			POWER GRID NATIO	COMPANY OF BANGLADESH LTD. NAL LOAD DESPATCH CENTER DAILY REPORT							0F-LDC-08 Page -1
PSH manu di			0177 3433	D.III.I RELOKI	21:00		Reporting D		2-Nov-15		age-1
Fill now the maxi The Summary of	mum generation is : Vesterday's (11-Nov-15	8177 MW Generation & D	emand	21:00	Hrs on Today's Actual 1			le Gen & I	Demand	
Day Peak Generation		5473.0	MW	Hour :	12:00	Min. Gen. at	5:00		4265	MW	
Evening Peak Gener		7302.0	MW	Hour:	18:30	Max Generation	:		7530	MW	
E.P. Demand (at gen	end):	7302.0	MW	Hour:	18:30	Max Demand	:		7400	MW	
Maximum Generation		7302.0	MW	Hour:	18:30	Shortage	:		130	MW	
Total Gen. (MKWH	:	128.4	System L/ Factor	:	73.27%	Load Shed	:		0	MW	
Comment former Front and	dan Wasa said . Mas		EXPORT / IMPO	ORT THROUGH EAST-WEST INTEL -100		-15.00	Г.,		7 067	MEWID	
	d to West grid :- Max id to East grid :- Max			-100	MW MW	a15:00		ergy ergy	7.867	MKWHR. MKWHR.	
inport from west gr		ater Level of K	ant 12-Nov-15		IVI VV	a -	Ell	iergy		MKWIK.	
Actual		t.(MSL),	арт 12 1101 13		Rule curve: 107.90	Ft.(MSL)					
		7,				,					
Gas Consumed:	Total	987.11	MMCFD.		Oil Cons	imed (PDB):					
							HSD :			Liter	
							FO :			Liter	
Cost of the Consume	d Fuel (PDB+Pvt) :	Gas :		Tk60,265,552							
Jose of the Consume	aruer (rbb irit) .	Coal :		Tk8,007,611	Oil	: Tk206,540,905	Tot	al : Tk2	74,814,068		
				233,001,002					,,		
	Lo	ad Shedding &	& Other Informatio	<u>n</u>							
Area	Yesterday			E. I. I. LOW		Today	(0/0			P.	
	1407			Estimated Demand (S/S end)		Estimated Sheddi			ites of Shed		
Dhaka	MW	0:00	+	MW 2804		+	MW	(On	Estimated	Demand)	
Chittagong Area		0:00		719							
Khulna Area	-	0:00		801			-		-		
Rajshahi Area	-	0:00		751			-		-		
Comilla Area	-	0:00		583			-		-		
Mymensingh Area	-	0:00		444			-		-		
Sylhet Area	-	0:00		330			-		-		
Barisal Area	-	0:00		155			-		-		
Rangpur Area	-	0:00		429			-		-		
Fotal	- 0		+	7016		+	0				
			-1	,020		1					
	Planned Shut- Dow	'n			1) Ghora	hut- Down Isal ST: Unit-6 (18 Janj ST: Unit-1(12					
					3) Khulna 150 MW (16/10/2(11) Summit Meghnaghat (25/10/2015) 4) Khulna ST 110 MW (04/1 12) Pagla 50 MW (29/10/2015) 5) Ghorasal ST: Unit-4 (05/013) Sylhet-150 MW (9/11/15) 6) Haripur GT-3 14) Sylhet-20 MW (10/11/15)						
					7) Sikalt		i+) Oyiii	Ct 20 IVII	11 (10/11/1	0)	
					8) Harip	ur-412 MW (25/05	/2015)				
	Additional Informa	ation of Machi	nes, lines, Interrupt	ion / Forced Load shed etc.							
		ation of Machi	nes, lines, Interrup	ion / Forced Load shed etc.	Forged 1	nad shaded / Into	runted Aron	16			
	Description				Forced l	oad shaded / Interi	rupted Area	15			
b) Thakurgaon 132/c) Sonargaon 132/d) Madaripur 132/3e) Aminbazar 230/f) Jamalpur 132/3g) Manikganj 132/3h) Bagherhat 132/Y-phase 132 kV) Hathazari-Feni 1	Description 12/33 kV T4 transform 1/33 kV T4 transform 13 kV T3 transforme 13 kV T02 transforme 13 kV T02 transforme 13 kV T1 transforme 13 kV T3 & T4 trans 13 kV T3 transforme 13 kV T6 transforme 15 kV T6 transforme 16 kV T6 transforme 17 kV T6 transforme 18 kV T6 kV	rmer was under ner was under er was under ser rmer was under ser rmer was under sh formers were er was under sh der shut down	er shut down from 0 r shut down from 08 shut down from 08: er shut down from 09:20 under shut down from 09:20 under shut down from 08: shut down from 08:	09:20 to 11:05 due to A/M. 3:35 to 11:05 due to A/M. 43 to 16:14 due to A/M. 33 to 15:53 due to A/M. 19:03 to 13:44 due to A/M. 10 11:05 due to A/M. 10 10:05 due to A/M. 12 to 08:55 due to red hot maintenanc 07 due to A/M.		oad shaded / Intern	Area	as			
b) Thakurgaon 132 c) Madaripur 132/5 e) Aminbazar 230/ d) Maniapur 132/3 d) Aminbazar 230/ d) Manikapur 132/3 f) Manikapur 132/3 f) Hatapur-Feni 1 d) Kabirpur-Tangail k) Haripur-Siddinge f) Manikapur Kabir m) Mymensing-Kis m) Feni 132/3 kV o) Bagherhat 33 k)	Description 32/33 kV T4 transform 33 kV T2 transform 33 kV T2 transform 33 kV T3 transforme 13 kV T3 transforme 13 kV T3 & T4 trans 13 kV T1 transforme 13 kV T4 transforme 13 kV T4 transforme 13 kV T4 transforme 14 kV Ckt-2 was u 152 kV Ckt-2 was u 152 kV Ckt-3 was 173 kV Ckt-1 w 173 kV Ckt-1 v 174 kV Ckt-1 v 175 kV Ckt-1 v 175 kV Ckt-1 v 176 kV Ckt-1 v 177 kV Ckt-1 v 178 kV Ckt	rmer was under er was under er was under er was under er was under swas under shormers were er was under shut down under shut down under shut as under shut er was under shut as under s	er shut down from 0: shut down from 08 shut down from 08 shut down from 09:20 under shut down from bit down from 09:20 in from 09:28 to 16: wn from 09:09 to 1: down from 09:05 to shut down from 08:05 shut down from 08:05 shut down from 09:00 to showing E/F	09:20 to 11:05 due to A/M. 3:35 to 11:05 due to A/M. 43 to 16:14 due to A/M. 43 to 16:53 due to A/M. 9:00 to 13:45 due to A/M. 0 to 11:05 due to A/M. 0 to 11:05 due to A/M. 10 to 11:05 fue to A/M. 10 to 11:05 due to A/M. 11:05 due to A/M. 12:14 due to A/M. 13:14 due to A/M. 14:49 due to A/M. 15:30 due to A/M. 16:30 due to A/M. 16:30 due to A/M. 16:30 due to A/M. 16:31 due to A/M. 16:31 due to A/M. 16:31 due to A/M. 16:31 due to A/M.	e at	oad shaded / Intern			der Feni S	/S area fron	n 07:52 to 08:20.
b) Thakurgaon 13: c) Sonargaon 13: d) Madaripur 132/2 e) Aminbazar 230/ e) Aminbazar 230/ e) Aminbazar 230/ e) Manikganj 132/2 e) Manikganj 132/2 e) Hathazari-Feni 1 e) Kabirpur-Tangail e) Manikganj-Kabirel e) Manikganj-Kabirel e) Bagherhat 33: e) Hanibazar 230 e) Kabirpur-Manikgel	Description 32/33 kV T4 transform 33 kV T2 transform 33 kV T2 transform 33 kV T0 transforme 132 kV T02 transforme 132 kV T02 transforme 132 kV T04 transforme 132 kV Ckt-2 was un 132 kV Ckt-2 was un 132 kV Ckt-2 was un 132 kV Ckt-3 was 131 kV Ckt-3 was 131 kV Ckt-1 kV Ckt-1 1 & T 2 transforme 1 Capacitor bank was u 1 xV Bus-1 was undei	rmer was unde ner was under er was under er was under er mer was under sh formers were of was under shut dow under shut dow under shut dow as under shut -1 was under -1 was under stripped at it as were shut down fr pped at 17:26	er shut down from 0shut down from 08shut down from 08shut down from 08ser shut down from 90ser shut down from 90ser of 09ser of 0	29:20 to 11:05 due to A/M. 3:35 to 11:05 due to A/M. 43 to 16:14 due to A/M. 43 to 16:14 due to A/M. 39:03 to 15:33 due to A/M. 19:03 to 13:44 due to A/M. 10:11:05 due to A/M. 12 to 08:55 due to red hot maintenanc 07 due to A/M. 21:149 due to A/M. 21:49 due to A/M. 17:30 due to A/M. 17:31 fue to A/M. 17:31 fue to A/M. 18:05 to 15:05 due to A/M. 18:05 due to A/M. 19:05 due to A/M. 19:05 due to A/M. 19:06 due to A/M. 19:06 due to A/M. 19:07 due to A/M.	e at About 3) MW power intern	ruption occu	urred un			n 07:52 to 08:20. sa from 17:26 to 17:28.
b) Thakurgaon 132, c) Sonargaon 132, c) Sonargaon 132, c) Sonargaon 132, d) Mindbazar 230, d) Aminbazar 230, d) Aminbazar 230, d) Aminbazar 230, d) Manikganj 132/2, c) Yaphase 132 kV) Hathazari-Feni 1 Johan (k) Haripur-Siddirga (k) Haripur-Siddirga (k) Manikganj-Kabrin Mymensing-Kisi o) Bagherhat 33 kV C; d) Bagherhat 33 kV C; d) Aminbazar 230, d) Aminbazar 230, d) Aminbazar 230, d) Aminbazar 230, d) Mapinpur-Manikg (k) Baghabari-100 n, d) Noappar 132 kV C; d) Noappar 132 kV Disparar 132	Description 32/33 kV T4 transform 33 kV T2 transform 33 kV T2 transform 33 kV T3 transforme 132 kV T02 transforme 132 kV T02 transforme bushing. 32 kV Ckt-2 was un 132 kV Ckt-2 was un 132 kV Ckt-3 was bushing. 32 kV Ckt-1 was bushing. 32 kV Ckt-1 was bur 132 kV Ckt-2 tri dW GT was shut do Bus-A was shut do Bus-A was shut do	rmer was unde ner was under er was under ir was under ir was under ir was under shormer were er was under shormers were er was under shut down under shut down under shut down for shut down from the was under shut down the was under shut was under shut down the was under shut was under s	er shut down from 0: shut down from 0: shut down from 08: er shut down from 08: er shut down from 08: er shut down from 08: for 08:28 to 16: wn from 09:09 to 1 down from 09:07 to fown	29:20 to 11:05 due to A/M. 3:35 to 11:05 due to A/M. 43 to 16:14 due to A/M. 43 to 16:14 due to A/M. 39:03 to 15:33 due to A/M. 19:03 to 13:44 due to A/M. 10:11:05 due to A/M. 12 to 08:55 due to red hot maintenanc 07 due to A/M. 21:149 due to A/M. 21:49 due to A/M. 17:30 due to A/M. 17:31 fue to A/M. 17:31 fue to A/M. 18:05 to 15:05 due to A/M. 18:05 due to A/M. 19:05 due to A/M. 19:05 due to A/M. 19:06 due to A/M. 19:06 due to A/M. 19:07 due to A/M.	e at About 31 About 31) MW power intern	ruption occu	urred un	der Manikç	ganj S/S are	
b) Thakurgaon 132: 5) Sonargaon 132: 5) Madaripur 132/5 9) Aminbazar 230/ 9) Aminbazar 230/ 9) Manikganj 132/5 9) Manikganj 132/5 9) Manikganj 132/5 9) Manikganj 132/5 9) Hathazari-Feni 1 9) Kabirpur-Tangail 184 k) Hathazari-Feni 1 9) Manikganj-Kabir h) Hathazari-Siddirga 10) Manikganj-Kabir h) Feni 132/33 kV 0) Bajmanj 33 kV 0; 1) Rabirpur-Manikg 1) Kabirpur-Manikg 1) Hasnabad-Lalba	Description 32/33 kV T4 transform 33 kV T2 transform 33 kV T2 transforme 132 kV T02 transforme 132 kV T02 transforme 132 kV T02 transforme 132 kV T04 transforme 132 kV Ckt-2 was un 132 kV Ckt-2 was un 132 kV Ckt-2 was un 132 kV Ckt-3 was un 132 kV Ckt-1 was un 132 kV Ckt-1 wa 14 kT 2 transforme 15 kV Ckt-1 was 15 kV Ckt-1 was 16 kV Ckt-1 was 17 kV Ckt-2 was un 17 kV Ckt-1 was 17 kV Ckt-1 was 18 kV Ckt-1 was 18 kV Ckt-1 was 18 kV Ckt-1 was 18 kV Ckt-2 was 19 kV Ckt was 19 k	rmer was unde ner was under er was under ir was under ir was under ir was under shormer were er was under shormers were er was under shut down under shut down under shut down for shut down from the was under shut down the was under shut was under shut down the was under shut was under s	er shut down from 0: shut down from 0: shut down from 08: er shut down from 08: er shut down from 08: er shut down from 08: for 08:28 to 16: wn from 09:09 to 1 down from 09:07 to fown	29:20 to 11:05 due to A/M. 3:35 to 11:05 due to A/M. 43 to 16:14 due to A/M. 43 to 16:14 due to A/M. 19:03 to 15:53 due to A/M. 19:03 to 15:44 due to A/M. 10:11:05 due to A/M. 10:11:05 due to A/M. 12 to 08:55 due to red hot maintenanc 07 due to A/M. 12 to 08:55 due to red hot maintenanc 107 due to A/M. 11:13 due to A/M. 11:30 due to A/M. 11:35 to 15:05 due to A/M. 16:29 and were switched on at 08:20. 11:55 due to A/M. due to A/M. 40e to A/M. 40e to A/M. 40e to A/M. 40e to A/M. 41:12 due to A/M. 42 due to A/M. 43 due to A/M. 44 due to A/M. 45 due to A/M. 46 due to A/M. 47 due to A/M. 48 due to A/M. 49 due to A/M. 49 due to A/M. 49 due to A/M. 40 due to A/M.	e at About 31 About 31) MW power intern	ruption occu ruption occu ruption occu	urred un urred un	der Manikç	ganj S/S are ganj S/S are	ea from 17:26 to 17:28.