			NATIONAL	PANY OF BANGLADES LOAD DESPATCH CEL LY REPORT	SH LTD. NTER						OF-LDO Pag
Till now the monin			8177 MW	or and our	21	1:00	Hrs on	Reportin 13-At		9-Nov-15	- "-
Till now the maxir The Summary of Y		8-Nov-15	Generation & Demand	ı	21	1:00	Today's Actual Min Ger			Demand	
Day Peak Generation		5692.0		Hour:		12:00	Min. Gen. at		:00	4219	MW
Evening Peak Genera		7101.0		Hour:		18:30	Max Generation :			7609	MW
E.P. Demand (at gen		7101.0		Hour:		18:30	Max Demand :			7300	MW
Maximum Generatio		7101.0		Hour:		18:30	Shortage :			309	MW
Total Gen. (MKWH)	:	130.1	System L/ Factor	: IROUGH EAST-WEST		76.36%	Load Shed :			0	MW
Export from East grid	d to West grid :- Ma	aximum	EAFORI/IMFORI II	100			a 17:00		Energy	7.867	MKWHR.
mport from West gri							a -		Energy	-	MKWHR.
	W	Vater Level of K	apt 9-Nov-15								
Actual :	103.59 I	Ft.(MSL),			Rule curve :	108.20	Ft.(MSL)				
	T . 1	1002 55	MAGED		0.	1.0	I (DDD)				
Gas Consumed:	Total	1002.55	MMCFD.		Oi	ii Consu	imed (PDB):	HSD			Liter
									:		Liter
Cost of the Consumer	d Fuel (PDB+Pvt):			Tk63,598,439							
		Coal :		Tk1,562,463	(Oil :	: Tk239,820,108		Total : T	k304,981,010	0
	<u>L</u>	oad Shedding &	& Other Information								
Area	Yesterday						Today				
			E	stimated Demand (S/S end)		Estimated Shedding (S/S			Rates of Shee	
Nh-l-	MW	0.00		MW				MW	((On Estimated	Demand)
Ohaka Chittagong Aros	-	0:00		2810					-	-	
Chittagong Area Chulna Area	1 1	0:00		721 803					-	-	
Raishahi Area		0:00		752					_	-	
Comilla Area	_	0:00		584					-	-	
Mymensingh Area	_	0:00		445					-		
Sylhet Area	-	0:00		330					-		
Barisal Area	-	0:00		155					-	-	
Rangpur Area	-	0:00		430					-	-	
Total	- 0			7030				0			
	Planned Shut- Down					Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/2010) 9) Raozan ST: Unit-2 (18/10/2015) 10) Barapukuria ST-1 (05/11/2015) 13) Khulna 150 MW (16/10/2015) 14) Shumit Meghnaghat (25/10/2015) 15) Ghorasal ST: Unit-4 (05/01/2015) 16) Haripur GT-3 7) Sikalbaha ST 17 MW (18/10/2015) 17 MW (18/10/2015) 18 MW (18/10/2015) 18 MW (18/10/2015) 19 M					
	Description		nes, lines, Interruption / I				or-412 MW (25/05/2015) and shaded / Interrupted A	Areas			
o) Hathazari-Feni 1 o) Hathazari-Feni 1 o) Summit Bibiyana o) Kishoreganj 132 o) Madaripur 132/3 o) Bashundhara-Re o) Bagerhat 132/33 (Kabirpur-Tangail o) Aminbazar 230/1 o) Aminbazar 230/1 o) Serajganj-Bagha o) Minenaidah 132/3 at 33 kV bus isola o) After maintenanc o) Madaripur 132/3 o) Madaripur 132/3	32 kV Ckt-2 was u url 32 kV Ckt was u rl 32 kV T3 transford 38 kV T1 transforme ampura 132 kV Ck kV T1 transforme 132 kV Ckt-1 was 32 kV T2 transforme bari 230 kV Ckt-2 e Markinagar-Bar kV T2 transforme 137 kV T1 transforme 138 kV T2 transforme 139 kV T2 transforme 130 kV T3 transforme 130 kV T3 transforme 131 kV T1 transforme 131 kV T1 transforme 132 kV T2 transforme	under shut dow under shut dow i at 08:29 due it i mer was under er was under si it-2 was under si under shut do mer was shut do was shut dow igabhaban 132 ier was shut do it-2 was synch er was shut do it-2 was synch er was shut do	in from 08:22 to 15:54 d in from 08:23 to 15:05 dt o problem with diverter c shut down from 08:17 to shut down from 08:17 to shut down from 08:57 to hut down from 09:80 to 16:57 own from 09:09 to 16:57 c own from 09:12 to 17:11 n from 09:37 to 14:45 du kV Ckt-2 was switched win from 08:08 to 08:31	ue to A/M. Jet to A/M.							
Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division										ndent Engin ispatch Circ	