

POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT										OF-LDC-08 Page -1		
Till now the maximum generation is :- 8177 MW										21:00 Hrs		Renortine Date : 4-Nov-15
The Summary of Yesterday's 3-Nov-15 Generation & Demand										Today's Actual Min Gen. & Probable Gen. & Demand		
Day Peak Generation	:	5835.0	MW	Hour :	12:00	Min. Gen. at	5:00	4715	MW			
Evening Peak Generation	:	7379.0	MW	Hour :	20:00	Max Generation	:	7505	MW			
E.P. Demand (at gen end)	:	7379.0	MW	Hour :	20:00	Max Demand	:	7500	MW			
Maximum Generation	:	7379.0	MW	Hour :	20:00	Shortage	:	5	MW			
Total Gen. (MKWH)	:	135.2	System L/ Factor	:	76.32%	Load Shed	:	0	MW			
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR												
Export from East grid to West grid :- Maximum				80		MW		17:00		Energy 7.867 MKWHR.		
Import from West grid to East grid :- Maximum				-		MW		-		Energy - MKWHR.		
Water Level of Ki 4-Nov-15												
Actual :		104.37		Ft.(MSL)		Rule curve :		108.70		Ft.(MSL)		
Gas Consumed : Total				1019.97				MMCDFD.				
								Oil Consumed (PDB) :				
								HSD : Liter				
								FO : Liter				
Cost of the Consumed Fuel (PDB+Pvt) :				Ga Tk63,024,994								
				Coal Tk5,937,351				Oil : Tk271,143,482 Total : #####				
Load Shedding & Other Information												
Area	Yesterday				Estimated Demand (S/S end)				Today			
	MW				MW				Estimated Shedding (S/S end)		Rates of Shedding (On Estimated Demand)	
Dhaka	-	0:00			2768				-		-	
Chittagong Area	-	0:00			709				-		-	
Khulna Area	-	0:00			790				-		-	
Rajshahi Area	-	0:00			740				-		-	
Comilla Area	-	0:00			576				-		-	
Mymensingh Area	-	0:00			439				-		-	
Sylhet Area	-	0:00			325				-		-	
Barisal Area	-	0:00			153				-		-	
Rangpur Area	-	0:00			424				-		-	
Total	0				6924				0			
Information of the Generating machines under shut down.												
Planned Shut- Down						Forced Shut- Down						
						1) Ghorasal ST: Unit-6 9) Raazan ST: Unit-2 (18/10/2015)						
						2) Ashuganj ST: Unit-1 10) Ashuganj : GT-2						
						3) Khulna 150 MW (16.11) Summit Meghnaghat (25/10/2015)						
						4) Khulna ST 110 MW 12) Pagla 50 MW (29/10/2015)						
						5) Ghorasal ST: Unit-4 13) Barapukuria ST-2 (02/11/2015)						
						6) Haripur GT-3						
						7) Sikalbaha ST						
						8) Haripur-412 MW (25/05/2015)						
Additional Information of Machines, lines, Interruption / Forced Load shed etc.												
Description						Forced load shaded / Interrupted Areas						
a) Sherpur 132/33 kV T-1 transformer was shut down from 08:14 to 17:12 due to A/M.												
b) Mymensingh 132/33 kV T-1 transformer was shut down from 09:04 to 15:30 due to A/M.												
c) Cox's bazar-Dohazari 132 kV Ckt-1 was shut down from 08:25 to 15:04 due to A/M.												
d) Feni-Hathazari 132 kV line-1 was shut down from 09:01 to 15:37 due to A/M.												
e) Ishurdi-Baghabari 132 kV Ckt was shut down from 08:15 to 16:28 due to A/M.												
f) Khulna(S) 230/132 kV T0-2 transformer was shut down from 08:17 to 16:47 due to A/M.												
g) Thakurgaon 132/33 kV T-2 transformer was shut down from 08:30 to 15:45 due to A/M.												
h) Tangail 132/33 kV T-1 transformer was shut down from 09:15 to 14:44 due to A/M.												
i) Manikganj-Kabirpur 132 kV Ckt-1 was shut down from 09:52 to 11:46 due to A/M.												
j) Hasnabad-Shayampur 132 Ckt was shut down from 09:18 to 12:59 due to red hot maint at Hasnabad end.												
k) Maniknagar 230/132 kV T0-2 transformer was shut down from 08:24 to 11:49 due to oil leakage maintenance from OLTC.												
l) Niamatpur 132/33 kV T-2 transformer was shut down from 09:25 to 16:30 due to A/M.												
m) Mirpur 132/33 kV T-3 transformer was shut down from 10:05 to 17:31 due to A/M.												
n) Aminbazar-Mirpur 132 kV Ckt2 tripped at 10:38 from both end showing dist 3 Phase, main protection & back up protection from both end and was switched on at 11:18.												
o) Chandpur 150 MW tripped at 10:42 due to gas buster problem and was synchronized at 13:05.												
p) Aminbazar 230/132 kV T0-1 transformer was shut down from 09:10 to 16:56 due to protection test.												
q) Noapara B bus was shut down from 15:35 to 16:48 due to connection with new transformer isolator.												
r) Mongla 132/33 kV T-2 transformer was shut down from 15:58 to 19:57 due to A/M.												
Sub Divisional Engineer						Executive Engineer						
Network Operation Division						Network Operation Division						
						Superintendent Engineer						
						Load Dispatch Circle						