			NATIONA	OMPANY OF BANGLADESH LTD AL LOAD DESPATCH CENTER						OF-LD		
mm			8177 MW	AILY REPORT	21:0	00	***	Reporting Date :	1-Nov-15	Pag		
	mum generation is :	31-Oct-15	Generation & Dem		21:0	UU	Hrs on	13-Aug-15 Min Gen. & Pro	habla Can & l	Damand.		
The Summary of Day Peak Generation		5297.0	MW	Hour:	1′	2:00	Min. Gen. at	5:00	4541	MW		
Evening Peak Generation		7264.0	MW	Hour:		8:30	Max Generation		7785	MW		
E.P. Demand (at gen		7264.0	MW	Hour:		8:30	Max Demand	:	7500	MW		
Maximum Generation		7264.0	MW	Hour:		8:30	Shortage		285	MW		
Total Gen. (MKWH)		129.7	System L/ Factor	:			Load Shed		0	MW		
Total Gen. (MIL 111)		127.7		T THROUGH EAST-WEST INTE		. 11 /0	Loud Direc		-	112 11		
	d to West grid :- Max id to East grid :- Max			120	MW MW		a 17:00 a -	Energy Energy	7.867	MKWHR. MKWHR.		
Actual :		ater Level of K t.(MSL) ,	apt 1-Nov-15		Rule curve : 10	09.00	Ft.(MSL)					
Gas Consumed:	Total	992.57	MMCFD.		Oil O	Consu	med (PDB):					
								HSD :		Liter		
								FO :		Liter		
Cost of the Consume	ed Fuel (PDB+Pvt):	Gas :		Tk58,256,070								
		Coal :		Tk13,671,533	Oil	il :	Tk230,694,924	Total:	Tk302,622,52	7		
	Lo	ad Shedding	& Other Information									
Area	Yesterday						Today					
				Estimated Demand (S/S end)			Estimated Shedd	ling (S/S end)	Rates of Shee	lding		
	MW			MW				MW	(On Estimated			
Dhaka	-	0:00		2856				-	-			
Chittagong Area	-	0:00		734				-	-			
Khulna Area	-	0:00		818				-	-			
Rajshahi Area	-	0:00		765				-	-			
Comilla Area	_	0:00		593					-			
Mymensingh Area	_	0:00		452				-	_			
Sylhet Area	_	0:00		336								
Barisal Area	_	0:00		158								
Rangpur Area		0:00		437								
rangpui i neu	-	0.00		137			1					
Total	0			7149				0				
	Information of	the Generatin	g machines under shut d	lown.								
	Planned Shut- Dow	n			Forc	ced Sh	nut- Down					
	Flamiled Shut- Down					1) Ghorasal ST: Unit-6 (18/09) Raozan ST: Unit-2 (18/10/2015)						
							2) Ashuganj ST: Unit-1(12/0 10) Ashuganj : GT-2					
							150 MW (16/10			25/10/2015)		
							ST 110 MW (0-					
							sal ST: Unit-4 (0		(20/10/2	0.0)		
							r GT-3	0/01/2010)				
							aha ST					
							r-412 MW (25/0	E/201E)				
					0)11	ianpu	1-412 10100 (23/0	3/2013)				
	Additional Informa	ation of Mach	ines, lines, Interruption	n / Forced Load shed etc.								
Description						Forced load shaded / Interrupted Areas						
a) Charagal Tarasi	220 kV Cld 1 v: ::	ndor obut -!-	wn from 08:28 to 16:1	9 due to A/M								
			down from 08:09 to 16									
			om 09:05 to 15:32 due									
				22 to 17:09 due to A/M.								
			9:30 to 17:08 due to A									
			t down from 09:00 to									
			nut down from 09:35 t									
				vas switched on at 15:41.								
				& 19:09 respectively.								
				elay and T2 was switched on at 19:	50. Abo	out 25	MW power inter	ruption occurred	l under Natore	e S/S areas from 1		
				d was normalized at 09:19.								
I) Ishurdi-Natore 13	32 kV Ckt-1 is shut of	down since 0	7:51(1/11/15) due to A	VM.								

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division

eer Superintendent Engineer Division Load Dispatch Circle