

Till now the maximum generation is :-				8177 MW		21:00		Hrs on 13-Aug-15		Report Date : 24-Oct-15						
The Summary of Yesterday's ( 23-Oct-15				Generation & Demand				Today's Actual Min Gen. & Probable Gen. & Demand								
Day Peak Generation :	5224.0	MW	Hour :	12:00	Min. Gen. at	7:00	4558	MW								
Evening Peak Generation :	7254.0	MW	Hour :	18:30	Max Generation	:	8426	MW								
E.P. Demand (at gen end) :	7254.0	MW	Hour :	18:30	Max Demand	:	7450	MW								
Maximum Generation :	7254.0	MW	Hour :	18:30	Shortage	:	976	MW								
Total Gen. (MKWH) :	138.3	System L/ Factor :		79.47%	Load Shed	:	0	MW								
EXPORT /IMPORT THROUGH EAST-WEST INTERCONNECTOR																
Export from East grid to West grid :- Maximum				-44		MW		±6:00	Energy	7.867	MKWHR.					
Import from West grid to East grid :- Maximum				-		MW		±	Energy	-	MKWHR.					
Water Level of Kapt 24-Oct-15																
Actual :		106.80	Ft.(MSL) ,		Rule curve :		108.20	Ft.( MSL )								
Gas Consumed :	Total	974.65	MMCFD.		Oil Consumed (PDB) :											
						HSD :				Liter						
						FO :				Liter						
Cost of the Consumed Fuel (PDB+Pvt) :				Gas :	Tk60,053,889											
				Coal :	Tk14,960,564		Oil :	Tk218,148,695	Total :	Tk293,163,148						
Load Shedding & Other Information																
Area	Yesterday		Estimated Demand (S/S end)				Today									
	MW		MW				Estimated Shedding (S/S end)		Rates of Shedding							
							MW		(On Estimated Demand)							
Dhaka	-	0:00	3088				-		-							
Chittagong Area	-	0:00	798				-		-							
Khulna Area	-	0:00	891				-		-							
Rajshahi Area	-	0:00	832				-		-							
Comilla Area	-	0:00	637				-		-							
Mymensingh Area	-	0:00	485				-		-							
Sylhet Area	-	0:00	363				-		-							
Barisal Area	-	0:00	169				-		-							
Rangpur Area	-	0:00	471				-		-							
	-															
Total	0		7734				0									
Information of the Generating machines under shut down.																
	Planned Shut- Down					Forced Shut- Down										
						1) Ghorasal ST: Unit-6 (18/09) Raozan Unit-2 (18/10/2015)										
2) Ashuganj ST: Unit-1(12/0 10) Ashuganj : GT-2																
3) Khulna 150 MW (16/10/11) Ghorasal ST: Unit-1																
4) Khulna ST 110 MW (04/1 12) Sylhet 20 MW GT(14/10/2015)																
5) Ghorasal ST: Unit-4 (05/01/2015)																
6) Haripur GT-3																
7) Sikalbaha ST																
8) Haripur-412 MW (25/5/15)																
Additional Information of Machines, lines, Interruption / Forced Load shed etc.																
Description						Forced load shaded / Interrupted Areas										
a) Chandpur 132/33 kV T1 & T2 transformers were under shut down from 10:32 to 11:49 due to red hot maintenance at 33 kV bus coupler.						Power interruption occurred (about 45 MW) under Chandpur S/S areas from 10:32 to 11:49.										
b) Kabirpur 132/33 kV T1 transformer was under shut down from 08:36 to 09:05 due to red hot maintenance at 33 kV CT.																
c) Ashuganj-Comilla (N) 230 kV Ckt-1 tripped at 12:25 from both end showing E/F relay at Ashuganj end and dist.relay at Comilla (N) end and was switched on at 16:31.																
d) Siddhirganj GT-1 synchronized at 13:42.																
e) After maintenance Summit Bibiyana -2 synchronized at 18:37.																
f) After maintenance Meghnaghat 450 MW GT-1 synchronized at 19:27.																
g) After maintenance Siddhirganj 210 MW ST synchronized at 18:15.																
h) Bagherhat 132/33 kV T1 & T2 transformers tripped at 18:48 showing O/C relay and were switched on at 18:51 & 18:53 respectively.						Power interruption occurred (about 54 MW) under Bagherhat S/S areas from 18:48 to 18:51.										
i) Jamalpur 132/33 kV T3 transformer was under shut down from 21:28 to 22:17 due to red hot maintenance at 33 kV bus.						Power interruption occurred (about 16 MW) under Jamalpur S/S areas from 21:28 to 22:17.										
j) Khulshi 132/33 kV T2 transformer was under shut down from 04:07 to 07:17 (24/10/2015) due to 33 kV loop maintenance.																
k) Fenchuganj GT-3, GT-4 & STG2 tripped at 04:07 (24/10/2015) due to tripping of gas booster.																
l) Ishurdi-Bheramara 132 kV Ckt-2 is under shut down since 07:26 (24/10/2015) due to A/M.																
Sub Divisional Engineer				Executive Engineer				Superintendent Engineer								
Network Operation Division				Network Operation Division				Load Dispatch Circle								