

Till now the maximum generation is :-				8177 MW		21:00		Hrs on 13-Aug-15		Reporting Date : 22-Oct-15			
The Summary of Yesterday's (21-Oct-15				Generation & Demand				Today's Actual Min Gen. & Probable Gen. & Demand					
Day Peak Generation :		6757.0		MW		Hour :		12:00		Min. Gen. at 7:00 5263 MW			
Evening Peak Generation :		7849.0		MW		Hour :		20:00		Max Generation : 8226 MW			
E.P. Demand (at gen end) :		7849.0		MW		Hour :		20:00		Max Demand : 7800 MW			
Maximum Generation :		7849.0		MW		Hour :		20:00		Shortage : 426 MW			
Total Gen. (MKWH) :		156.7		System L/ Factor :				83.18%		Load Shed : 0 MW			
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR													
Export from East grid to West grid :- Maximum				-10				MW		a 11:00 Energy 7.867 MKWHR.			
Import from West grid to East grid :- Maximum				-				MW		a - Energy - MKWHR.			
Actual :		107.27		Ft.(MSL) ,		Rule curve :		108.00		Ft.(MSL)			
Gas Consumed :		Total		1023.85		MMCFD.		Oil Consumed (PDB) :					
								HSD :		Liter			
								FO :		Liter			
Cost of the Consumed Fuel (PDB+Pvt) :		Gas :		Tk68,220,041									
		Coal :		Tk15,819,917		Oil :		Tk362,175,280		Total : Tk446,215,239			
Load Shedding & Other Information													
Area		Yesterday				Today							
		MW				Estimated Demand (S/S end)				Estimated Shedding (S/S end)		Rates of Shedding	
						MW				MW		(On Estimated Demand)	
Dhaka		-		0:00		3012		-		-		-	
Chittagong Area		-		0:00		777		-		-		-	
Khulna Area		-		0:00		867		-		-		-	
Rajshahi Area		-		0:00		811		-		-		-	
Comilla Area		-		0:00		623		-		-		-	
Mymensingh Area		-		0:00		474		-		-		-	
Sylhet Area		-		0:00		354		-		-		-	
Barisal Area		-		0:00		165		-		-		-	
Rangpur Area		-		0:00		460		-		-		-	
Total		0				7543		0					
Information of the Generating machines under shut down.													
Planned Shut- Down		Forced Shut- Down											
		1) Ghorasal ST: Unit-6 (18/09) Raozan Unit-2 (18/10/2015) 2) Ashuganj ST: Unit-1(12/0 10) Ashuganj : GT-2 3) Khulna 150 MW (16/10/11) Ghorasal ST: Unit-1 4) Khulna ST 110 MW (04/1 12) Sylhet 20 MW GT(14/10/2015) 5) Ghorasal ST: Unit-4 (05/0 13) Summit Bibiana-2(21/10/15) 6) Haripur GT-3 7) Sikalbaha ST 8) Haripur-412 MW (25/5/15)											
Additional Information of Machines, lines, Interruption / Forced Load shed etc.													
Description		Forced load shaded / Interrupted Areas											
a) Bakulia-Khulsi 132 kV Ckt was under shut down from 08:36 to 13:49 due to dead line checking. b) Sylhet-150 MW GT was forced shut down at 12:31 due to crack at expansion joint and was synchronized at 13:51. c) After maintenance Megnaghat GT-1 was sychronized at 12:33. d) Chapainawabganj 132/33 kV T3 transformer was under shut down from 09:07 to 16:02 due to annual maintenance. e) Feni-Chowmohani 132 kV Ckt-1 tripped at 10:12 showing dist.BC and was switched on at 10:21 f) Barisal 132/33 kV T2 transformer was under shut down from 10:24 to 10:32 due to earthing work. g) Comilla(S) 33 kV Bus-1 was under shut down from 10:28 to 11:08 due to CT loop maintenance work at Summit feeder. h) Manikganj 132/33 kV T4 transfoemer was under shut down from 11:22 to 13:29 due to oil filling. i) Raozan #1 tripped at 18:09 due to boiler problem and was synchronized at 19:29. j) Megnaghat-Hasnabad 230 kV Ckt-2 was under shut down from 00:19 to 04:18 (22/10/15) due to red hot maintenance at isolator of Megnaghat end. k) Aminbazar 230/132 kV T02 transformer tripped at 04:57(22/10/15) showing gen.trip relay from both end and was switched on at 05:15(22/10/15). l) Aminbazar-Agargaon 230 kV Ckt-1 tripped at 04:57 (22/10/15) showing DTT & gen.trip from Agargaon end and was switched on at 06:20(22/10/15). m) Summit Bibiyana-2 was synchronized at 02:14(22/10/15) and was shut down at 04:20(22/10/15) due to problem of fire protection system.		About 30 MW power interruption occurred under Noapara S/S area from 10:28 to 11:08.											

Sub Divisional Engineer
Network Operation DivisionExecutive Engineer
Network Operation DivisionSuperintendent Engineer
Load Dispatch Circle