POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER OF												OF-LDC-08	
			D.	AILY REPORT					orting Date :	18-Oct-15		Page -1	
Till now the maxir			8177 MW			21:00	Hrs		l3-Aug-15				
The Summary of M		17-Oct-15	Generation & Dema						Gen. & Proba				
Day Peak Generation		5908.0 7834.0	MW MW	Hour : Hour :		12:00 20:00	Min. Gen. a Max Generat		7:00	5188 8233	MW MW		
Evening Peak Genera E.P. Demand (at gen		7834.0	MW	Hour:		20:00	Max General Max Deman		:	8000	MW		
Maximum Generatio		7834.0	MW	Hour :		20:00	Shortage	u		233	MW		
Total Gen. (MKWH)		145.6	System L/ Factor	:		77.42%			:	0	MW		
			EXPORT / IMPORT	THROUGH EAST	WEST INTERCONNECT	OR							
Export from East grid				50		MW	a10:00		Energy	7.867	MKWH		
Import from West gri			-			MW	a -		Energy	-	MKWH	R.	
A struct a		ater Level of Kap	t 18-Oct-15		Dula ma	. 107.60	Et (MEL)						
Actual :	108.06 F	t.(MSL),			Kule curve	e : 107.60	Ft.(MSL)						
Gas Consumed :	Total	1038.38	MMCFD.			Oil Cons	umed (PDB):						
								H	HSD :		Liter		
								F	FO :		Liter		
Cost of the Consumer	d Fuel (PDB+Pvt) :	Gas :		Tk60,042,51		0.7	m						
		Coal :		Tk12,695,00	0	Oil	: Tk275,470,4	23	Total : 1	k348,207,934	<u>+</u>		
Load Shedding & Other Information													
Area	Yesterday						Today						
		Estimated Demand (S/S end)				Estimated Sh			Rates of Shed				
	MW			MW				N	WW (0	On Estimated	Demand)		
Dhaka	-	0:00		3046					-	-			
Chittagong Area	-	0:00		787					-	-			
Khulna Area Rajshahi Area		0:00 0:00		878 820					-				
Comilla Area		0:00		629									
Mymensingh Area	-	0:00		479					-				
Sylhet Area	-	0:00		358					-	-			
Barisal Area	-	0:00		167					-	-			
Rangpur Area	-	0:00		465					-	-			
	-												
Total	0			7629				0)				
Information of the Generating machines under shut down.													
Planned Shut- Down							hut- Down						
						1) Ghorasal ST: Unit-6 (18/0 9) Raozan-1 (6/10/15)							
						2) Ashuganj ST: Unit-1(12/0 10) Ashuganj : GT-2							
							3) Khulna 150 MW (16/10/1511) Ghorasal ST: Unit-1						
							4) Khulna ST 110 MW (04/1 12) Sylhet 20 MW GT(14/10/2015) 5) Ghorasal ST: Unit-4 (05/013) Sylhet 150 MW GT(16/10/15)						
							6) Haripur GT-3 14) Barapukuria Unit-2(17/10/2015)						
							7) Sikalbaha ST 15) Raozan Unit-2 (18/10/2015)						
							8) Haripur-412 MW (25/5/15)						
	•												
Additional Information of Machines, lines, Interruption / Forced Load shed etc.													
Description							Forced load shaded / Interrupted Areas						
	Description					rorceu n	Jau shaueu / h	iterrup	leu Areas				
a) Barisal GT-Baris	al S/S 132 kV line	was shut down	at 08:30 due to 150	MW new power plan	t proiect work.								
 a) Barisal GT-Barisal S/S 132 kV line was shut down at 08:30 due to 150 MW new power plant project work. b) Haripur 230/132 kV TR1 transformer was under shut down from 09:02 to 16:26 due to A/M. 													
c) Mirpur-Uttara 132 kV line was under shut down from 10:10 to 11:08 due to attend isolator at Mirpur end.													
d) Ashuganj-Ghorasal 230 kV line-2 was under shut down from 09:49 to 10:26 due to attend Bus isolator at Ashuganj end.													
e) Ashuganj-Comilla 230 kV line-2 was under shut down from 11:10 to 21:51 due to attend Bus isolator at Ashuganj end.													
f) Ashuganj 230 kV Bus-1 was shut down at 11:20 due to maintenance of isolators.													
g) Saidpur 132/33 kV T3 transformer was under shut down from 10:20 to 20:05 due to A/M.								terruptio	on occurred ur	ider Saidpur	S/S area		
h) After maintenance Aminbazar-Mirpur 132 kV Ckt-1 was charged on at 15:57.							20 to 20:05.	torruptic	on oncourred ur	ador Noogoo		-	
							23 to 17:55.	enuptic	on occurred ur	idel Naugao	n o/o dre	a	
k) Barapukuria unit-	inoin ro.	2010 11:00.											
I) Naogaon 132/33													
m) Ishwardi-Bheran													
n) Chowmohoni 132/33 kV T1 transformer was shut down at 08:10 due to A/M.													
o) Feni 132/33 kV T2 transformer was under shut down from 07:46 to 08:07 due to red hot maintenance.													
1													
Sub Divisional Engineer Executive Engineer						1			Superinte	ndent Engine	eer		
Network Operation	Division		Network Operation	Division					Load D	ispatch Circl	ie		