			NATION	COMPANY OF BANGLADESH LTI IAL LOAD DESPATCH CENTER DAILY REPORT).					OF-LD Pag	
Till now the maxir	mum generation is :	:-	8177 MW	DAILY REPORT	2	1:00	Hrs on	Reporting Date 13-Aug-15	: 11-Oct-15	rag	
The Summary of '		10-Oct-15	Generation & De	nand			Today's Actual		obable Gen. &	Demand	
Day Peak Generation		6036.0	MW	Hour:		12:00	Min. Gen. at	7:00	5220	MW	
Evening Peak Genera		7901.0	MW	Hour:		20:00	Max Generation	:	8077	MW	
E.P. Demand (at gen		7901.0	MW	Hour:		20:00	Max Demand	:	8050	MW	
Maximum Generation		7901.0	MW	Hour:		20:00	Shortage		27	MW	
Total Gen. (MKWH)		152.0	System L/ Factor			80.14%	Load Shed		0	MW	
,				T THROUGH EAST-WEST INTE							
Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum				0			a9:00 a -	Energ Energ		MKWHR. MKWHR.	
	Wa	ater Level of K	apt 11-Oct-15								
Actual :	108.75 Ft	t.(MSL),			Rule curve :	106.90	Ft.(MSL)				
Gas Consumed:	Total	954.93	MMCFD.		C	Dil Consu	imed (PDB):				
								HSD :		Liter	
								FO :		Liter	
Cost of the Consume	d Fuel (PDB+Pvt):	Gas :		Tk62,486,487							
		Coal :		Tk15,663,673		Oil	: Tk416,839,050	Total	: Tk494,989,21	0	
	Lo	ad Shedding &	Other Information								
Area	Yesterday						Today				
				Estimated Demand (S/S end)			Estimated Shedo		Rates of She		
	MW			MW				MW	(On Estimated	l Demand)	
Dhaka	-	0:00		2997				-	-		
Chittagong Area	-	0:00		773				-	-		
Khulna Area	-	0:00		862				-	-		
Rajshahi Area	-	0:00		806				-	-		
Comilla Area	-	0:00		620					-		
Mymensingh Area	-	0:00		472				_	_		
Sylhet Area		0:00		352							
Barisal Area	-	0:00		165				-	-		
	-	0:00		458				-	-		
Rangpur Area	-	0:00		438				-	-		
TD: 4-1	- 0			7505				0			
Total	0			/505				U			
	Information of	the Generating	machines under shut	down.							
	Planned Shut- Dow	n			le le	Zorood C	hut- Down				
	Flamed Shut- Dow							9/0 0) Pagazan	-1 (6/10/15)		
						1) Ghorasal ST: Unit-6 (18/0 9) Raozan-1 (6/10/15) 2) Ashuganj ST: Unit-1(12/0 10) Ashuganj : GT-2					
										10/15)	
							 Summit Bibiana- 2 (23/09 11) Ashuganj : ST-2,3(09/10/15) Khulna ST 110 MW (04/1 12) Sikalbaha Peaking GT 				
							sal ST: Unit-4 (0	6/013) Chand	our CCPP		
) Haripu					
						7) Sikalbaha ST					
					8	8) Haripur-412 MW (25/5/15)					
	Additional Informa	ation of Mechi	nee linee Intermeti	on / Forced Load shed etc.							
	Additional Informa	tuon or Macin	nes, mies, merrupu	on / Porceu Load shed etc.							
Description						Forced load shaded / Interrupted Areas					
		down from 09	3:05 to 16:27 due to	ΔM	F	orceu IO	au snaucu / Inter	rupicu Areas			
b) Ullon 132/33 kV c) Haripur S/S-Hari	T2 transformer was ipur 360 MW P/S 23	s shut down fr 30 kV Ckt-1 w	om 08:44 to 17:40 d as shut down from 1	ue to protection testing. 1:08 to 15:30 due to red hot at Hari 3:06 due to CT maintenance.	pur S/S end.						
e) Siddirganj 132/3 f) After maintenanc	3 kV T2 transforme e Siddhirganj GT-1	r was shut do was synchror	wn from 10:45 to 11 nized at 18:01.	:18 due to U/G cable replacement b			MW power inten 10:45 to 11:18		ed under Siddh	irganj S/S	
	33 kV T1 & T2 trans		roblem at Sitalakkha ed at 05:52 (11/10/2	a S/S end. 015) showing O/C & E/F and were s	switched						
Sub Divisional Engi	noor		Executive Eng	neer	Į.			Super	intendent Engin	oor	

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle