			NATIONAL I	PANY OF BANGLADESH L OAD DESPATCH CENTE Y REPORT								OF-LDC-08 Page -1	
				I KLIORI					ting Date :	6-Oct-15		1 age -1	
Till now the maxim The Summary of Y	num generation is :	- 5-Oct-15	8177 MW Generation & Demand			21:00			Aug-15	able Gen. &	Domond		
Day Peak Generation		6663.0		our :		12:00	Min. Gen. a		7:00	5621	MW		
Evening Peak Genera		8031.0		our :		18:30	Max Generat		:	8339	MW		
E.P. Demand (at gen		8031.0		our :		18:30	Max Demand	l	:	8000	MW		
Maximum Generatio		8031.0		our :		18:30	Shortage		:	339	MW		
Total Gen. (MKWH)	:	162.3	System L/ Factor :	HROUGH EAST-WEST IN	TERCONNECTO	84.22%	Load Shed		:	0	MW		
	d to West grid :- Max id to East grid :- Max	imum	-	-70	TERCONNECTO	MW MW	a17:00 a -		Energy Energy	7.867	MKWHR MKWHR		
	Wa	ter Level of Kap	t 6-Oct-15						0.				
Actual :	107.62 Ft	.(MSL),			Rule curve	: 106.45	Ft.(MSL)						
Gas Consumed :	Total	1014.17	MMCFD.			Oil Consu	imed (PDB):		D:		Liter		
								FO	:		Liter		
Cost of the Consume	d Fuel (PDB+Pvt) :	Gas : Coal :		Tk72,455,706 Tk15,819,917		Oil	: Tk481,405,1	12	Total : '	Tk569,680,73	5		
	Los	ad Shedding & (Other Information										
Area	Yesterday						Today						
	. contrary		1	Estimated Demand (S/S end)			Estimated Sh	edding (S	S end)	Rates of Shee	lding		
	MW			MW				M	V ((On Estimated			
Dhaka	-	0:00		2978					-	-			
Chittagong Area	-	0:00		768					-	-			
Khulna Area Rajshahi Area	-	0:00 0:00		856 801					-	-			
Comilla Area	-	0:00		616									
Mymensingh Area	-	0:00		469						-			
Sylhet Area	-	0:00		350					-	-			
Barisal Area	-	0:00		164					-	-			
Rangpur Area	-	0:00		455					-	-			
	-												
Total	0			7457				0					
	Information of	the Generating n	nachines under shut down										
	Planned Shut- Dowr	n				Forced S	hut- Down						
						1) Ghorasal ST: Unit-6 (18/0 9) Raozan-2 (15/9/15)							
						2) Ashuganj ST: Unit-1(12/0 10) Ashuganj 225 MW(GT) 3) Summit Bibiana - 2 (23/09 11) Ashuganj : GT-2 4) Khulna ST 110 MW (04/11/2014) 5) Ghorasal ST: Unit-4 (05/01/2015)							
						6) Haripur GT-1,2,3							
						7) Sikalb							
						8) Haripu	ur-412 MW (2	5/5/15)					
Additional Information of Machines, lines, Interruption / Forced Load shed etc.													
	Description					Forced lo	ad shaded / Ir	terrupte	l Areas				
			t down from 09:30 to 13										
b) Rangpur 132/33 kV T1 transformer was under shut down from 08:35 to 13:30 due to A/M.													
c) Shahjibazar-Ashuganj 132 kV Ckt-3 tripped at 11:22 from both end showing dist.relay and was switched on at 14:06. d) Dohazari-Cox's bazar 132 kV Ckt-1 was under shut down from 08:35 to 15:09 due to A/M.													
e) After maintenance Baghabari 71 MW was synchronized at 16:14.													
f) Ashuganj 225 MW CCPP was synchronized at 18:05.													
g) Ashuganj-Kishorganj 132 kV Ckt-1 & 2 tripped at 19:50 showing distance & O/C relay and Ckt-2 was switched on						About 37	5 MW power	interrupti	on occurred	d under Mym	ensingh zo	ne (Except	
at 19:54.						from 19:	50 to 19:54.						
At the same time Mymensingh RPCL was running on floating mode.													
h) Ashuganj-Shahjibazar 132 kV Ckt was under shut down from 23:45 to 07:20 (06/10/2015) due to red hot maintenance. i) Sreemongal 132/33 kV T1 transformer was under shut down from 02:30 to 03:24 (06/10/2015) due to red hot maintenance													
at 33 kV bus isola		er was under Sr	nut down nom 02.30 to	00.24 (00/10/2010) due to re	eu not maintenand								
j) Comilla (N)-Meghnaghat 230 kV Ckt-2 was under shut down from 07:16 to 08:50 (06/10/2015) due to red hot													
maintenance at t	nnaghat 230 kV Ckt-												
maintenance at t													
maintenance at t													
maintenance at t													
Sub Divisional Engi	bus-2.		Executive Engineer						Superint	endent Engin	eer		