			POWER GRII NATI	D COMPA ONAL LO	NY OF BANGLA AD DESPATCH REPORT	DESH LTD. CENTER						OF	F-LDC-0
				DAILY	REPORT				Reportin	g Date :	4-Oct-15	_	Page -
	mum generation is:		8177 MW				21:00	Hrs on					
The Summary of		3-Oct-15	Generation & Der				12.00	Today's Actual					
Day Peak Generation Evening Peak Generation		6248.0 7817.0	MW MW	Hour : Hour :			12:00 19:30	Min. Gen. at Max Generation		:00	5491 8180	MW MW	
E.P. Demand (at gen		7817.0 7817.0	MW MW	Hour :			19:30	Max Demand			8000	MW	
Maximum Generatio		7817.0	MW	Hour :			19:30	Shortage			180	MW	
Total Gen. (MKWH)		156.9	System L/ Factor				83.62%	Load Shed			0	MW	
	· · · · · · · · · · · · · · · · · · ·		EXPORT / IMPOR	RT THROU	GH EAST-WEST I	TERCONNECTO	R				-		
	d to West grid :- Max id to East grid :- Max	imum	_		-76			a1:00 a -		Energy Energy	7.867	MKWHR. MKWHR.	
Actual :		ter Level of Kap .(MSL),	pt 4-Oct-15			Rule curve	: 106.27	Ft.(MSL)					
Gas Consumed :	Total	1009.24	MMCFD.				Oil Consu	med (PDB):					
									HSD	:		Liter	
									FO	:		Liter	
Cost of the Consume	d Fuel (PDB+Pvt):	Gas :			rk72,123,240							_	
		Coal :			Tk8,046,671		Oil	Tk376,582,911		Total : I	k456,752,82	22	
		d Shedding & C	Other Information										
Area	Yesterday							Today					
				Estimat	ed Demand (S/S end)			Estimated Shed			Rates of She		
Nh-l	MW	0.00			MW			-	MW	(On Estimated	1 Demand)	
Dhaka Chittagang Aron	-	0:00			3019 779					-	-		
Chittagong Area Chulna Area	1	0:00			779 869					-	-		
Rajshahi Area		0:00			813								
Comilla Area	-	0:00			624					-			
Mymensingh Area	-	0:00			475					-	-		
Sylhet Area	-	0:00			355					-	-		
Barisal Area	-	0:00			166					-	-		
Rangpur Area	-	0:00			461					-	-		
	-												
Total	0				7561				0				
	Information of the	e Generating made	chines under shut dowr	1.									
	Planned Shut- Down						Forced Sh	ut- Down					
					1) Ghorasal ST: Unit-6 (18/07/2 9) Raozan-2 (15/9/15)								
						2) Ashuganj ST: Unit-1(12/09/2015)							
								Bibiana- 2 (23/0	9/2015)				
								ST 110 MW (04/					
								al ST: Unit-4 (05/	01/2015)				
							6) Haripur GT-1,2,3 7) Sikalbaha ST						
						7) Sikalbana ST 8) Haripur-412 MW (25/5/15)							
	1						jo) Haripui	-412 IVIVV (25/5/1	3)				
	Additional Information	on of Machines,	lines, Interruption / F	orced Load s	hed etc.								
	Description						Forced loa	d shaded / Interru	ıpted Area	s			
						-							
	ri 132 kV Ckt-1 was						AL	MM/				0/0	
o) Naogaon 33 kV	bus was under T3 tr	ansformer shu	ut down from 07:44	to 10:35 du	e to 33 kV PT burst.			MW power inte	rruption o	ccurred	under Naog	aon S/S area	
a) Mymoneinah Ja	malaur 132 kV Cl+ 1	was shut don	un from 10:33 to 11	:21 due to r	ed hot maint at Mym	anchingh and	Irom U/:4	14 to 10:35.					
					e and was switched		About 41	MW power inte	rruntion o	ccurred	under Ghora	ashal S/S area	
a) 01101001101 10270	70 KV 12 Handioiiii	oro urppod di	ro.oo onoming proc	ootion idiidi	o ana mao omionoa i	dt 10.111		30 to 10:41.	параот	oodii od	undor Onor	aona: 0,0 aroa	
e) Ashuganj P/S - /	Ashuganj GIS shut o	down from 11:	41 to 16:00 due to	clamp tighte	ening work at GIS sul	station.							
	3 kV T2 transformer												
					umpering at 33 kV s								
h) Barisal (n) - Madaripur 132 kV Ckt-1 tripped at 14:36 from Madaripur end showing dist R,E,Z2 at the same time Barisal(N)-Madaripur 132 kV Ckt-2 also trip from Barisal end showing dist relay,& Madaripur-Gopalganj trip from							About 95 MW power interruption occurred under Barisal,patuakhali,Gopalga from 14:36 to 14:55.						
					Madaripur-Gopalga S/S end and Bhola 2		from 14:3	36 to 14:55.					
					as synchronized at 1								
					x's bazar end and wa								
20:30.		, FF 01 20.1			Silo dila We								
j) Kaptai - Madana	ghat 132 kV Ckt-1,2	tripped at 20:0	37 from both end sl	nowing dist	R, Z1 at Kaptai end a	ind dist A1,Z2 at	About 23	MW power inte	rruption o	ccurred	under Chan	draghona S/S a	area
	d and were switche				•			37 to 20:58.				=	
k) After maintena	nce Barapukuria#	1 was synchr	onized at 00:41(0	4/10/15).									
l) Ashuganj 225 N	//W CCPP tripped a	at 07:44 due	to gas pressure h	igh.									
		√ Ckt tripped	at 07:45(4/10/15)	showing o	list C phase, main p	rotection relay a	nd						
was switched	on at 07:58.			_		Í							
	2,GT-4 tripped at 07												
- \ O : II - (O) T4 :	transformer was sh	nut down fron	n 07:02 to 08:31 c	lue to red h	not maint at 33 kV J	angalia feeder.							
o) Comilia(S) 11													
o) Comilia(S) 111						· ·							

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle