

POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT										OF-LDC-08 Page -1																																			
<div style="display: flex; justify-content: space-between;"> <div> Till now the maximum generation is :- The Summary of Yesterday's (</div> <div> 8177 MW Generation & Demand </div> <div> 21:00 Hrs on 13-Aug-15 </div> <div> Reporting Date : 2-Oct-15 </div> </div>																																													
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="4"></th> <th colspan="2">Today's Actual Min Gen. & Probable Gen. & Demand</th> </tr> </thead> <tbody> <tr> <td>Day Peak Generation :</td> <td>6305.0</td> <td>MW</td> <td>Hour :</td> <td>12:00</td> <td>Min. Gen. at 7:00 5440 MW</td> </tr> <tr> <td>Evening Peak Generation :</td> <td>7740.0</td> <td>MW</td> <td>Hour :</td> <td>19:00</td> <td>Max Generation : 8245 MW</td> </tr> <tr> <td>E.P. Demand (at gen end) :</td> <td>7740.0</td> <td>MW</td> <td>Hour :</td> <td>19:00</td> <td>Max Demand : 7700 MW</td> </tr> <tr> <td>Maximum Generation :</td> <td>7740.0</td> <td>MW</td> <td>Hour :</td> <td>19:00</td> <td>Shortage : 545 MW</td> </tr> <tr> <td>Total Gen. (MKWH) :</td> <td>156.3</td> <td>System L/ Factor :</td> <td></td> <td>84.15%</td> <td>Load Shed : 0 MW</td> </tr> </tbody> </table>														Today's Actual Min Gen. & Probable Gen. & Demand		Day Peak Generation :	6305.0	MW	Hour :	12:00	Min. Gen. at 7:00 5440 MW	Evening Peak Generation :	7740.0	MW	Hour :	19:00	Max Generation : 8245 MW	E.P. Demand (at gen end) :	7740.0	MW	Hour :	19:00	Max Demand : 7700 MW	Maximum Generation :	7740.0	MW	Hour :	19:00	Shortage : 545 MW	Total Gen. (MKWH) :	156.3	System L/ Factor :		84.15%	Load Shed : 0 MW
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Load Shedding & Other Information																																													
Area	Yesterday		Estimated Demand (S/S end)		Today																																								
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Dhaka	-	0:00	3019		- -																																								
Chittagong Area	-	0:00	779		- -																																								
Khulna Area	-	0:00	869		- -																																								
Rajshahi Area	-	0:00	813		- -																																								
Comilla Area	-	0:00	624		- -																																								
Mymensingh Area	-	0:00	475		- -																																								
Sylhet Area	-	0:00	355		- -																																								
Barisal Area	-	0:00	166		- -																																								
Rangpur Area	-	0:00	461		- -																																								
Total	0		7561		0																																								
Information of the Generating machines under shut down.																																													
	Planned Shut- Down		Forced Shut- Down																																										
			1) Ghorasal ST: Unit-6 (18/07/14) Raozan-2 (15/9/15) 2) Ashuganj ST: Unit-1(12/09/2 10) Summit Bibiana- 2 (23/09/2015) 3) B.Pukuria-1 (1/10/15) 4) Khulna ST 110 MW (04/11/2014) 5) Ghorasal ST: Unit-4 (05/01/2015) 6) Haripur GT-1,2,3 7) Sikalbaha ST 8) Haripur-412 MW (25/5/15)																																										
Additional Information of Machines, lines, Interruption / Forced Load shed etc.																																													
Description			Forced load shaded / Interrupted Areas																																										
a) Madaripur 132/33 kV T1 transformer was shut down from 08:35 to 10:04 due to oil leakage maintenance from Y phase bushing. b) Aminbazar-Tongi 230 kV Ckt-1 was shut down from 09:42 to 12:07 due to Y-B phase conductor repairing. c) Sayedpur-Purbasadipur 132 kV Ckt-2 was shut down from 12:15 to 00:40 due to air leakage from R phase circuit breaker. d) Sikalbaha-Bakulia 132 kV Ckt-2 tripped at 12:15 from Sikalbaha end showing dist CN,Z2 and was switched on at 12:38 at same time Sikalbaha RPP & Juldah 100 MW also tripped and was synchronized at 12:34, 12:50 respectively. e) Ashuganj-Ghorasal 132 kV Ckt-1 tripped at 14:37 from both end showing dist C phase at Ashuganj and remote protection at Ghorasal and was switched on at 12:21. f) After maintenance Ashuganj #3 was synchronized at 15:46. g) Bagerhat 132/33 kV T1 & T2 transformer tripped at 05:07 (02/10/15) from both side showing lockout relay at 132 kV side and instantaneous E/F,L/O relay at 33 kV side and were switched on at 05:15(02/10/15). h) Baghabari 71 MW is under shut down since 05:51(02/10/15) due to gas control valve problem.			About 48 MW power interruption occurred under Bagerhat S/S area from 05:07 to 05:15 (02/10/15).																																										
Sub Divisional Engineer Network Operation Division			Executive Engineer Network Operation Division		Superintendent Engineer Load Dispatch Circle																																								