POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT OF-LDC-08 Page -1 Reporting Date : 30-Sep-15 13-Aug-15 Till now the maximum generation is : -8177 MW Hrs The Summary of Yesterday's (29-Sep-15 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 12:00 Day Peak Generation 5675.0 MW Hour Min. Gen. at 7:00 ΜW Evening Peak Generation 7274.0 MW Hour : 20:00 Max Generation 8206 MW E.P. Demand (at gen end): 7274.0 MW Hour 20:00 Max Demand 7400 MW Maximum Generation 7274.0 MW Hour : 20:00 Shortage 806 MW Total Gen. (MKWH) 144.2 System L/ Factor 82.62% Load Shed MW 0 EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR a 17:00 Export from East grid to West grid :- Maximum -170 MW Energy 7.867 MKWHR. Import from West grid to East grid :- Maximum MW MKWHR Energy Water Level of Kapt 30-Sep-15 108.29 Ft.(MSL) Rule curve : 105.74 Ft.(MSL) Actual: 939.50 MMCFD. Gas Consumed: Oil Consumed (PDB): Total HSD Liter FO Liter Tk60,040,006 Cost of the Consumed Fuel (PDB+Pvt): Gas Coal Tk6,645,781 : Tk302,865,266 Total: Tk369,551,052 Load Shedding & Other Information Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) мw MW MW (On Estimated Demand) Dhaka 0:00 3035 Chittagong Area 0:00 784 Khulna Area 0:00 874 Rajshahi Area 0:00 817 Comilla Area 0:00 627 Mymensingh Area 0:00 477 Sylhet Area 0:00 357 Barisal Area 0:00 167 0:00 Rangpur Area 463 7601 Total Information of the Generating machines under shut down Planned Shut- Down Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/2010) 9) Raozan-2 (15/9/15) 2) Ashuganj ST: Unit-1(12/09/2015) 10) Summit Bibiana- 2 (23/09/2015) 3) Ashuganj ST: Unit-2(25/09/2015) 4) Khulna ST 110 MW (04/11/2014) 5) Ghorasal ST: Unit-4 (05/01/2015) 6) Haripur GT-1,2,3 7) Sikalbaha ST 8) Haripur-412 MW (25/5/15) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Forced load shaded / Interrupted Areas a) Aminbazar 230/132 kV T1 transformer was shut down from 09:44 to 12:43 due to red hot at 132 kV side of B-phase connector. b) Tongi GT was shut down at 11:26 due to combustion chamber maintenance and was synchronized at 21:46. c) Shahjibazar-Sreemongal 132 kV Ckt-1 tripped at 11:44 from both end showing Dist.C-phase at sreemongal end only and was switched on at 16:59. At the same time Shahjibazar GT-8,9, Shahjibazar 50 MW & 86 MW got tripped and were synchronized at 13:12 , 11:50 & 13:15 respectively. d) After maintenance Ashuganj Unit-4 was synchronized at 13:37. e) Savar 132/33 kV T1 transformer tripped at 14:02 showing winding temperature tripped and was switched f) Sylhet 150 MW was synchronized at 21:02. g) Sylhet 50 MW was synchronized at 20:02. h) After maintenance Barapukuria ST : Unit-2 was synchronized 03:15 (30/09/2015). i) Comilla(S) 132 kV bus partly shut down at 07:03 due to attend red hot at T2 transformer 132 kV s About 68 MW power interruption occurred under Comilla(S) S/S area isolator and was switched on at 08:51 (30/09/2015). from 07:03 to 08:51 (30/09/2015).

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle