			NATIO	COMPANY OF BANGLA NAL LOAD DESPATCH DAILY REPORT	CENTER					(OF-LDC-08
				DAILI KEPUKI				Reporting Date :	25-Sep-15		Page -1
Till now the maxim The Summary of Y		24-Sep-15	8177 MW Generation & Dem	and	21:00		on al Min Gen. a	13-Aug-15 & Probable Gen. a	& Demand		
Day Peak Generation		4641.0	MW	Hour :	12	2:00 Min. Gen. at	()(11. (7:00	4503	MW	
Evening Peak Generat		6654.0	MW	Hour:		0:00 Max Generation	n :		8322	MW	
E.P. Demand (at gen e		6654.0	MW	Hour:		0:00 Max Demand	:		7000	MW	
Maximum Generation Total Gen. (MKWH)		6654.0 126.1	MW System L/ Factor	Hour :		0:00 Shortage 96% Load Shed	:		1322 0	MW MW	
otai Gen. (MICWII)		120.1		THROUGH EAST-WEST IN		20ad Siled	•		0	141 44	
Export from East grid				-50	MW			Energy		MKWHR.	
mport from West grid	1 to East grid :- Max	cimum ater Level of Ka	- 25.5 15		MW	a -		Energy	-	MKWHR.	
Actual :		ater Level of Ka t.(MSL),	apt 25-Sep-15		Rule curve : 104	4.56 Ft.(MSL.)					
		, ,				11(11,022)					
as Consumed:	Total	932.11	MMCFD.		Oil C	Consumed (PDB):					
								HSD : FO :		Liter Liter	
								10 .		Litter	
Cost of the Consumed	i Fuel (PDB+Pvt):	Gas :		Tk59,657,738							
		Coal :		Tk10,859,100	Oil	: Tk98,979,789		Total :	Tk169,496,62	27	
	Ια	ad Shadding &	Other Information								
	1.03	a. oncuting &	Zuer mioralation								
Area	Yesterday					Today					
	3.4337			Estimated Demand (S/S end)		Estimated Shee	dding (S/S en		Rates of She		
Dhaka	MW -	0:00	+	MW 3055				MW	(On Estimated	u Demana)	
hittagong Area	-	0:00		789					-		
Chulna Area	-	0:00		881				-	-		
lajshahi Area	-	0:00		823				-	-		
Comilla Area Iymensingh Area		0:00 0:00		631 480				-	-		
vlhet Area	-	0:00		359				-			
Sarisal Area	-	0:00		168				-	-		
langpur Area	-	0:00		466				-	-		
otal	- 0			7652				0			
					5) Ha 6) Sil 7) Ha	horasal ST: Unit-4 (05 aripur GT-1,2,3 ikalbaha ST aripur-412 MW (25/5/- aozan-2 (15/9/15)		12) Summit B	ibiana- 2 (23/0	09/2015)	
	Additional Informati	on of Machines	s, lines, Interruption / Fo	rced Load shed etc.	(b) Ne	aozair-2 (13/3/13)					
	Description					ed load shaded / Interi	upted Areas				
a) Sylhet 150 MW at 11:16 showing b) Barapukuria Un c) Dohazari 132/33 B-phase bus isol d) After maintenan	GT tripped at 08: g gas pressure louit-2 tripped at 09: 3 kV T1 & T2 tranulator. Ince Maniknagar-N	w and was s 05 due to su asformers we varinda 132 k	synchronized at 14:2 uper heater tube leak ere shut down from 0 kV Ckt-2 was switch	age. 8:45 to 10:26 due to red hot ed on at 11:50.	t 10:07 again tripped maintenance at Abo	out 40 MW power in 08:45 to 10:26.	nterruption				
a) Sylhet 150 MW at 11:16 showing b) Barapukuria Un c) Dohazari 132/3; B-phase bus isol l) After maintenan e) Ghorasal-Narsh switched on at 1. l) Hathazari 132/3 Y-Phase bus iso	GT tripped at 08: g gas pressure loviit-2 tripped at 09: 3 kV T1 & T2 tran lator. nce Maniknagar-N ningdi 132 kV Ckt 2:03. 33 kV T1 transforr lator.	w and was signer of the sum of th	synchronized at 14:2 uper heater tube leak ere shut down from 0 kV Ckt-2 was switch 1:45 from Ghorasal of the down from 12:07 to	3. age. 8:45 to 10:26 due to red hot ed on at 11:50. end showing remote protection 13:02 due to red hot mainte	maintenance at Abo from tripped and was Abo from Abo from Abo from the Abo from Abo	out 40 MW power ii n 08:45 to 10:26. out 18 MW power ii n 11:45 to 12:03. out 20 MW power ii n 12:07 to 13:02.	nterruption nterruption nterruption	occurred under	Ghorasal S Hathazari S	6/S area S/S area	agura
) Sylhet 150 MW at 11:16 showing) Barapukuria Un) Dohazari 132/3: B-phase bus isol) After maintenan) Ghorasal-Narsh switched on at 1) Hathazari 132/3 Y-Phase bus ison) Jessore-Noapa switched on at 1 After maintenan	GT tripped at 08: g gas pressure loi it-2 tripped at 09: 3 kV T1 & T2 tran lator. ce Maniknagar-h ingid 132 kV Ckt 2:03. 33 kV T1 transforr lator. Ta 132 kV Ckt-1 & 18:31 & 22:07 res ce Barisal 230/13 3 kV T1 transform	w and was s 05 due to su sformers we verified at 11 ver was shu verified at 2 tripped at pectively. 12 kV T2 tran ner was shut	ynchronized at 14:2 yper heater tube leal ere shut down from 0 kV Ckt-2 was switch tt down from 12:07 to t 18:19 from Jessore usformer was switche t down from 15:17 to	3. age. 8.45 to 10:26 due to red hot ed on at 11:50. end showing remote protection 13:02 due to red hot mainte end showing dist. R,Y-phas	maintenance at Abo from tripped and was Abo from enance at 33 kV Abo from e Z2,Z3 and were Abo	out 40 MW power in n 08:45 to 10:26. out 18 MW power in 11:45 to 12:03. out 20 MW power in 12:07 to 13:02. ut 161 MW power 8 areas 18:19 to 18 out 30 MW power in out 30 MW power in 13:00 me 18:19 to 18	nterruption nterruption nterruption interruptior 3:31.	occurred under occurred under n occurred unde	Ghorasal S Hathazari S er Jessore,Jh	S/S area S/S area nenidah & Ma	agura
o) Sylhet 150 MW at 11:16 showing barapukuria Un) Barapukuria Un) Dohazari 132/3′. B-phase bus isol) After maintenan o) Ghorasal-Narsh switched on at 1 of 11:16 shows the switched on at 1 of 11:16 shows a sw	GT tripped at 08: g gas pressure lo tit-2 tripped at 09: 3 kV T1 & T2 tran lator. cee Maniknagar-N-ingdi 132 kV Ckt 2:03. 33 kV T1 transforr lator. ra 132 kV Ckt-1 & R8:31 & 22:07 resce Barisal 230/13 3 kV T1 transforr cee Ashuganj Unit cee Ashuganj Unit cee Ashuganj 225 32/33 kV T2 tran 4 was shut down 4 was shut do	w and was signormers we starinda 132 litripped at 11 mer was shured at 2 tripped at spectively. It knows that the same was shured was syncial MW was syncial was syncial at 23:36 due	ynchronized at 14:2 yper heater tube leak fer shut down from C kV Ckt-2 was switch 1:45 from Ghorasal of the town from 12:07 to the tall the tall the tall the tall the tall the tall the tall the tall the the tall the tall the the tal	age. 8:45 to 10:26 due to red hot ed on at 11:50. end showing remote protection 13:02 due to red hot mainte end showing dist. R,Y-phas ed on at 19:46.	maintenance at Abo from on tripped and was Abo from enance at 33 kV Abo from e Z2,Z3 and were Abo S/S Abo from der red hot maintenance leakage.	out 40 MW power in n 08:45 to 10:26. out 18 MW power in n 11:45 to 12:03. out 20 MW power in 12:07 to 13:02. out 161 MW power in 16:17 to 15:37.	nterruption nterruption nterruption interruptior 3:31.	occurred under occurred under n occurred unde	Ghorasal S Hathazari S er Jessore,Jh	S/S area S/S area nenidah & Ma	agura
i) Sylhet 150 MW at 11:16 showing that 11:16 showing barapukuria Un i) Dohazari 132/3: B-phase bus isol i) After maintenan e) Ghorasal-Narsh switched on at 1 ii) Hathazari 132/3' Y-Phase bus iso i) Jessore-Noapas switched on at 1 ii) Ghorasal 132/3' y-Phase bus iso i) Jessore-Noapas switched on at 1 ii) Ghorasal 132/3' i) After maintenan After maintenan After maintenan in Chowmohani 1 i) Ashugani Unit-4 ii) Ashugani Unit-4 ii) Gallamari 132/3' were switched iii)	GT tripped at 08: g gas pressure lo iit-2 tripped at 09: 3 kV T1 & T2 tran lator	w and was si 05 due to su sisformers we larinda 132 l- tripped at 11 mer was shur ½ 2 tripped at pectively. 2 kV T2 tran ner was shur ½ 5 was sync MW was sync MW was sync MW signer was at 23:36 due nsformer stri	ynchronized at 14:2 ipper heater tube leak fer shut down from C kV Ckt-2 was switch 1:45 from Ghorasal of the town from 12:07 to the table of the table of the table of the table of the table of the table of the table of table of the table of table of table of table of table	age. 8:45 to 10:26 due to red hot ed on at 11:50. end showing remote protection 13:02 due to red hot mainte end showing dist. R,Y-phas ed on at 19:46. 15:37 due to gas filling work 26 to 14:42 due to 33 kV feeddoor red hot and other pipe	maintenance at Abo from an tripped and was Abo from tripped and was Abo from e Z2,Z3 and were Abo SS. Abo from der red hot maintenance leakage. relays and on at 00:33(25/09/Abo	out 40 MW power in n 08:45 to 10:26. out 18 MW power in n 11:45 to 12:03. out 20 MW power in 12:07 to 13:02. Stareas 18:19 to 18:00. out 30 MW power in 15:17 to 15:37. ce.	nterruption nterruption interruption interruptior 3:31. nterruption	occurred under n occurred under occurred under	Ghorasal S Hathazari S er Jessore,Jh Ghorasal S	S/S area S/S area nenidah & Ma S/S area	agura