			POWER GRID COMPANY O NATIONAL LOAD I DAILY REF	F BANGLADESH LTD. DESPATCH CENTER					OF-LD
			DAILY REF	ORT			Reporting Date :	: 22-Sep-15	Pag
Fill now the maxin	num generation is :		8177 MW		21:00	Hrs on	13-Aug-15		
The Summary of Y		21-Sep-15	Generation & Demand				Min Gen. & Pro		
Day Peak Generation		5893.0	MW Hour:		12:00	Min. Gen. at	7:00	5029	MW
Evening Peak General		7700.0	MW Hour:		21:00	Max Generation	:	8220	MW
E.P. Demand (at gen e		7700.0	MW Hour:		21:00	Max Demand	:	7800	MW
Maximum Generation Fotal Gen. (MKWH)		7700.0 146.4	MW Hour:		21:00 79.24%	Shortage Load Shed	:	420 0	MW MW
I otal Gen. (MKWH)	:	140.4	System L/ Factor :  EXPORT / IMPORT THROUGH E	AST-WEST INTERCONNECTOR		Load Sned		0	IVI VV
Export from East grid import from West grid			- SI		MW	a 9:00 a -	Energy Energy		MKWHR. MKWHR.
Actual:		ater Level of Ka t.(MSL) ,	pt 22-Sep-15	Rule curve :	103.84	Ft.( MSL )			
		4040.00	10.000		0.1.0	I (PPP)			
Gas Consumed:	Total	1010.38	MMCFD.		Oil Consu	med (PDB):	HSD : FO :		Liter Liter
Cost of the Consumed	d Fuel (PDB+Pvt):	Gas : Coal :	Tk64,1 Tk16,0		Oil	: Tk295,128,958	Total :	: Tk375,251,57	1
	Lo	oad Shedding & C	Other Information						
Area	Yesterday					Today			
				nand (S/S end)		Estimated Shedd		Rates of She	
	MW		M				MW	(On Estimated	l Demand)
Dhaka	-	0:00	30				-	-	
Chittagong Area	-	0:00	78				-	-	
hulna Area	-	0:00	87				-	-	
ajshahi Area	-	0:00	81				-	-	
omilla Area	-	0:00	62				-	-	
Iymensingh Area	-	0:00	47				-	-	
ylhet Area	-	0:00	35				-	-	
Barisal Area	-	0:00	16				-	-	
Rangpur Area	-	0:00	46	1			-	-	
			75'	72			0		
Γotal	0		13						
Fotal		he Generating ma	chines under shut down.						
Fotal	Information of the		•		Earned Sh	ut Down			
Fotal			•		Forced Shi			225 MW CCDD	(27/08/2015)
Fotal	Information of the		•		1) Ghoras	al ST: Unit-6 (18/0	07/29) Ashuganj 2		(27/08/2015)
[otal	Information of the		•		1) Ghoras 2) Ashuga	al ST: Unit-6 (18/0 inj ST: Unit-1(28/0	07/29) Ashuganj 2 4/210) Meghnagl	hat CCPP ST	
Fotal	Information of the		•		1) Ghoras 2) Ashuga 3) Khulna	al ST: Unit-6 (18/0 inj ST: Unit-1(28/0 ST 110 MW (04/1	07/29) Ashuganj 2 14/210) Meghnagl 1/211) Ashuganj	hat CCPP ST j unit-5 (18/09/2	
Total	Information of the		•		1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras	al ST: Unit-6 (18/0 inj ST: Unit-1(28/0	07/29) Ashuganj 2 4/210) Meghnagi 1/211) Ashuganj 01/212) B.Pukuria	hat CCPP ST j unit-5 (18/09/2	
Fotal	Information of the		•		1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras	al ST: Unit-6 (18/0 Inj ST: Unit-1(28/0 ST 110 MW (04/1 al ST: Unit-4 (05/0 GT-3 ( 24/05/201	07/29) Ashuganj 2 4/210) Meghnagi 1/211) Ashuganj 01/212) B.Pukuria	hat CCPP ST j unit-5 (18/09/2	
Fotal	Information of the		•		1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripur 6) Sikalba	al ST: Unit-6 (18/0 Inj ST: Unit-1(28/0 ST 110 MW (04/1 al ST: Unit-4 (05/0 GT-3 ( 24/05/201	97/29) Ashuganj 2 4/210) Meghaganj 1/211) Ashuganj 1/212) B.Pukuria 5)	hat CCPP ST j unit-5 (18/09/2	
otal	Information of the		•		1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripur 6) Sikalba 7) Haripur	al ST: Unit-6 (18/0 Inj ST: Unit-1(28/0 ST 110 MW (04/1 al ST: Unit-4 (05/0 GT-3 ( 24/05/201 ha ST	97/29) Ashuganj 2 4/210) Meghaganj 1/211) Ashuganj 1/212) B.Pukuria 5)	hat CCPP ST j unit-5 (18/09/2	
	Information of the Planned Shut- Down		•		1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripur 6) Sikalba 7) Haripur	al ST: Unit-6 (18/0 inj ST: Unit-1(28/0 ST 110 MW (04/1 al ST: Unit-4 (05/0 GT-3 ( 24/05/201 ha ST -412 MW (25/5/15	97/29) Ashuganj 2 4/210) Meghaganj 1/211) Ashuganj 1/212) B.Pukuria 5)	hat CCPP ST j unit-5 (18/09/2	
	Information of the Planned Shut- Down		chines under shut down.		1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripur 6) Sikalba 7) Haripur 8) Raozan	al ST: Unit-6 (18/0 inj ST: Unit-1(28/0 ST 110 MW (04/1 al ST: Unit-4 (05/0 GT-3 ( 24/05/201 ha ST -412 MW (25/5/15	07/29) Ashuganj 2 4/2 10) Meghnagi 1/2 11) Ashuganj 1/2 12) B.Pukuria 5)	hat CCPP ST j unit-5 (18/09/2	
	Information of the Planned Shut- Down  Additional Information	ion of Machines,	chines under shut down.		1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripur 6) Sikalba 7) Haripur 8) Raozan	al ST: Unit-6 (18/0 nj ST: Unit-1(28/0 ST 110 MW (04/1 al ST: Unit-4 (05/0 GT-3 ( 24/05/201 ha ST -412 MW (25/5/15	07/29) Ashuganj 2 4/2 10) Meghnagi 1/2 11) Ashuganj 1/2 12) B.Pukuria 5)	hat CCPP ST j unit-5 (18/09/2	
	Information of the Planned Shut- Down  Additional Information	ion of Machines,	chines under shut down.  lines, Interruption / Forced Load shed etc.		1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripur 6) Sikalba 7) Haripur 8) Raozan	al ST: Unit-6 (18/0 nj ST: Unit-1(28/0 ST 110 MW (04/1 al ST: Unit-4 (05/0 GT-3 ( 24/05/201 ha ST -412 MW (25/5/15	07/29) Ashuganj 2 4/2 10) Meghnagi 1/2 11) Ashuganj 1/2 12) B.Pukuria 5)	hat CCPP ST j unit-5 (18/09/2	
a) Tongi 132/33 k\ phase isolator.	Information of the Planned Shut-Down  Additional Information Description  V T3 transformer	ion of Machines,	chines under shut down.  lines, Interruption / Forced Load shed etc.		1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripur 6) Sikalba 7) Haripur 8) Raozan	al ST: Unit-6 (18/0 nj ST: Unit-1(28/0 ST 110 MW (04/1 al ST: Unit-4 (05/0 GT-3 ( 24/05/201 ha ST -412 MW (25/5/15	07/29) Ashuganj 2 4/2 10) Meghnagi 1/2 11) Ashuganj 1/2 12) B.Pukuria 5)	hat CCPP ST j unit-5 (18/09/2	
ı) Tongi 132/33 k' phase isolator. ı) After maintenar	Information of the Planned Shut-Down  Additional Information Description  V T3 transformer nee Shahjibazar C	ion of Machines, was under sh GT-8 was sync	lines, Interruption / Forced Load shed etc.	o red hot maintenance at 33 kV	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripur 6) Sikalba 7) Haripur 8) Raozan	al ST: Unit-6 (18/0 nj ST: Unit-1(28/0 ST 110 MW (04/1 al ST: Unit-4 (05/0 GT-3 ( 24/05/201 ha ST -412 MW (25/5/15	07/29) Ashuganj 2 4/2 10) Meghnagi 1/2 11) Ashuganj 1/2 12) B.Pukuria 5)	hat CCPP ST j unit-5 (18/09/2	
a) Tongi 132/33 k phase isolator. a) After maintenar b) Patuakhali 132/	Information of the Planned Shut-Down  Additional Information of the Planned Shut-Down  Additional Information of the Planned Shut-Down  To Shahjibazar (2) (33 kV T1 transformation of the Planned Shut-Down  Information of the Planned Shut-Down  Additional Information of the Planned	ion of Machines, was under sh GT-8 was syno rmer was shul	lines, Interruption / Forced Load shed etc.  ut down from 10:55 to 14:05 due to	o red hot maintenance at 33 kV 33 kV loop changing.	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripur 6) Sikalba 7) Haripur 8) Raozan	al ST: Unit-6 (18/0 nj ST: Unit-1(28/0 ST 110 MW (04/1 al ST: Unit-4 (05/0 GT-3 ( 24/05/201 ha ST -412 MW (25/5/15	07/29) Ashuganj 2 4/2 10) Meghnagi 1/2 11) Ashuganj 1/2 12) B.Pukuria 5)	hat CCPP ST j unit-5 (18/09/2	
a) Tongi 132/33 k\ phase isolator. b) After maintenar c) Patuakhali 132/ l) Chandpur-Chov at Chowmohon	Information of the Planned Shut-Down  Additional Information Description V T3 transformer noce Shahjibazar (33 kV T4 transformer) wmohoni 132 kV to ii end and pole did	ion of Machines, was under sh GT-8 was synormer was shull Ckt-1,2 trippe	lines, Interruption / Forced Load shed etc.  tut down from 10:55 to 14:05 due to chronized at 09:58. t down from 11:50 to 13:40 due to d at 11:53 from both end showing. Chandpur end and were switched	o red hot maintenance at 33 kV 33 kV loop changing. dist 3 phase & E/F relay on at 12:08,12:26 respectively.	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripur 6) Sikalba 7) Haripur 8) Raozan	al ST: Unit-6 (18/0 nj ST: Unit-1(28/0 ST 110 MW (04/1 al ST: Unit-4 (05/0 GT-3 ( 24/05/201 ha ST -412 MW (25/5/15	07/29) Ashuganj 2 4/2 10) Meghnagi 1/2 11) Ashuganj 1/2 12) B.Pukuria 5)	hat CCPP ST j unit-5 (18/09/2	
a) Tongi 132/33 k\ phase isolator. )) After maintenar i) Patuakhali 132/ l) Chandpur-Chov at Chowmohon	Information of the Planned Shut-Down  Additional Information Description V T3 transformer noce Shahjibazar (33 kV T4 transformer) wmohoni 132 kV to ii end and pole did	ion of Machines, was under sh GT-8 was synormer was shull Ckt-1,2 trippe	lines, Interruption / Forced Load shed etc.  ut down from 10:55 to 14:05 due to chronized at 09:58. t down from 11:50 to 13:40 due to d at 11:53 from both end showing	o red hot maintenance at 33 kV 33 kV loop changing. dist 3 phase & E/F relay on at 12:08,12:26 respectively.	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripur 6) Sikalba 7) Haripur 8) Raozan	al ST: Unit-6 (18/0 nj ST: Unit-1(28/0 ST 110 MW (04/1 al ST: Unit-4 (05/0 GT-3 ( 24/05/201 ha ST -412 MW (25/5/15	07/29) Ashuganj 2 4/2 10) Meghnagi 1/2 11) Ashuganj 1/2 12) B.Pukuria 5)	hat CCPP ST j unit-5 (18/09/2	
a) Tongi 132/33 ki phase isolator. o) After maintenar c) Patuakhali 132/ d) Chandpur-Chov at Chowmohon e) Meghnaghat G	Information of the Planned Shut-Down  Additional Information of the Planned Shut-Down  Description V T3 transformer and the Planned Shut-I transformer and the Planned Shut-I transformer and pole of	ion of Machines, was under sh GT-8 was syntrmer was shul Ckt-1,2 trippel listorepancy at	lines, Interruption / Forced Load shed etc.  tut down from 10:55 to 14:05 due to chronized at 09:58. t down from 11:50 to 13:40 due to d at 11:53 from both end showing. Chandpur end and were switched	o red hot maintenance at 33 kV 33 kV loop changing. dist 3 phase & E/F relay on at 12:08,12:26 respectively. ynchronized at 16:39.	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripur 6) Sikalba 7) Haripur 8) Raozan	al ST: Unit-6 (18/0 nj ST: Unit-1(28/0 ST 110 MW (04/1 al ST: Unit-4 (05/0 GT-3 ( 24/05/201 ha ST -412 MW (25/5/15	07/29) Ashuganj 2 4/2 10) Meghnagi 1/2 11) Ashuganj 1/2 12) B.Pukuria 5)	hat CCPP ST j unit-5 (18/09/2	
a) Tongi 132/33 k¹ phase isolator. o) After maintenar o) Patuakhali 132/ d) Chandpur-Chov at Chowmohon e) Meghnaghat G¹ o) Fenchuganj 230 was switched on	Information of the Planned Shut-Down  Additional Information  Description  V T3 transformer nece Shahjibazar C (33 kV T1 transforwer) transforwer of the planned transforwer of the pla	was under sh GT-8 was synt rmer was shut Ckt-1,2 trippe iscrepancy at own at 14:22 usformer T-2 t	lines, Interruption / Forced Load shed etc.  tut down from 10:55 to 14:05 due to chronized at 09:58. t down from 11:50 to 13:40 due to d at 11:53 from both end showing Chandpur end and were switched due to gas line problem and was s ripped at 14:22 from both side sho	o red hot maintenance at 33 kV 33 kV loop changing. dist 3 phase & E/F relay on at 12:08,12:26 respectively. ynchronized at 16:39. wing REL # 670 AR not ready a	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripur 6) Sikalba 7) Haripur 8) Raozan B	al ST: Unit-6 (18/0 nj ST: Unit-1(28/0 ST 110 MW (04/1 al ST: Unit-4 (05/0 GT-3 ( 24/05/201 ha ST -412 MW (25/5/15	07/29) Ashuganj 2 4/2 10) Meghnagi 1/2 11) Ashuganj 1/2 12) B.Pukuria 5)	hat CCPP ST j unit-5 (18/09/2	
a) Tongi 132/33 k¹ phase isolator. o) After maintenar o) Patuakhali 132/ d) Chandpur-Chov at Chowmohon e) Meghnaghat G¹ o) Fenchuganj 230 was switched on	Information of the Planned Shut-Down  Additional Information  Description  V T3 transformer nece Shahjibazar C (33 kV T1 transforwer) transforwer of the planned transforwer of the pla	was under sh GT-8 was synt rmer was shut Ckt-1,2 trippe iscrepancy at own at 14:22 usformer T-2 t	lines, Interruption / Forced Load shed etc.  ut down from 10:55 to 14:05 due to chronized at 09:58. t down from 11:50 to 13:40 due to d at 11:53 from both end showing Chandpur end and were switched due to gas line problem and was s	o red hot maintenance at 33 kV 33 kV loop changing. dist 3 phase & E/F relay on at 12:08,12:26 respectively. ynchronized at 16:39. wing REL # 670 AR not ready a	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripur 6) Sikalba 7) Haripur 8) Raozan B	al ST: Unit-6 (18/0 nj ST: Unit-1(28/0 ST 110 MW (04/1 al ST: Unit-4 (05/0 GT-3 ( 24/05/201 ha ST -412 MW (25/5/15	07/29) Ashuganj 2 4/2 10) Meghnagi 1/2 11) Ashuganj 1/2 12) B.Pukuria 5)	hat CCPP ST j unit-5 (18/09/2	
a) Tongi 132/33 ki phase isolator. o) After maintenar o) Patuakhali 132/ d) Chandpur-Chov at Chowmohon e) Meghnaghat G' ) Fenchuganj 230 was switched on g) Bibiyana-Comill on at 17:41.	Additional Information  Description V T3 transformer nce Shahjibazar C 33 kV T1 transfor wmohoni 132 kV i end and pole d T-2 forced shut de //132 kV auto tran n at 17:24. la(N) 230 kV Ckt-	was under sh GT-8 was syntemer was shul Ckt-1,2 trippe liscrepancy at own at 14:22 asformer T-2 t	lines, Interruption / Forced Load shed etc.  ut down from 10:55 to 14:05 due to chronized at 09:58. t down from 11:50 to 13:40 due to day 11:53 from both end showing Chandpur end and were switched due to gas line problem and was s ripped at 14:22 from both side sho 6:14 from Bibiyana end showing di	o red hot maintenance at 33 kV 33 kV loop changing. dist 3 phase & E/F relay on at 12:08,12:26 respectively. ynchronized at 16:39. wing REL # 670 AR not ready a	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripur 6) Sikalba 7) Haripur 8) Raozan B	al ST: Unit-6 (18/0 nj ST: Unit-1(28/0 ST 110 MW (04/1 al ST: Unit-4 (05/0 GT-3 ( 24/05/201 ha ST -412 MW (25/5/15	07/29) Ashuganj 2 4/2 10) Meghnagi 1/2 11) Ashuganj 1/2 12) B.Pukuria 5)	hat CCPP ST j unit-5 (18/09/2	
a) Tongi 132/33 k¹ phase isolator. ) After maintenare. ) Patuakhali 132/ d) Chandpur-Chov at Chowmohon e) Meghnaghat G¹ ) Fenchuganj 230 was switched or g) Bibiyana-Comill on at 17:41. h) Barapukuria #1	Additional Information  Description VT3 transformer nce Shahjibazar C 33 kV T1 transfor wmohoni 132 kV ii end and pole d ii-2 forced shut d v132 kV auto tran n at 17:24. la(N) 230 kV Ckt- was shut down a	ion of Machines, was under sh GT-8 was sync rmer was shul Ckt-1,2 trippe iscrepancy at own at 14:22 stformer T-2 t 1 tripped at 11 at 00:21(22/9)	lines, Interruption / Forced Load shed etc.  ut down from 10:55 to 14:05 due to chronized at 09:58. t down from 11:50 to 13:40 due to d at 11:53 from both end showing. Chandpur end and were switched due to gas line problem and was s ripped at 14:22 from both side sho 6:14 from Bibiyana end showing di 15) due to boiler tube leakage.	o red hot maintenance at 33 kV 33 kV loop changing. dist 3 phase & E/F relay on at 12:08,12:26 respectively. ynchronized at 16:39. wing REL # 670 AR not ready a st Z3, gen trip and was switched	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripur 6) Sikalba 7) Haripur 8) Raozan B	al ST: Unit-6 (18/0 nj ST: Unit-1(28/0 ST 110 MW (04/1 al ST: Unit-4 (05/0 GT-3 ( 24/05/201 ha ST -412 MW (25/5/15	07/29) Ashuganj 2 4/2 10) Meghnagi 1/2 11) Ashuganj 1/2 12) B.Pukuria 5)	hat CCPP ST j unit-5 (18/09/2	
a) Tongi 132/33 k¹ phase isolator.  c) After maintenar con at Chowmohon et Chowmohon et Chowmohon et Chowmohon et Chowmohon et Tr.41.  d) Barapukuria #1 on at the maintenan et Tr.41.  d) After maintenan et Chowmohon et Tr.41.  El Barapukuria #1 on at the maintenan et Tr.41.	Information of the Planned Shut-Down  Additional Information  Description  V T3 transformer  nce Shahjibazar C (33 kV T1 transformer)  wmohoni 132 kV v ni end and pole d T-2 forced shut dt n/132 kV auto tran n at 17:24.  la(N) 230 kV Ckt-  was shut down a ce Bhola 210 MW	was under sh GT-8 was synt rmer was shui Ckt-1,2 trippe liscrepancy at own at 14:22 o sformer T-2 t -1 tripped at 10 at 00:21(22/9/	lines, Interruption / Forced Load shed etc.  ut down from 10:55 to 14:05 due to chronized at 09:58. t down from 11:50 to 13:40 due to d at 11:53 from both end showing of Chandpur end and were switched due to gas line problem and was s' ripped at 14:22 from both side sho 6:14 from Bibiyana end showing di 15) due to boiler tube leakage. as synchronized at 05:51(22/9/15)	o red hot maintenance at 33 kV 33 kV loop changing. dist 3 phase & E/F relay on at 12:08,12:26 respectively. ynchronized at 16:39. wing REL # 670 AR not ready a st Z3, gen trip and was switched	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripur 6) Sikalba 7) Haripur 8) Raozan B	al ST: Unit-6 (18/0 nj ST: Unit-1(28/0 ST 110 MW (04/1 al ST: Unit-4 (05/0 GT-3 ( 24/05/201 ha ST -412 MW (25/5/15	07/29) Ashuganj 2 4/2 10) Meghnagi 1/2 11) Ashuganj 1/2 12) B.Pukuria 5)	hat CCPP ST j unit-5 (18/09/2	
a) Tongi 132/33 k¹ phase isolator.  c) After maintenar con at Chowmohon et Chowmohon et Chowmohon et Chowmohon et Chowmohon et Tr.41.  d) Barapukuria #1 on at the maintenan et Tr.41.  d) After maintenan et Chowmohon et Tr.41.  El Barapukuria #1 on at the maintenan et Tr.41.	Information of the Planned Shut-Down  Additional Information  Description  V T3 transformer  nce Shahjibazar C (33 kV T1 transformer)  wmohoni 132 kV v ni end and pole d T-2 forced shut dt n/132 kV auto tran n at 17:24.  la(N) 230 kV Ckt-  was shut down a ce Bhola 210 MW	was under sh GT-8 was synt rmer was shui Ckt-1,2 trippe liscrepancy at own at 14:22 o sformer T-2 t -1 tripped at 10 at 00:21(22/9/	lines, Interruption / Forced Load shed etc.  ut down from 10:55 to 14:05 due to chronized at 09:58. t down from 11:50 to 13:40 due to d at 11:53 from both end showing. Chandpur end and were switched due to gas line problem and was s ripped at 14:22 from both side sho 6:14 from Bibiyana end showing di 15) due to boiler tube leakage.	o red hot maintenance at 33 kV 33 kV loop changing. dist 3 phase & E/F relay on at 12:08,12:26 respectively. ynchronized at 16:39. wing REL # 670 AR not ready a st Z3, gen trip and was switched	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripur 6) Sikalba 7) Haripur 8) Raozan B	al ST: Unit-6 (18/0 nj ST: Unit-1(28/0 ST 110 MW (04/1 al ST: Unit-4 (05/0 GT-3 ( 24/05/201 ha ST -412 MW (25/5/15	07/29) Ashuganj 2 4/2 10) Meghnagi 1/2 11) Ashuganj 1/2 12) B.Pukuria 5)	hat CCPP ST j unit-5 (18/09/2	
a) Tongi 132/33 k¹ phase isolator.  c) After maintenar con at Chowmohon et Chowmohon et Chowmohon et Chowmohon et Chowmohon et Tr.41.  d) Barapukuria #1 on at the maintenan et Tr.41.  d) After maintenan et Chowmohon et Tr.41.  El Barapukuria #1 on at the maintenan et Tr.41.	Information of the Planned Shut-Down  Additional Information  Description  V T3 transformer  nce Shahjibazar C (33 kV T1 transformer)  wmohoni 132 kV v ni end and pole d T-2 forced shut dt n/132 kV auto tran n at 17:24.  la(N) 230 kV Ckt-  was shut down a ce Bhola 210 MW	was under sh GT-8 was synt rmer was shui Ckt-1,2 trippe liscrepancy at own at 14:22 o sformer T-2 t -1 tripped at 10 at 00:21(22/9/	lines, Interruption / Forced Load shed etc.  ut down from 10:55 to 14:05 due to chronized at 09:58. t down from 11:50 to 13:40 due to d at 11:53 from both end showing of Chandpur end and were switched due to gas line problem and was s' ripped at 14:22 from both side sho 6:14 from Bibiyana end showing di 15) due to boiler tube leakage. as synchronized at 05:51(22/9/15)	o red hot maintenance at 33 kV 33 kV loop changing. dist 3 phase & E/F relay on at 12:08,12:26 respectively. ynchronized at 16:39. wing REL # 670 AR not ready a st Z3, gen trip and was switched	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripur 6) Sikalba 7) Haripur 8) Raozan Forced Ioa B	al ST: Unit-6 (18/0 nj ST: Unit-1(28/0 ST 110 MW (04/1 al ST: Unit-4 (05/0 GT-3 ( 24/05/201 ha ST -412 MW (25/5/15	07/29) Ashuganj 2 4/2 10) Meghnagi 1/2 11) Ashuganj 1/2 12) B.Pukuria 5)	hat CCPP ST j unit-5 (18/09/2	
) Tongi 132/33 k¹ phase isolator. ) After maintenar ) Patuakhali 132/ ) Chandpur-Chov at Chowmohon ) Meghnaghat G* Fenchuganj 230 was switched on ) Bibiyana-Comill on at 17:41. ) Barapukuria #1 After maintenan	Information of the Planned Shut-Down  Additional Information  Description  V T3 transformer nece Shahjibazar C (33 kV T1 transforwer) with transforwer and pole d T-2 forced shut dt (31/32 kV auto transforwer) at 17:24.  Ia(N) 230 kV Cktwas shut down at 210 kV cktwas shut down at Cklandpur CCklandpur CCkland	was under sh GT-8 was synt rmer was shui Ckt-1,2 trippe liscrepancy at own at 14:22 o sformer T-2 t -1 tripped at 10 at 00:21(22/9/	lines, Interruption / Forced Load shed etc.  ut down from 10:55 to 14:05 due to chronized at 09:58. t down from 11:50 to 13:40 due to d at 11:53 from both end showing of Chandpur end and were switched due to gas line problem and was s' ripped at 14:22 from both side sho 6:14 from Bibiyana end showing di 15) due to boiler tube leakage. as synchronized at 05:51(22/9/15)	o red hot maintenance at 33 kV 33 kV loop changing. dist 3 phase & E/F relay on at 12:08,12:26 respectively. ynchronized at 16:39. wing REL # 670 AR not ready a st Z3, gen trip and was switched	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripur 6) Sikalba 7) Haripur 8) Raozan Forced Ioa B	al ST: Unit-6 (18/0 nj ST: Unit-1(28/0 ST 110 MW (04/1 al ST: Unit-4 (05/0 GT-3 ( 24/05/201 ha ST -412 MW (25/5/15	07/29) Ashuganj 2 4/2 10) Meghnagi 1/2 11) Ashuganj 1/2 12) B.Pukuria 5)	hat CCPP ST j unit-5 (18/09/2	015)

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