			POWER GRII NATIO	O COMPANY OF BANG ONAL LOAD DESPATO DAILY REPORT	LADESH LTD. CH CENTER					-	OF-LDC-(Page -
Till now the maximum generation is:		8177 MW	21	1:00	Hrs on				1 age		
The Summary of		20-Sep-15	Generation & Den			12.00		Min Gen. & Pro			
Day Peak Generation		5743.0	MW	Hour:		12:00	Min. Gen. at	7:00	4697	MW	
Evening Peak Gener		7494.0	MW	Hour :		20:00	Max Generation	:	8120	MW	
E.P. Demand (at gen		7494.0	MW	Hour:		20:00	Max Demand	:	7650	MW	
Maximum Generation		7494.0 146.8	MW	Hour:		20:00	Shortage	:	470	MW	
Total Gen. (MKWH) :	146.8	System L/ Factor	: RT THROUGH EAST-WES		81.62%	Load Shed	<u>:</u>	0	MW	
Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum			EAPORT / IMPOR	-130	M		a 17:00	Energy Energy		MKWHR. MKWHR.	
import from west gr		ater Level of Ka	apt 21-Sep-15				-	Litergy		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Actual		t.(MSL),			Rule curve :	103.60	Ft.(MSL)				
							, ,				
Gas Consumed:	Total	973.59	MMCFD.		0	il Consu	imed (PDB):				
								HSD :		Liter	
								FO :		Liter	
Cost of the Consume	ed Fuel (PDB+Pvt):	Gas :		Tk67,871,403							
		Coal :		Tk14,491,819		Oil	: Tk312,753,053	Total :	Tk395,116,275	5	
	In	ad Chaddina 8.	Other Information								
		au Shedunig &	Other Information								
Area	Yesterday						Today				
				Estimated Demand (S/S	end)		Estimated Shedo		Rates of Shee		
	MW			MW				MW	(On Estimated	Demand)	
Dhaka	-	0:00		2987				-	-		
Chittagong Area	-	0:00		770				-	-		
Khulna Area	-	0:00		859				-	-		
Rajshahi Area	-	0:00		803				-	-		
Comilla Area	-	0:00		618				-	-		
Mymensingh Area	-	0:00		470				-	-		
Sylhet Area	-	0:00		351				-	-		
Barisal Area	_	0:00		164				_	_		
Rangpur Area	_	0:00		456				_	_		
or or	_										
Total	0			7478				0			
	Information of the	ne Generating ma	chines under shut down.								
	Planned Shut- Down				Fo	orced Sh	ut- Down				
					1)) Ghoras	al ST: Unit-6 (18/	07/29) Ashuganj 2	25 MW CCPP ((27/08/2015)	
					2)) Ashuga	anj ST: Unit-1(28/0	04/2 10) Meghnagh	nat CCPP ST		
						3) Khulna ST 110 MW (04/11/2 11) Ashuganj unit-5 (18/09/2015)					
					4)) Ghoras	sal ST: Unit-4 (05/	01/2015)			
					5)) Haripur	r GT-3 (24/05/201	15)			
							6) Sikalbaha ST				
							7) Haripur-412 MW (25/5/15)				
					8)) Raozar	n-2 (15/9/15)				
	Additional Informati	ion of Mochines	, lines, Interruption / Fe	and I and shad ato							
		on or waterines,	, m.es, merrupuon / Fe	orcea Luau Sued etc.							
\ DI =-	Description			0.004.40.00		orced loa	nd shaded / Interru	pted Areas			
				9:03 to12:06 due to pole							
ວ) Satmosjid 132	/33 kV T1 transforr	mer was shu	t down from 15:29	to18:06 due to oil leakage	maintenance work.						
c) Sikalbaha-Mad	lanaghat 132 kV C	kt-1 tripped	at 10:02 from both	end at the same time Sika	albaha-TK chemical 13 <mark>'</mark> A	bout 1	56 MW power i	nterruption occ	urred under S	Sikalbaha,	
Halishahar-Jul	dah132 kV Ckt and	d Sikalbaha (GT also tripped sho	wing dist Z1,Z2 & E/F at	Sikalbaha end and Ju	uldah,s	shamirpur,Doha	azari,Bakulia,Co	x,s bazar S/S	S	
dist G,B at Mac	lanhat end and we	re switched	on at 10:42,13:56,1	1:22 respectively and wa	s synchronized at 13:1 a	areas fr	om 10:02 to 10):42.			
d) Joypurhat 132	/33 kV T1 transforr	mer tripped a	t 22:40 due to wind	ding temperature trip and	was switched on at 23:40	0.					
			nized at 23:43,01:		· · · · · · · · · · · · · · · · · · ·						
				Maniknagar end showing	nilot were main protod	hout 1	0 MW nower in	terruntion occur	red under N	arinda	
		L inppou at 0	J.JU(2 1/3/13) 110111	waminiagai enu snowing					TOU UTILIET IN	ainiuu	
and was switch		4 min m m a al - 1 C =	44/04/00/0045\	anda a la a de como monto est			as from 05:58 to			:	
	(v 12 transformer	tripped at 07	:14(21/09/2015) sh	owing back up protection					rea under To	ongi	
on at 07:50.							as from 07:14 to	0 07:50.			
n) Sreemongal 1:	32/33 kV T2 transf	ormer was u	nder shut down sin	ce 07:54(21/9/15) due to	red hot maintenance wor	rk.					
					!						

Superintendent Engineer Load Dispatch Circle

Executive Engineer Network Operation Division

Sub Divisional Engineer Network Operation Division