

Till now the maximum generation is :-				8177 MW		21:00		Hrs on 13-Aug-15		Reporting Date : 18-Sep-15			
The Summary of Yesterday's (17-Sep-15		Generation & Demand				Today's Actual Min Gen. & Probable Gen. & Demand			
Day Peak Generation :		6865.0		MW		Hour :		9:00		Min. Gen. at 7:00 6252 MW			
Evening Peak Generation :		7681.0		MW		Hour :		21:00		Max Generation : 7980 MW			
E.P. Demand (at gen end) :		7850.0		MW		Hour :		21:00		Max Demand : 7850 MW			
Maximum Generation :		7883.0		MW		Hour :		23:00		Shortage : -130 MW			
Total Gen. (MKWH) :		167.1		System L/ Factor :				88.33%		Load Shed : 0 MW			
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR													
Export from East grid to West grid :- Maximum				-100		MW		a 17:00		Energy 7.867 MKWHR.			
Import from West grid to East grid :- Maximum				-		MW		a -		Energy - MKWHR.			
Water Level of Kapt 18-Sep-15													
Actual :		108.32		Ft.(MSL) ,				Rule curve :		102.68 Ft.(MSL)			
Gas Consumed :		Total		1036.20		MMCFD.		Oil Consumed (PDB) :					
								HSD :		Liter			
								FO :		Liter			
Cost of the Consumed Fuel (PDB+Pvt) :		Gas :		Tk74,270,702									
		Coal :		Tk1,004,844				Oil : Tk562,095,135		Total : Tk637,370,681			
Load Shedding & Other Information													
Area		Yesterday				Today							
		MW				Estimated Demand (S/S end)				Estimated Shedding (S/S end)		Rates of Shedding (On Estimated Demand)	
						MW				MW			
Dhaka		57		(20:01-21:00)		2914				-		-	
Chittagong Area		15		(20:01-21:00)		750				-		-	
Khulna Area		19		(20:01-21:00)		836				-		-	
Rajshahi Area		18		(20:01-21:00)		782				-		-	
Comilla Area		12		(20:01-21:00)		604				-		-	
Mymensingh Area		9		(20:01-21:00)		460				-		-	
Sylhet Area		9		(20:01-21:00)		342				-		-	
Barisal Area		3		(20:01-21:00)		161				-		-	
Rangpur Area		10		(20:01-21:00)		445				-		-	
		-											
Total		152				7294				0			
Information of the Generating machines under shut down.													
		Planned Shut- Down				Forced Shut- Down							
						1) Ghorasal ST: Unit-6 (18/07/9) Ashuganj 225 MW CCGP (27/08/2015) 2) Ashuganj ST: Unit-1(28/04/2 10) Meghnaghat CCGP ST 3) Khulna ST 110 MW (04/11/2014) 4) Ghorasal ST: Unit-4 (05/01/2015) 5) Haripur GT-3 (24/05/2015) 6) Sikalbaha GT 7) Haripur-412 MW (25/5/15) 8) Raozan-2 (15/9/15)							
Additional Information of Machines, lines, Interruption / Forced Load shed etc.													
Description						Forced load shaded / Interrupted Areas							
a) After maintenance Sikalbaha 150 MW GT synchronized at 08:51 and was shut down at 09:47 due to gas shortage.													
b) Hasnabad-Meghnaghat 230 kV bus-1 shut down from 11:45 to 12:46 due to red hot maint at bus isolator loop joint at Hasnabad end.													
c) Hathazari-Raozan 230 kV Ckt-2 tripped at 11:50 showing distance relay from both end.and was switched on at 12:46.													
d) Raozan ST # 1 tripped at 11:50 due to voltage fluctuation and was synchronized at 12:39.													
e) Aminbazar-Tongi 230 kV Ckt-1 & 2 were kept charge from Aminbazar end.													
f) Hasnabad 230 kV TR-2 transformer was shut down from 17:25 to 18:05 due to red hot maintenance at LT & HT bushing connector.													
g) Naogaon132 kV T3 transformer tripped at 17:47 due to over head bus PT burst and was switched on at 19:05.						About 20 MW power interruption occurred under Naogaon S/S area from 17:47 to 19:05.							
h) Haripur SBU unit 1 & 2 tripped at 18:32 due to tripping of GBC and was synchronized at 20:22.													
i) Khulna© -Noapara 132 kV Ckt-1,2 tripped at 18:43 from both end showing dist Y,B phase O/C & E/F relay at Khulna © end and dist Z1, ABC at Noapara end and was switched on at 18:50,18:51 respectively at the same time.						About 200 MW power interruption occurred under Noapara,Jessore,Jenaidah S/S area from Magura, Chuadanga S/S areas from 18:43 to 18:50.							
Khulna 150 MW, KPCL 1 & 2 ,Khulna 55 MW plant tripped and were synchronized at 19:17,19:35,19:41 respectively.													
j) After maintenance Barapukuria unit #2 synchronized at 22:31 .													
k) Khulna© -Noapara 132 kV Ckt-1,2 tripped at 23:21 from both end showing dist Z1 at Noapara end and O/C & E relay at Khulna © end and were switched on at 23:37, 23:38 respectively.						About 200 MW power interruption occurred under Noapara,Jessore,Jenaidah S/S area from Magura, Chuadanga S/S areas from 23:21 to 23:39.							
l) Khulna© -Noapara 132 kV Ckt-2 tripped at 03:20 from both end showing O/C,F/F B phase & dist Z1,C phase and was switched on at 10:18													
m) Khulna© -Khulna(s) 132 kV Ckt-1,2 tripped at 03:20 from both end showing E/F relay in Ckt-1 and no relay in C and was switched on at 10:18(18/9/15).						About 350 MW power interruption occurred under Noapara,Jessore,Jenaidah S/S area from Magura, Chuadanga Bagarhat,Bandaria,Barisal, S/S areas from 03:20 to 03:35.							
n) Ghorasal-Rampura 230 kV Ckt-1 was shut down from 05:39 to 07:43 due to 230 kV CB maintenance works.													
o) Baghabari 71 MW was shut down at 06:10 due to Gas control valve problem.													
p) Barishal-Patuakhali 132 kV Ckt is under shut down since 07:27 (18/9/15) due to OPGW work.													
Sub Divisional Engineer				Executive Engineer				Superintendent Engineer					
Network Operation Division				Network Operation Division				Load Dispatch Circle					