|   |   |                                | POWER GRID<br>NATIO      | COMPANY OF BANGI<br>NAL LOAD DESPATCI<br>DAILY REPORT                                   | ADESH LTD.<br>H CENTER |  |  |                                 |                       | QF-LDC<br>Page           |  |
|---|---|--------------------------------|--------------------------|---|------------------------|--|--|---------------------------------|-----------------------|--------------------------|--|
|   |   |                                |                          | DAILT KEIOKI  |                        |  |  | Reporting Date                  | : 16-Sep-15           | i                        |  |
|   | num generation is   |                                | 8177 MW                  |   |                        | 21:00  | Hrs on   | 13-Aug-15                       |                       |                          |  |
| he Summary of Y   |   | 15-Sep-15<br>6572.0            | Generation & Dem<br>MW   | and<br>Hour:  |                        | 12:00  | Today's Actual<br>Min. Gen. at   | Min Gen. & Pr<br>7:00           | obable Gen. &<br>6060 | MW                       |  |
| ay Peak Generation<br>vening Peak Genera  |   | 7529.0                         | MW                       | Hour :  |                        | 21:00  | Min. Gen. at<br>Max Generation   | 7:00                            | 8129                  | MW<br>MW                 |  |
| P. Demand (at gen   |   | 7529.0                         | MW                       | Hour :  |                        | 21:00  | Max Demand   |                                 | 8000                  | MW                       |  |
| Iaximum Generatio   |   | 7686.0                         | MW                       | Hour:   |                        | 23:00  | Shortage   |                                 | -129                  | MW                       |  |
| otal Gen. (MKWH)  |   | 162.6                          | System L/ Factor         | :   |                        | 88.13%   |  |                                 | 0                     | MW                       |  |
|   |   |                                |                          | T THROUGH EAST-WEST   | INTERCONNECTO          |  |  |                                 |                       |                          |  |
| Export from East grid   | l to West grid :- Ma:   | ximum                          |                          | -70   |                        | MW   | a14:00   | Energ                           | y 7.867               | MKWHR.                   |  |
| mport from West gri   | d to East grid :- Ma:   |                                | -                        |   |                        | MW   | a -  | Energ                           | у -                   | MKWHR.                   |  |
|   |   | ater Level of Ka               | pt 16-Sep-15             |   |                        |  |  |                                 |                       |                          |  |
| Actual :  |   | Ft.(MSL),                      |                          |   | Rule curve             |  | Ft.( MSL )   |                                 |                       |                          |  |
| Gas Consumed :  | Total   | 1028.36                        | MMCFD.                   |   |                        | Oil Const  | imed (PDB):  | HSD :<br>FO :                   |                       | Liter<br>Liter           |  |
| Cost of the Consumed  | d Fuel (PDB+Pvt):   | Gas :<br>Coal :                |                          | Tk73,318,750<br>Tk9,062,273   |                        | Oil  | : Tk583,627,923  | Total                           | : Tk666,008,9         | 46                       |  |
|   | Lo  | oad Shedding & 0               | Other Information        |   |                        |  |  |                                 |                       |                          |  |
| Area  | Yesterday   |                                |                          |   |                        |  | Today  |                                 |                       |                          |  |
|   |   |                                |                          | Estimated Demand (S/S en  | d)                     |  | Estimated Shedd  |                                 | Rates of Sh           |                          |  |
| N. 1  | MW  | 0:00                           |                          | MW<br>2996  |                        |  |  | MW                              | (On Estimate          | d Demand)                |  |
| Dhaka   | -   |                                |                          | 2996<br>773   |                        |  |  | -                               | -                     |                          |  |
| Chittagong Area<br>Khulna Area  | -   | 0:00<br>0:00                   |                          | 862   |                        |  |  | -                               | -                     |                          |  |
| Rajshahi Area   | -   | 0:00                           |                          | 806   |                        |  |  | -                               | -                     |                          |  |
| Comilla Area  |   | 0:00                           |                          | 620   |                        |  |  | -                               | -                     |                          |  |
| Mymensingh Area   |   | 0:00                           |                          | 471   |                        |  |  |                                 |                       |                          |  |
| Sylhet Area   | _   | 0:00                           |                          | 352   |                        |  |  | -                               | -                     |                          |  |
| Barisal Area  | _   | 0:00                           |                          | 165   |                        |  |  | _                               | -                     |                          |  |
| Rangpur Area  | -   | 0:00                           |                          | 457   |                        |  |  | -                               | -                     |                          |  |
| Γotal   | - 0   |                                |                          | 7502  |                        |  | 1  | 0                               |                       |                          |  |
|   |   | he Generating ma               | chines under shut down.  |   |                        |  |  |                                 |                       |                          |  |
|   | Planned Shut- Down  |                                | chines under shar down.  |   |                        | Forced Sh  | uit- Down  |                                 |                       |                          |  |
|   |   |                                |                          |   |                        | 1) Ghorasal ST: Unit-6 (18/07/5) Ashuganj 225 MW CCPP (27/08/2015) 2) Ashuganj ST: Unit-1(28/04/210) Meghnaghat CCPP ST 3) Khulna ST 110 MW (04/11/21) Summit Megnaghat (30/08/2015) 4) Ghorasal ST: Unit-4 (05/01/2015) 5) Haripur GT-3 (24/05/2015) 6) Barapukuria ST: Unit-2 (15/09/2015) |  |                                 |                       |                          |  |
|   |   |                                |                          |   |                        | 7) Haripur-412 MW (25/5/15)<br>8) Ashuganj ST: Unit-2(12/09/2015)  |  |                                 |                       |                          |  |
|   | Additional Informat   | ion of Machines.               | lines, Interruption / Fo | orced Load shed etc.  |                        |  |  |                                 |                       |                          |  |
| Description   |   |                                |                          |   |                        |  | Forced load shaded / Interrupted Areas   |                                 |                       |                          |  |
| a) After maintenar  | nce Kabirpur-Tan  |                                | s switched at 09:30      | ).  |                        |  |  |                                 |                       |                          |  |
| b) After maintenar  |   |                                |                          |   |                        | 1  |  |                                 |                       |                          |  |
|   |   |                                |                          | :15 due to Red hot mainte   | nance at Siddirganj    | end.   |  |                                 |                       |                          |  |
|   |   |                                | was synchronized         |   |                        |  |  |                                 |                       |                          |  |
|   |   |                                |                          | owing O/C & E/F relays an<br>O/C at 33 kV side and o/c                                  |                        |  |  |                                 |                       |                          |  |
| side and switched   |   | ionner inpper                  | at 12.59 showing         | O/O at 35 kV side and 0/C   | , Gentinpp at 132 k    | V About 24   | www power interrup   | olion occurred d                | nuer Snammip          | ui 3/3 alea iloili 12.39 |  |
| h) After maintenar  | nce Agargaon-Ca   | intonment 132                  | 2 kV Ckt-2 was swit      |   |                        |  |  |                                 |                       |                          |  |
| B-phase R/H mai<br>) Barishal-Barisha<br>() Feni 132/33 kV<br>switched on at 09 | intenance.<br>al(N) 132 kV Ckt-<br>T2 transformer w<br>9:58(16/09/2015) | 1 was under s<br>vas shut dowr | shut down from 07:       | :58(16/09/2015) to 07:08(1<br>15 (16/09/2015) to 09:15 (<br>15) for connecting isolator | 16/09/2015) due to     | 05:58(16/<br>About 15  | MW power interrup<br>09/2015) to 12:46(<br>MW power interrup<br>5/09/2015) to 09:5 | 16/09/2015)<br>otion occurred u | nder Feni S/S a       |                          |  |
| , . s.c. mainerali  | and going 2101  | 51 ₩46                         | -y                       | (.0,00,20,10)   |                        |  |  |                                 |                       |                          |  |
| uh Dinisional Faul  | noon  |                                | Farantina Farain         |   |                        | 1  |  | C                               | ntondont Fund         |                          |  |

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle