			POWER GRID COMPAN NATIONAL LOAI DAILY	Y OF BANGLADESH LTD. D DESPATCH CENTER REPORT							QF-LD Paj
Till now the maxin	num generation is :	_	8177 MW			21:00	Hrs on	Reporting 13-Aug		14-Sep-15	
The Summary of		13-Sep-15	Generation & Demand			21.00	Today's Actual Min Ge			Demand	
Day Peak Generation	. :	6422.0	MW Hour :			12:00	Min. Gen. at	7:0	00	5983	MW
Evening Peak Genera		7714.0	MW Hour:			21:00	Max Generation	:		7920	MW
E.P. Demand (at gen		7714.0	MW Hour:			21:00	Max Demand	:		7900	MW
Maximum Generatio Total Gen. (MKWH)		7714.0 163.0	MW Hour : System L/ Factor :			21:00 88.05%	Shortage : Load Shed :			-20 0	MW MW
Total Gen. (WIK WII)	•	105.0		ROUGH EAST-WEST INTERCO	NNECTOR	88.0570	Load Siled .			0	101.00
Export from East grid Import from West grid	id to East grid :- Max	imum	-	0		MW MW	a 17:00 a -		Energy Energy	7.867	MKWHR. MKWHR.
Actual :		ter Level of Ka t.(MSL) ,	pt 14-Sep-15		Rule curve	: 101.99	Ft.(MSL)				
Gas Consumed :	Total	1006.89	MMCFD.			Oil Cons	umed (PDB):	HSD	:		Liter
								FO			Liter
Cost of the Consume	d Fuel (PDB+Pvt) :	Gas : Coal :		Tk73,997,085 Tk11,054,409		Oil	: Tk587,440,232	Т	otal : T	k672,491,727	,
	Los		Other Information			-					
Area	Yesterday						Today				
	MW		Es	timated Demand (S/S end)			Estimated Shedding (S/S	end) MW		Rates of Shed	
Dhaka	- NIW	0:00		MW 2886				IVI W	((On Estimated	Demand)
Chittagong Area	_	0:00		742				_		-	
Khulna Area	-	0:00		827				-		-	
Rajshahi Area	-	0:00		774				-		-	
Comilla Area	-	0:00		599				-		-	
Mymensingh Area Sylhet Area	-	0:00 0:00		456 339				-		-	
Barisal Area	-	0:00		159				-		-	
Rangpur Area	_	0:00		441						-	
01	-										
Total	0			7223				0			
		ne Generating ma	chines under shut down.								
	Planned Shut- Down						hut- Down				
						1) Ghorasal ST: Unit-6 (18/07/2010) 9) Ashuganj 225 MW CCPP (27/08/2015) 2) Ashuganj ST: Unit-1(28/04/2015) 10) Meghnaghat CCPP ST 3) Khulan ST: 101 MW (04/1/2014) 11) Surmit Megnaghat (30/08/2015) 4) Ghorasal ST: Unit-4 (05/01/2015) 12) Sirajganj 210 MW (11/9/15) 5) Haripur GT-3 (24/05/2015) 12) Sirajganj 210 MW (11/9/15) 6) Chittagong ST: Unit-1 (10/09/2015) 13 7) Haripur-412 MW (25/5/15) 14 8) Ashuganj ST: Unit-2(12/09/2015) 14					
	Additional Informati	on of Machines	lines, Interruption / Forced Load she	d etc.							
	Description					Forced lo	ad shaded / Interrupted Ar	996			
 a) After maintenance Barapukuria ST Unit-2 was synchronized at 11:29. b) Madaripur 132/33 kV T3 transformer was shut down from 10:19 to 10:59 due to red hot at LT phase bushing. c) Gallamari 132/33 kV T1 transformer was shut down from 11:31 to 14:39 due to red hot at LT R-phase of disconnector. d) Kishoreganj T1 & T2 transformers were shut down from 09:36 to 09:54 due to auxiliary transformer connection. e) Ghorasal 132/33 kV T1 transformer tripped at 11:44 showing O/C relay and was switched on at 12:35. f) Hasnabad-Kamrangirchar 132 kV Ckt tripped at 17:01 from Hasnabad end showing dist A & master tripped and was switched on at 17:17. g) Haripur 360 MW tripped at 17:11 due to gas compressor tripped at the same time Baghabari 71 MW also tripped due to unstable fuel supply and were synchronized at 18:44 & 17:54 respectively. 						About 11 MW power interruption occurred under Kishoreganj S/S area from 09:36 to 09:54. About 60 MW power interruption occurred under Ghorasal S/S area from 11:44 to 12:35.					
 i) After maintenanc j) Comilla(N)-Chang on at 04:09 (14/0 k) Comilla(N)-Feni at Feni (Comilla(S) 	e Ghorasal ST : Uni dpur 132 kV Ckt trip 9/2015). 132 kV Ckt tripped a s)) end and was swit	it-3 was synch ped at 03:45 (at 03:45 (14/09 tched on at 03	14/09/2015) from Comilla(N) end 9/2015) from both end showing di :50.	showing dist A-phase and was swi st A-phase at Comilla(N) end and E 1 and was switched on at 09:07 (1	E/F & O/C						
Sub Divisional Engi Network Operation			Executive Engineer Network Operation Division					S		ndent Engine ispatch Circl	