			POWER GRID NATIO	COMPAI NAL LO	NY OF BANGLADES AD DESPATCH CE REPORT	SH LTD. NTER							QF-LDC-08	
				DAILY	REPORT				Reporting Dat		-15		Page -1	
Till now the maxin			8177 MW				21:00	Hrs on	13-Aug-15					
The Summary of Y		5-Sep-15	Generation & Dema				12.00	Today's Actual						
Day Peak Generation		6202.0 7724.0	MW MW	Hour : Hour :			12:00 21:00	Min. Gen. at Max Generation	7:00	551 812		MW MW		
Evening Peak Genera E.P. Demand (at gen		7724.0	MW	Hour:			21:00	Max Demand		810		MW		
Maximum Generatio		7724.0	MW	Hour :			21:00	Shortage		-2		MW		
Total Gen. (MKWH)		150.1	System L/ Factor	:			80.99%	Load Shed	:	0		MW		
,				THROUG	GH EAST-WEST INTE	RCONNECTO								
Export from East grid Import from West gri	d to East grid :- Max	imum	_		-180			a6:00 a -	Ener Ener			MKWHR MKWHR		
Actual :		iter Level of Kap L(MSL),	t 6-Sep-15			Rule curve	: 100.15	Ft.(MSL)						
Gas Consumed :	Total	1076.41	MMCFD.				Oil Consu	med (PDB):						
									HSD : FO :			Liter Liter		
Cost of the Consumed	d Fuel (PDB+Pvt) :	Gas :			k64,194,885									
		Coal :		1	Tk7,616,998		Oil :	Tk341,701,956	Total	: Tk413,5	13,839			
		ad Shedding & O	ther Information											
Area	Yesterday							Today						
				Estimate	ed Demand (S/S end)			Estimated Sheddi			f Sheddi			
Dhaka	MW	0:00			MW 2981				MW	(On Estin	mated D	emand)		
Chittagong Area		0:00			769					-				
Khulna Area	-	0:00			857				_	-				
Rajshahi Area	_	0:00			802				-					
Comilla Area	-	0:00			617				-	-				
Mymensingh Area	-	0:00			469				-	-				
Sylhet Area	-	0:00			350				-	-				
Barisal Area	-	0:00			164				-	-				
Rangpur Area	-	0:00			455				-	-				
	-				=101									
Total	0				7464				0					
	Information of th	ne Generating macl	hines under shut down.											
	Planned Shut- Down						Forced Sh	ut- Down						
								al ST: Unit-6 (18/0				7/08/2015)		
								2) Ashuganj ST: Unit-1(28/04/210) Meghnaghat CCPP ST						
					3) Khulna ST 110 MW (04/11/211) Sikalbaha ST (30/08/2015)									
						 Ghorasal ST: Unit-4 (05/01/212) Summit Megnaghat (30/08/2015) Haripur GT-3 (24/05/2015) Ghorasal ST: Unit-3 (03/09/2015) 								
					6) Siddhirgonj ST(30/07/2015)									
								7) Haripur-412 MW (25/5/15)						
							8) Barapukuria ST: Unit-1 (01/09/2015)							
	Additional Informati	on of Machines, l	ines, Interruption / For	ced Load sh	ned etc.									
	Description						Forced loa	d shaded / Interrup	oted Areas					
a) After maintenand b) Ashuganj-Sirajga				nowing dis	t.relay and was switched	d on at								
11:31.														
					lue to protection test.									
 d) Kabirpur 132/33 kV T3 transformer was under shut down from 08:23 to 19:05 due to CT changing. e) Halishahar 132/33 kV T2 transformer was under shut down from 11:07 to 11:45 due to bushing maintenance. 														
					due to bushing maintenal									
g) Gallamari 132/33 kV T2 transformer was under shut down from 11:50 to 12:17 due to red hot maintenance. h) Chuadanga 132/33 kV T2 transformer was under shut down from 13:45 to 14:05 due to trip coil changing.														
								About 40 MW power interruption occurred under Jessore S/S area						
								5 to 14:58.						
i) Sylhet 132/33 kV T1 & T2 transformers tripped at 18:25 from 33 kV side showing O/C relay and were switched														
on at 19:12. k) Haripur-Sonarga	on 132 kV Ckt-1 trit	oped at 15:23 fr	rom both end showin	na O/C rela	y and was switched on	at								
15:29.				-										
) Naogaon 132/33 kV T1 transformer was under shut down from 07:50 to 09:02 (06/09/2015) red hot due to maintenance at 33 kV B-Phase isolator.							About 24 MW power interruption occurred under Naogaon S/S area from 07:50 to 09:02.							
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Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle