			POWER GRID COMPANY OF BANGLADESH LTD NATIONAL LOAD DESPATCH CENTER DAILY REPORT						OF-LDC-08 Page -1
91				31 00		Reporting Date :	3-Sep-15		1 age •1
The Summary of Y	mum generation is : Vesterday's (- 2-Sep-15	8177 MW Generation & Demand	21:00	Hrs on Today's Actual M	13-Aug-15 in Gen & Prol	able Gen &	Demand	
Day Peak Generation		6034.0	MW Hour:	12:00	Min. Gen. at	7:00	5194	MW	
Evening Peak Genera		7743.0	MW Hour :	20:00	Max Generation	:	8040	MW	
E.P. Demand (at gen	end) :	7743.0	MW Hour :	20:00	Max Demand	:	7900	MW	
Maximum Generatio		7743.0	MW Hour :	20:00	Shortage	:	-140	MW	
Fotal Gen. (MKWH)	:	147.8	System L/ Factor :	79.55%	Load Shed	:	0	MW	
Export from East grid	d to West grid :- Maxi	imum	EXPORT / IMPORT THROUGH EAST-WEST INTERCONN -156	MW	a9:00	Energy	7.867	MKWHR	
	id to East grid :- Maxi		- 150	MW	a -	Energy	-	MKWHR	
		ter Level of Ka	upt 3-Sep-15						
Actual :	: 107.84 Ft	.(MSL),	Rule	curve : 99.46	Ft.(MSL)				
Concernant of	Total	1087.82	MMCFD.	010	(DDD)				
Gas Consumed :	Total	1087.82	MMCFD.	Off Consi	umed (PDB):	HSD :		Liter	
						FO :		Liter	
Cost of the Consumed	d Fuel (PDB+Pvt) :	Gas :	Tk66,711,938						
		Coal :	Tk7,851,367	Oil	: Tk267,314,711	Total :	Tk341,878,01	6	
	Los	ad Shedding & (Other Information						
Area	Yesterday		1		Today				
-	- cotorady		Estimated Demand (S/S end)		Estimated Sheddin	g (S/S end)	Rates of She	dding	
	MW		MW			MW	(On Estimated		
Dhaka	-	0:00	2966			-	-		
Chittagong Area	-	0:00	764			-	-		
Khulna Area	-	0:00	852			-	-		
Rajshahi Area Comilla Area	-	0:00 0:00	797 614			-	-		
Mymensingh Area		0:00	467			-	-		
Sylhet Area	_	0:00	348			-	-		
Barisal Area	-	0:00	163			-	-		
Rangpur Area	-	0:00	453			-	-		
	-								
Fotal	0		7424		<u>.</u>	0			
		2 Generating ma	schines under shut down.						
	Planned Shut- Down			Forced Sh					
					sal ST: Unit-6 (18/07/ anj ST: Unit-1(28/04/			(27/08/2015)	
					ST 110 MW (04/11/			5)	
					sal ST: Unit-4 (05/01/			-,	
					r GT-3 (24/05/2015)		GT2		
					rgonj ST(30/07/2015)				
				 Haripu 	r-412 MW (25/5/15)				
					deurio ST: Unit 1 (01)	00/2015)			
					ukuria ST: Unit-1 (01/	09/2015)			
	Additional Information	on of Machines,	, lines, Interruption / Forced Load shed etc.		ukuria ST: Unit-1 (01)	09/2015)			
		on of Machines,	lines, Interruption / Forced Load shed etc.	8) Barapı					
	Additional Information	on of Machines,	lines, Interruption / Forced Load shed etc.	8) Barapı	ukuria ST: Unit-1 (01/ ad shaded / Interrupt				
a) Baghabari-71 M\	Description W was forced shut d	down at 08:25	due to GVM problem and was synchronized at 11:14.	8) Barapı					
a) Baghabari-71 M\ b) Bakulia-Sikalbah	Description W was forced shut d na 132 kV Ckt-2 was	down at 08:25		8) Barapı					
a) Baghabari-71 MV b) Bakulia-Sikalbah switched on at 11	Description W was forced shut d ha 132 kV Ckt-2 was I:23.	down at 08:25 s shut down at	due to GVM problem and was synchronized at 11:14. 09:29 due to red hot maintenance at Sikalbaha end and was	8) Barapı					
a) Baghabari-71 M b) Bakulia-Sikalbah switched on at 11 c) Mymensingh-Jan	Description W was forced shut d ha 132 kV Ckt-2 was I:23. malpur 132 kV Ckt-2	down at 08:25 s shut down at	due to GVM problem and was synchronized at 11:14.	8) Barapı					
a) Baghabari-71 MV b) Bakulia-Sikalbah switched on at 11 c) Mymensingh-Jan switched on at 12	Description W was forced shut d ha 132 kV Ckt-2 was 1:23. malpur 132 kV Ckt-2 2:40.	down at 08:25 s shut down at ? was shut dov	due to GVM problem and was synchronized at 11:14. 109:29 due to red hot maintenance at Sikalbaha end and was wn at 11:32 due to maintenance of tower jumper and was	8) Barapu		ed Areas	ier Mongla S/S		
a) Baghabari-71 MV b) Bakulia-Sikalbah switched on at 11 c) Mymensingh-Jan switched on at 12	Description W was forced shut d ha 132 kV Ckt-2 was 1:23. malpur 132 kV Ckt-2 2:40.	down at 08:25 s shut down at ? was shut dov	due to GVM problem and was synchronized at 11:14. 09:29 due to red hot maintenance at Sikalbaha end and was	8) Barapu	ad shaded / Interrupt	ed Areas	ler Mongla S/S	area	
a) Baghabari-71 MV 9) Bakulia-Sikalbah switched on at 11 9) Myrmensingh-Jan switched on at 12 4) Mongla 132/33 k e) Hasnabad 230/13	Description W was forced shut d i:23. W Ckt-2 was i:23. malpur 132 kV Ckt-2 2:40. V T1 transformer tri 32 kV TR1 transform	down at 08:25 s shut down at ? was shut dov pped at 11:08	due to GVM problem and was synchronized at 11:14. 109:29 due to red hot maintenance at Sikalbaha end and was wn at 11:32 due to maintenance of tower jumper and was	8) Barapu	ad shaded / Interrupt	ed Areas	ler Mongla S/S	S area	
a) Baghabari-71 MV o) Bakulia-Sikalbah switched on at 11 c) Mymensingh-Jan switched on at 12 d) Mongla 132/33 k e) Hasnabad 230/1: was switched on	Description W was forced shut d ta 132 kV Ckt-2 was 1:23. malpur 132 kV Ckt-2 2:40. V T1 transformer tri 32 kV TR1 transform at 12:20.	down at 08:25 s shut down at ? was shut dow pped at 11:08 mer tripped at	due to GVM problem and was synchronized at 11:14. 109:29 due to red hot maintenance at Sikalbaha end and was wn at 11:32 due to maintenance of tower jumper and was 3 showing lockout & E/F relays and was switched on at 11:21. 08:28 due to tripping of breaker # 808 without any signal and	8) Barapu	ad shaded / Interrupt	ed Areas	ler Mongla S/S	S area	
a) Baghabari-71 M\) Bakulia-Sikalbah switched on at 11 c) Mymensingh-Jan switched on at 12 d) Mongla 132/33 k a) Hasnabad 230/11 was switched on) Savar 132 kV ma	Description W was forced shut d ta 132 kV Ckt-2 was 1:23. malpur 132 kV Ckt-2 2:40. V T1 transformer tri 32 kV TR1 transform at 12:20.	down at 08:25 s shut down at ? was shut dow pped at 11:08 mer tripped at	due to GVM problem and was synchronized at 11:14. 09:29 due to red hot maintenance at Sikalbaha end and was wn at 11:32 due to maintenance of tower jumper and was 3 showing lockout & E/F relays and was switched on at 11:21.	8) Barapu	ad shaded / Interrupt	ed Areas	ler Mongla S/S	; area	
a) Baghabari-71 MV)) Bakulia-Sikalbah switched on at 11)) Mymensingh-Jan switched on at 12 d) Mongla 132/33 k e) Hasnabad 230/1: was switched on) Savar 132 kV ma on at 17:15.	Description W was forced shut d a 132 kV Ckt-2 was 1:23. malpur 132 kV Ckt-2 2:40. V T1 transformer tri 32 kV TR1 transform at 12:20. iin Bus was shut dow	down at 08:25 s shut down at ? was shut dow pped at 11:08 mer tripped at wn at 15:16 du	due to GVM problem and was synchronized at 11:14. 109:29 due to red hot maintenance at Sikalbaha end and was wn at 11:32 due to maintenance of tower jumper and was 8 showing lockout & E/F relays and was switched on at 11:21. 08:28 due to tripping of breaker # 808 without any signal and ue to red hot maintenance at Y-phase isolator and was switched	8) Barapu	ad shaded / Interrupt	ed Areas	ler Mongla S/S	s area	
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a) Baghabari-71 MV)) Bakulia-Sikalbah switched on at 11)) Mymensingh-Jan switched on at 12 d) Mongla 132/33 k e) Hasnabad 230/1: was switched on) Savar 132 kV ma on at 17:15. g) Ghorasal Regen)) Mymensingh RPi Faridpur 132/33 k	Description W was forced shut d a 132 kV Ckt-2 was 1:23. malpur 132 kV Ckt-2 2:40. kV T1 transformer tri 32 kV TR1 transformer tri 32 kV TR1 transformer tri 32 kU TR1 transformer tri 4. CL GT1 was forced 4. VT2 transformer w	down at 08:25 s shut down at 2 was shut dow pped at 11:08 mer tripped at wn at 15:16 du uring transform shut down du	due to GVM problem and was synchronized at 11:14. 109:29 due to red hot maintenance at Sikalbaha end and was wn at 11:32 due to maintenance of tower jumper and was s showing lockout & E/F relays and was switched on at 11:21. 08:28 due to tripping of breaker # 808 without any signal and ue to red hot maintenance at Y-phase isolator and was switched ner change over and was synchronized on at 19:23. te to leakage at cooling water and was synchronized at 23:50.	8) Barapu	ad shaded / Interrupt	ed Areas	ler Mongla S/S	area	
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