## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT QF-LDC-08 Page -1 Reporting Date: 26-Aug-15 Till now the maximum generation is:-8177 MW Hrs 13-Aug-15 The Summary of Yesterday's ( 25-Aug-15 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 6573.0 ΜW Hour 12:00 Min. Gen. at 7:00 6041 Evening Peak Generation 8008.0 MW 8172 19:00 Max Generation ΜW Hour: E.P. Demand (at gen end): 8008.0 MW Hour : 19:00 Max Demand 8150 ΜW Maximum Generation 8008 0 MW Hour 19:00 Shortage -22 MWTotal Gen. (MKWH) 163.7 System L/Factor 85 15% Load Shed 0 MW EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -150 MW at 18:30 Energy 7 867 MKWHR Import from West grid to East grid :- Maximum MKWHR MW Energy Water Level of Kaptai 26-Aug-15 107.65 Ft.(MSL) 97.02 Actual Rule curve Ft.( MSL) 1106.56 MMCFD. Gas Consumed Total Oil Consumed (PDB): HSD : Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk69 650 052 Coal Tk15,312,117 Oil Tk426,045,266 Total: Tk511,007,434 Load Shedding & Other Information Area Yesterday Today Estimated Shedding (S/S end) Estimated Demand (S/S end) Rates of Shedding ΜW MW MW (On Estimated Demand) Dhaka 0:00 3031 Chittagong Area 0:00 783 Khulna Area 873 0:00 0:00 Rajshahi Area 816 Comilla Area 0:00 626 0:00 476 M vmensingh Area Svlhet Area 0:00 356 Barisal Area 0.00 166 Rangpur Area 0.00 462 Total 7589 n Information of the Generating machines under shut down Planned Shut- Down Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/2010) 9) Ashugani #3 (23/8/15) 2) Ashuganj ST: Unit-1(28/04/2015) 10) Ghorasal Unit-5 (23/08/2015) 3) Khulna ST 110 MW (04/11/2014) 11) Haripur GT-2 (24/08/2015) 4) Ghorasal ST: Unit-4 (05/01/2015) 12) Sikalbaha Peaking GT(24/08/2015) 5) Haripur GT-3 ( 24/05/2015) 6) Siddhirgonj ST(30/07/2015) 7) Haripur-412 MW (25/5/15) 8) Haripur GT-1 (21/08/2015) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Forced load shaded / Interrupted Areas a) Kaptai Hydro: Unit-2 tripped at 19:47 due to thundering and was synchronized at 20:12 again tripped at 21:04 showing master tripped and was synchronized at 23:09. b) Hathazari-Kaptai(New) 132 kV Ckt-1 tripped at 19:47 from both end showing B-phase E/F at both end and was switched on at 19:59 again tripped at 20:12 from both end showing R-phase E/F & dist Z1 at Hathazari end and R-phase E/F & dist Z2 at Kaptai end And was switched on at 21:38. At the same time Ckt-2 tripped from both end showing same relays and was switched on at 20:22 c) Comilla(N) 132/33 kV TR1 & TR2 transformers tripped at 23:47 due to R-phase loop of 33 kV Summit lines burst at About 80 MW power interruption occurred under Comilla(N) S/S switched on at 00:10 (26/08/2015). area from 23:47 to 00:10(26/08/2015). d) Comilla(N) TR1 transformer was shut down from 06:49 to 07:58 (26/08/2015) due to attend R-phase loop of Summ About 30 MW power interruption occurred under Comilla(N) S/S e) Haripur-Rampura 230 kV Ckt-2 tripped at 03:16 showing dist Z3 ,R,T and was switched on at 03:54(26/08/2015). area from 06:49 to 07:58(26/08/2015). f) Gopalganj P/S-Gopalganj S/S 132 kV Ckt was shut down from 07:35 to 10:27 (26/08/2015) due to maintenance work g) Jamalpur 132/33 kV T2 transformer was shut down at 07:50 (26/08/2015) due to project work. About 20 MW power interruption occurred under Jamalpur S/S area from 07:50 (26/08/2015) to till now.

Superintendent Engineer

Load Dispatch Circle

**Executive Engineer** 

Network Operation Division

Sub Divisional Engineer

Network Operation Division