			POWER GRID NATIO	COMPANY OF BANGLADESH NAL LOAD DESPATCH CENT DAILY REPORT	I LTD. FER						OF-LDC-08 Page -1
Till now the movin	num generation is : -		8122 MW			21:00	Hrs on	Reporting Date : 6-Jul-15	6-Aug-15		
The Summary of Y		5-Aug-15	Generation & Dem	and		21.00	Today's Actual Min Gen. &		mand		
Day Peak Generation		6467.0	MW	Hour :		12:00	Min. Gen. at	7:00	5888	MW	
Evening Peak Genera		7845.0	MW	Hour :		20:00	Max Generation :		8009	MW	
E.P. Demand (at gen		7845.0	MW	Hour :		20:00	Max Demand :		8000	MW	
Maximum Generatio		7845.0	MW	Hour :		20:00	Shortage :		-9	MW	
Total Gen. (MKWH)	:	159.1	System L/ Factor	:		84.51%	Load Shed :		0	MW	
			EXPORT / IMPO	RT THROUGH EAST-WEST INTER							
	to West grid :- Maxi			-120		MW	a 18:30	Energy	7.867	MKWHR	
Import from West grid	d to East grid :- Maxi		- tai Lake at 6:00 A M			MW	a -	Energy	-	MKWHR	
Actual :		(MSL),	tai Lake at 6:00 A M	on	Rule curve :	6-Aug-1: 90.60	Ft.(MSL)				
Actual .	87.04 11.	(M3L),			Kule curve .	90.00	Pt.(MBL)				
Gas Consumed :	Total	1139.45	MMCFD.			Oil Consi	umed (PDB):				
								HSD : FO :		Liter Liter	
a											
Cost of the Consumed	f Fuel (PDB+Pvt) :	Gas :		Tk77,852,506				_			
		Coal :		Tk15,038,684		Oil	: Tk354,131,956	Total : T	k447,023,14€	5	
	Loa	d Shedding & O	ther Information								
			and anto and the								
Area Yesterday							Today				
				Estimated Demand (S/S end)			Estimated Shedding (S/S end)		Rates of Shed		
	MW			MW				MW (On Estimated	Demand)	
Dhaka	-	0:00 0:00		2952 761				-	-		
Chittagong Area	-	0:00		761 848				-	-		
Khulna Area Rajshahi Area	-	0:00		848 793				-	-		
Comilla Area	-	0:00		611				-	-		
Mymensingh Area		0:00		465							
Sylhet Area		0:00		347							
Barisal Area	-	0:00		162				-	-		
Rangpur Area	-	0:00		451				-	-		
	-										
Total	0			7390				0			
	Information of the	e Generating mac	hines under shut down.								
	Planned Shut- Down					Forced Sh					
							sal ST: Unit-6 (18/07/2010)	9) Khulna 150M			
							anj ST: Unit-1(28/04/2015) I ST 110 MW (04/11/2014)	10) Sikalbaha S 11) Siddhirgonj			
							sal ST: Unit-4 (05/01/2015)	ri) Siddriirgorij	31(30/07/201	3)	
							r GT 3 (24/05/2015)				
						6) Ashuganj 225 MW(GT)(06/07/2015)					
						7) Fenchuganj New ST(31/5/15)					
						8) Haripu	r-412 MW (25/5/15)				
	Additional Informatio	on of Machines, l	lines, Interruption / Fo	rced Load shed etc.							
	Description					E					
						Forced load shaded / Interrupted Areas					
 a) After maintenance Mirpur 132/33 kV T2 transformer was switched on at 11:40. b) Bogra-Serajganj 230 kV Ckt-1 was shut down from 08:38 to 14:27 due to setting spacer. 											
b) Bogra-Serajganj 230 kV Ckt-1 was shut down from 08:38 to 14:27 due to setting spacer. c) Gallamari 132/33 kV T1 transformer was shut down from 08:50 to 11:10 due to red hot maintenance at 132 kV bus											
Y-phase bus isolator.											
Bheramara-Bottail Ckt-1 was switched on at 12:35.											
				howing dist BC at Mymensingh end a	nd dist BC						
& Z1 at Jamalpur e											
f) Ashuganj 132/33 kV T3 transformer was shut down from 15:16 to 19:39 due to PRD oil leakage maintenance.							MW power interruption occu	rred under Ashugar	nj S/S area		
g) Bheramara-Faridpur 132 kV Ckt-1 was shut down from 16:35 to 17:06 due to CB maintenance. h) Meghnaghat (Summit) GT1 & GT2 was synchronized at 18:37 & 19:10 respectively.						from 15:16 to 19:39.					
h) Meghnaghat (Su	mmit) GT1 & GT2 w	as synchroniz	ed at 18:37 & 19:10	respectively.							
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Sub Divisional Engin Network Operation			Executive Engir Network Operation						ndent Engin ispatch Circl		
retwork Operation	DIVISION		network Operation	DIVISION				Load D	ispatch Circi	ic	
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