			POWER GRID COMPANY OF BANGLADESH LTI	D.				QF-l
			NATIONAL LOAD DESPATCH CENTER DAILY REPORT			Danastina Data	1 4 15	Or-
fill now the maxi	mum generation is : -		8122 MW	21:00	Hrs on	Reporting Date : 6-Jul-15	1-Aug-15	
The Summary of		31-Jul-15	Generation & Demand		Today's Actual Min Ge		& Demand	
Day Peak Generation		4079.0	MW Hour:	12:00	Min. Gen. at	7:00	3888	MW
Evening Peak General	ation :	5978.0	MW Hour:	21:00	Max Generation		6824	MW
E.P. Demand (at gen		5978.0	MW Hour:	21:00	Max Demand		6600	MW
Maximum Generation		6056.0	MW Hour:	1:00	Shortage :		-224	MW
Total Gen. (MKWH)	:	112.9	System L/ Factor :	77.71%	Load Shed :		0	MW
			EXPORT / IMPORT THROUGH EAST-WEST INTERCON					
Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum			-140	MW	a9:00	Energy	7.867	MKWHR.
mport from West gr				MW	a -	Energy	-	MKWHR.
Actual		(MSL),	ptai Lake at 6:00 A M on	1-Aug-1 e curve : 89.00	Ft.(MSL)			
Actual	. 67.04 Ft.	(MSL),	Kuit	cuive . 89.00	rt.(MSL)			
Gas Consumed :	Total	896.46	MMCFD.	Oil Cons	umed (PDB):			
ous consumed .	10111	0,0.10	mile b.	on com	unica (122).	HSD :		Liter
						FO :		Liter
Cost of the Consume	d Fuel (PDB+Pvt) :	Gas :	Tk60,685,229					
		Coal :	Tk16,718,331	Oil	: Tk80,997,255	Total :	Tk158,400,81	5
	Load	1 Shedding & C	Other Information					
Area	Yesterday				Today			
			Estimated Demand (S/S end)		Estimated Shedding (S/S	end)	Rates of Shee	dding
	MW		MW			MW	(On Estimated	l Demand)
Dhaka	-	0:00	2483			-	-	
Chittagong Area	-	0:00	630			-	-	
Chulna Area	-	0:00	700			-	-	
lajshahi Area	-	0:00	658			-	-	
Comilla Area	-	0:00	521			-	-	
Mymensingh Area	-	0:00	398			-	-	
Sylhet Area	-	0:00	292			-	-	
Barisal Area	-	0:00	139			-	-	
Rangpur Area	-	0:00	382			-	-	
Fotal	- 0		6203			0		
Total			0203		<u> </u>			
	Information of the	Generating ma	chines under shut down.					
	Planned Shut- Down			Forced S	hut- Down			
					sal ST: Unit-6 (18/07/2010)	9) Chandpur C	CPP ST (16/0	7/2015)
					anj ST: Unit-1(28/04/2015)	10) Sikalbaha		
					ST 110 MW (04/11/2014)	11) Khulna 150		
					sal ST: Unit-4 (05/01/2015)	12) Baghabari	GT (09/07/201	15)
					ır GT 3 (24/05/2015) anj 225 MW(GT)(06/07/20	15)		
					uganj New ST(31/5/15)	15)		
					ır-412 MW (25/5/15)			
				jo) Hanpe				
	Additional Information	n of Machines,	lines, Interruption / Forced Load shed etc.					
* These	Description	Da	a ala da ala	Forced lo	ad shaded / Interrupted Are	as		
	mand due to rain & stor		from 09:40 to 19:25 due to oil leakage from OLTC.					
			Ckt-2 was switched on at 15:33.					
c) After maintenance Savar 132/33 kV T1 transformer was switched on at 16:59. d) Faridpur T1 & T2 transformers tripped at 17:20 due to 33 kV feeder fault showing O/C relay and were					4 MW power interruption	occurred under Fai	idnur S/S are	22
switched on at 17:29.					20 to 17:29.	occurred under i ai	iupui 0/0 ait	5a
e) Savar 132/33 kV T1 transformer tripped at 19:20 due to winding temperature high and was switched on					20 10 11.20.			
			ason and was switched on at 10:18 (01/08/2015).					
			vn at 22:28 due to red hot maintenance at Rampura end.	!				
			at 00:46 (01/08/2015).	į				
			07:35 (01/08/2015) due to attend red hot at line isolator at					
	and was switched on							
			7:40 (01/08/2015) due to project work.	İ				
				İ				
				Ì				
ub Divisional Engi	noor		Executive Engineer	ł		Cun!4	endent Engin	
			EACCHIVE ENGINEER			Silnerint		reer

Superintendent Engineer Load Dispatch Circle

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division