			POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER						QF-LDC-	
			NATIONAL LOAD DESPATCH CENTER DAILY REPORT				Reporting Date:	30-Jul-15	Page	
	mum generation is :		8122 MW	21:00	Hrs	on	6-Jul-15	D		
The Summary of Day Peak Generation		29-Jul-15 5901.0	Generation & Demand MW Hour:	11:00	Min. Gen. at	viin Gen.	& Probable Gen. & 1 8:00	5102	MW	
Evening Peak Gener		7396.0	MW Hour:	21:00	Max Generation		8.00	7610	MW	
E.P. Demand (at gen		7396.0	MW Hour:	21:00	Max Demand			7200	MW	
Maximum Generation		7396.0	MW Hour:	21:00	Shortage			-410	MW	
Total Gen. (MKWH)		145.8	System L/ Factor :	82.11%		:		0	MW	
,			EXPORT / IMPORT THROUGH EAST-WEST INTERCONNEC	TOR						
Export from East grid to West grid :- Maximum			-390	MW	a 19:00		Energy	7.867	MKWHR.	
Import from West grid to East grid :- Maximum				MW	a -		Energy	-	MKWHR.	
			ptai Lake at 6:00 A M on	30-Jul-1:						
Actual	: 87.64 Ft	.(MSL) ,	Rule cur	ve: 88.66	Ft.(MSL)					
	m . 1	1100.05	10 (CEP)	07.0	I (PPP)					
Gas Consumed:	Total	1100.35	MMCFD.	Oil Const	umed (PDB):		HSD :		Liter	
							FO :		Liter	
							10 .		Liter	
Cost of the Consume	ed Fuel (PDB+Pvt) :	Gas :	Tk76,487,515							
		Coal :	Tk8,007,611	Oil	: Tk261,409,084		Total : T	k345,904,209)	
	T	- 4 Ch - 43! 0 /	Other Information							
		id Snedding & C	Aner Information							
Area	Yesterday				Today					
			Estimated Demand (S/S end)		Estimated Shedd	ing (S/S en		Rates of Shee		
	MW		MW				MW (On Estimated	Demand)	
Dhaka	-	0:00	2788				-	-		
Chittagong Area	-	0:00	715				-	-		
Khulna Area	-	0:00	796				-	-		
Rajshahi Area	-	0:00	746				-	-		
Comilla Area	-	0:00	580				-	-		
Mymensingh Area	-	0:00	442				-	-		
Sylhet Area	-	0:00	328 154				-	-		
Barisal Area	-	0:00					-	-		
Rangpur Area	-	0:00	427				-	-		
Total	0		6976				0			
	Information of th	e Generating ma	chines under shut down.							
	Planned Shut- Down			Forced Sl	nut- Down					
					sal ST: Unit-6 (18/0		9) Chandpur CO	CPP ST (16/0	7/2015)	
					anj ST: Unit-1(28/0-		Sikalbaha S			
					ST 110 MW (04/1		11) Chittagong			
					sal ST: Unit-4 (05/0		12) Barapukuria	unit-1 (28/0	7/2015)	
					5) Haripur GT 3 (24/05/2015) 6) Ghorasal ST: Unit-2 (30/07/2015)					
					7) Fenchuganj New ST(31/5/15)					
					8) Haripur-412 MW (25/5/15)					
	Additional Informati	on of Machines,	lines, Interruption / Forced Load shed etc.							
Description					Forced load shaded / Interrupted Areas					
a) Jamalpur 132/33 kV T3 Transformer was shut down from 09:40 to 12:14 due to red hot maintenance at 33 kV side.					About 20 MW Power interruption occurred under Jamalpur S/S area from to 09:40 to 12:14.					
b) Aminbazar 230/132 kV TR3 transformer was shut down from 10:12 to 18:48 due to work on auxiliary busbar.					110Hr to 07.40 to 12.14.					
c) Madaripur-Barisal New 132 kV Ckt tripped at 14:34 showing dist Z1, C-phase at Madaripur end and dist rely at					About 15 MW Power interruption occurred under Barisal S/S area					
Barisal(N) end ar		4:34 to 14:43.	paon occu	rea ander Darisdi 5/c	, са					
			and were synchronized at 20:16 & 20:54 respectively.							
	About 115 MW Power interruption occurred under Tangail S/S area									
 e) Tangail 132/33 kV T1 & T2 transformers tripped at 23:30 from 33 kV side due to 33 kV Bhuapur feeder fault and were switched on at 23:52. 					from to 23:30 to 23:52.					
f) Ghorasal Unit-2	was shut down at 00		(5) due to control system problem.							
g) After maintenan	ce Fenchuganj GT3	was synchron	nized at 01:13(30/07/2015).							
h) Siddhirganj 132/	/33 kV T1 & T2 trans		ed at 05:32 (30/07/2015) showing inst E/F and were							
switched on at 05	5:39.									
Sub Divisional Engi			Executive Engineer	i .				ndent Engin		
Network Operation			Network Operation Division				T and D	ispatch Circ		