			POWER GRID NATIO	COMPANY OF BANGLADESH NAL LOAD DESPATCH CENT	LTD. ER						OF-LDC-08
				DAILY REPORT				Date :	28-Jul-15		Page -1
Till now the maxim			8122 MW	and	21:00		on 6-Jul-1		blo Care O 1	Domar 3	
The Summary of Yo Day Peak Generation	esterday's (27-Jul-15 5076.0	Generation & Dem MW	Hour:	12:00	Min. Gen. at	al Min Gen. 6:		4448	MW MW	
Evening Peak Generati	ion :	6712.0	MW	Hour:	20:00			00	7060	MW	
E.P. Demand (at gen er		6737.0	MW	Hour :	20:00		:		7000	MW	
Maximum Generation	ı :	6737.0	MW	Hour:	20:00	Shortage	:		-60	MW	
Total Gen. (MKWH)	:	124.9	System L/ Factor	:	77.22%	6 Load Shed	:		0	MW	
			EXPORT / IMPOR	T THROUGH EAST-WEST INTERC							
Export from East grid t				-180	MW	a 18:30		Energy	7.867	MKWHR.	
Import from West grid					MW	a -		Energy	-	MKWHR.	
Actual :		er Level of Ka (MSL) ,	ptai Lake at 6:00 A M	on	28-Jul-1 Rule curve : 88.32						
Actual .	67.04 Ft.	(MSL),			Kule curve . 66.32	FL(MSL)					
Gas Consumed :	Total	1020.93	MMCFD.		Oil Cons	sumed (PDB):					
						, ,	HSD	:		Liter	
							FO	:		Liter	
Cost of the Consumed	Fuel (PDB+Pvt):	Gas :		Tk63,599,469							
		Coal :		Tk15,780,857	Oil	: Tk109,672,82	1 7	Total : T	k189,053,14	8	
	Load	d Shedding & C	Other Information								
	200	a pheating te	7 Inc. Inc. Inc.								
Area	Yesterday					Today					
	3.6337			Estimated Demand (S/S end)		Estimated She	-		Rates of She		
Dhalsa	MW	0.00	+	MW 2605			MW	(0	On Estimated	Demand)	
Dhaka Chittagong Area	-	0:00 0:00		2605 664				-	-		
Chittagong Area Khulna Area	-	0:00		739				_	-		
Rajshahi Area	-	0:00		693				_	-		
Comilla Area	-	0:00		545				_	_		
Mymensingh Area	-	0:00		416				-	-		
Sylhet Area	-	0:00		307				-	-		
Barisal Area	-	0:00		145				-	-		
Rangpur Area	-	0:00		400				-	-		
	-										
Total	0			6514			0				
	Information of the	Generating ma	chines under shut down.								
	DI LOL D				ln						
	Planned Shut- Down					hut- Down asal ST: Unit-6 (18	3/07/20) Cha	ndnur CC	DD (16/07/20	015)	
						ganj ST: Unit-1(28					
						a ST 110 MW (04					
								rapukuria	Unit-1 (28/07	7/2015)	
						asal ST: Unit-4 (05	5/01/212) Baı				
					4) Ghora 5) Haripi	ur GT 3 (24/05/20	015) 13) Chi		ST Unit-2 (25,		
3					4) Ghora 5) Haripi 6) Megh	ur GT 3 (24/05/20 naghat CCPP-S1	015) 13) Chi T:(21/04/2014		ST Unit-2 (25.		
3					4) Ghora 5) Haripi 6) Megh 7) Fench	ur GT 3 (24/05/20 naghat CCPP-ST nuganj New ST(31	015) 13) Chi F:(21/04/2014 1/5/15)		ST Unit-2 (25		
					4) Ghora 5) Haripi 6) Megh 7) Fench	ur GT 3 (24/05/20 naghat CCPP-S1	015) 13) Chi F:(21/04/2014 1/5/15)		ST Unit-2 (25.		
					4) Ghora 5) Haripi 6) Megh 7) Fench	ur GT 3 (24/05/20 naghat CCPP-ST nuganj New ST(31	015) 13) Chi F:(21/04/2014 1/5/15)		ST Unit-2 (25.		
	Additional Informatio	n of Machines,	lines, Interruption / Fo	rced Load shed etc.	4) Ghora 5) Haripi 6) Megh 7) Fench	ur GT 3 (24/05/20 naghat CCPP-ST nuganj New ST(31	015) 13) Chi F:(21/04/2014 1/5/15)		3T Unit-2 (25		
,		n of Machines,	lines, Interruption / Fo	rced Load shed etc.	4) Ghora 5) Haripi 6) Megh 7) Fenct 18) Haripi	ur GT 3 (24/05/20 naghat CCPP-ST nuganj New ST(31 ur-412 MW (25/5/	015) 13) Chi T:(21/04/2014 1/5/15) 15)	4)	3T Unit-2 (25)		
,	Additional Informatio	n of Machines,	lines, Interruption / Fo	rced Load shed etc.	4) Ghora 5) Haripi 6) Megh 7) Fenct 18) Haripi	ur GT 3 (24/05/20 naghat CCPP-ST nuganj New ST(31	015) 13) Chi T:(21/04/2014 1/5/15) 15)	4)	T Unit-2 (25.		
I a) Gallamari 132/33	Description kV T1 transformer	was under sh	ut down from 10:54 t	o 11:45 due to 33 kV B-Phase loop ch	4) Ghora 5) Haripi 6) Megh 17) Fenct 8) Haripi	ur GT 3 (24/05/20 naghat CCPP-ST nuganj New ST(31 ur-412 MW (25/5/	015) 13) Chi T:(21/04/2014 1/5/15) 15)	4)	ST Unit-2 (25,		
a) Gallamari 132/33 b) Bogra 230/132 kV	Description kV T1 transformer v / T2 transformer wa	was under sh s under shut	ut down from 10:54 t down from 11:35 to	o 11:45 due to 33 kV B-Phase loop ch 15:20 due to red hot maintenance.	4) Ghora 5) Haripi 6) Megh 17) Fenct 8) Haripi	ur GT 3 (24/05/20 naghat CCPP-ST nuganj New ST(31 ur-412 MW (25/5/	015) 13) Chi T:(21/04/2014 1/5/15) 15)	4)	ET Unit-2 (25,		
a) Gallamari 132/33 b) Bogra 230/132 kV c) Sikalbaha 132 kV	Description kV T1 transformer was bus was shut down	was under sh s under shut a at 16:05 due	ut down from 10:54 t down from 11:35 to e to isolator replacem	o 11:45 due to 33 kV B-Phase loop ch 15:20 due to red hot maintenance. eent work.	4) Ghora 5) Haripi 6) Megh 7) Fenct 8) Haripi Forced le	ur GT 3 (24/05/20 naghat CCPP-ST nuganj New STG: ur-412 MW (25/5/ nad shaded / Inter-	015) 13) Chi :(21/04/2014 1/5/15) 15)	4)		/07/2015)	
a) Gallamari 132/33 b) Bogra 230/132 kV d) Barisal-Patuakhali	kV T1 transformer wa / T2 transformer wa bus was shut down ii 132 kV Ckt tripped	was under sh s under shut at 16:05 due d at 16:58 sho	ut down from 10:54 t down from 11:35 to to isolator replacem owing O/C relay and	o 11:45 due to 33 kV B-Phase loop ch 15:20 due to red hot maintenance. lent work. was switched on at 17:04.	4) Ghora 5) Haripi 6) Megh 7) Fenct 8) Haripi Forced Is anging.	ur GT 3 (24/05/2(naghat CCPP-ST) ungan New ST(3' ur-412 MW (25/5/ pad shaded / Inter-	015) 13) Chi :(21/04/2014 1/5/15) 15)	4)		/07/2015)	ea.
a) Gallamari 132/33 b) Bogra 230/132 kV c) Sikalbaha 132 kV d) Barisal-Patuakhali e) Khulshi-Halishaha	kV T1 transformer wan bus was shut down ii 132 kV Ckt tripped ar 132 kV Ckt-2 was	was under shut s under shut at 16:05 due d at 16:58 shot s under shut c	ut down from 10:54 to down from 11:35 to to isolator replacem owing O/C relay and down from 16:20 to 1	o 11:45 due to 33 kV B-Phase loop ch 15:20 due to red hot maintenance. nent work. was switched on at 17:04. 6:53 for removing sack from line.	4) Ghora 5) Haripi 6) Megh 7) Fenct 8) Haripi Forced Is anging.	ur GT 3 (24/05/20 naghat CCPP-ST nuganj New STG: ur-412 MW (25/5/ nad shaded / Inter-	015) 13) Chi :(21/04/2014 1/5/15) 15)	4)		/07/2015)	ea .
a) Gallamari 132/33 b) Bogra 230/132 kV c) Sikalbaha 132 kV d) Barisal-Patuakhali e) Khulshi-Halishaha f) Hathazari 230/132	kV T1 transformer was bus was shut down in 132 kV Ckt tripped at 132 kV Ckt-2 was kV MT2 transformer	was under sh s under shut at 16:05 due d at 16:58 sho s under shut c er tripped at 2	ut down from 10:54 t down from 11:35 to to isolator replacem wing O/C relay and down from 16:20 to 1 21:55 showing O/C re	o 11:45 due to 33 kV B-Phase loop ch 15:20 due to red hot maintenance. lent work. was switched on at 17:04. 6:53 for removing sack from line. play.	4) Ghora 5) Haripi 6) Megh 7) Fenct 8) Haripi Forced Is anging.	ur GT 3 (24/05/2(naghat CCPP-ST) ungan New ST(3' ur-412 MW (25/5/ pad shaded / Inter-	015) 13) Chi :(21/04/2014 1/5/15) 15)	4)		/07/2015)	ea .
a) Gallamari 132/33 b) Bogra 230/132 kV c) Sikalbaha 132 kV d) Barisal-Patuakhali e) Khulshi-Halisha f) Hathazari 230/132 g) Sikalbaha-Dohaza	No T1 transformer variables was shut down in 132 kV Ckt trippee at 132 kV Ckt-2 was kV MT2 transformer in 132 kV Ckt-1 trip	was under sh s under shut at 16:05 due d at 16:58 sho s under shut c er tripped at 2	ut down from 10:54 t down from 11:35 to to isolator replacem wing O/C relay and down from 16:20 to 1 21:55 showing O/C re	o 11:45 due to 33 kV B-Phase loop ch 15:20 due to red hot maintenance. nent work. was switched on at 17:04. 6:53 for removing sack from line.	4) Ghora 5) Haripi 6) Megh 7) Fenct 8) Haripi Forced Is anging.	ur GT 3 (24/05/2(naghat CCPP-ST) ungan New ST(3' ur-412 MW (25/5/ pad shaded / Inter-	015) 13) Chi :(21/04/2014 1/5/15) 15)	4)		/07/2015)	va e
a) Gallamari 132/33 b) Bogra 230/132 kV c) Sikalbaha 132 kV d) Barisal-Patuakhali e) Khulshi-Halishaha f) Hathazari 230/132 g) Sikalbaha-Dohaza on at 00:03 (28/0	Description kV T1 transformer w T2 transformer wa bus was shut dowr ii 132 kV Ckt tripped ar 132 kV Ckt-2 was kV MT2 transforme ari 132 kV Ckt-1 trip T/(2015).	was under sh s under shut a at 16:05 due d at 16:58 sho s under shut o er tripped at 2 ped at 22:33	ut down from 10:54 t down from 11:35 to 2 to isolator replacem owing O/C relay and down from 16:20 to 1 21:55 showing O/C re from both end showi	to 11:45 due to 33 kV B-Phase loop ch 15:20 due to red hot maintenance. Hent work. Was switched on at 17:04. 6:53 for removing sack from line. Hay. Ing dist.relay and was switched	4) Ghora 5) Haripi 6) Megh 7) Fenct 8) Haripi Forced Is anging.	ur GT 3 (24/05/2(naghat CCPP-ST) ungan New ST(3' ur-412 MW (25/5/ pad shaded / Inter-	015) 13) Chi :(21/04/2014 1/5/15) 15)	4)		/07/2015)	na e
a) Gallamari 132/33 b) Bogra 230/132 kV c) Sikalbaha 132 kV d) Barisal-Patuakhali e) Khulshi-Halishaha f) Hathazari 230/132 g) Sikalbaha-Dohaze on at 00:03 (28/0) h) Barapukuria Unit-	New T1 transformer was bus was shut down in 132 kV Ckt-12 was kV MT2 transformer ari 132 kV Ckt-1 trip T/2015). 2 was under shut div	was under shut a at 16:05 due d at 16:58 sho under shut o er tripped at 22:33 own from 00:	ut down from 10:54 t down from 11:35 to - to isolator replacem wing O/C relay and down from 16:20 to 1 21:55 showing O/C re from both end showi	o 11:45 due to 33 kV B-Phase loop ch 15:20 due to red hot maintenance. lent work. was switched on at 17:04. 6:53 for removing sack from line. play.	4) Ghora 5) Haripi 6) Megh 7) Fenct 8) Haripi Forced Is anging.	ur GT 3 (24/05/2(naghat CCPP-ST) ungan New ST(3' ur-412 MW (25/5/ pad shaded / Inter-	015) 13) Chi :(21/04/2014 1/5/15) 15)	4)		/07/2015)	
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a) Gallamari 132/33 b) Bogra 230/132 kV c) Sikalbaha 132 kV c) Sikalbaha 132 kV d) Barisal-Patuakhali f) Hathazari 230/132 g) Sikalbaha-Dohaze on at 00:03 (28/03 h) Barapukuria Unit-1) Barapukuria Unit-1) () Barapukuria Unit-3) Aminbazar 230/133 k) Aminbazar 132 kV E	Neveription kV T1 transformer was shut down if 132 kV Ckt tripped at 132 kV Ckt-2 was kV MT2 transformer at 132 kV Ckt-1 trip 7/2015). 2 was under shut di was forced shut di was forced shut do 2 kV T3 transforme aus was under shut di was forced shut di was f	was under shut at 16:05 due if at 16:05 due if at 16:58 shot under shut cer tripped at 2:33 own from 00:20wn at 03:14 r was under sown from 06:2	ut down from 10:54 t down from 11:35 to 2 to isolator replacem owing O/C relay and down from 16:20 to 1 21:55 showing O/C re from both end showing 25 to 09:57 (28/07/20 (28/07/2015) due to 1 shut down from 05:46 9 to 10:37 (28/07/2015	to 11:45 due to 33 kV B-Phase loop ch 15:20 due to red hot maintenance. Ivent work. was switched on at 17:04. 6:53 for removing sack from line. Islay. ing dist.relay and was switched 015) due to maintenance work. HT super heater leakage.	4) Ghora 5) Haripi 6) Megh 7) Fenct 8) Haripi Forced In anging. About 1 from16:	ur GT 3 (24/05/2(naghat CCPP-ST) ugani New ST(3' ur-412 MW (25/5/ oad shaded / Inter 6 MW power int 58 to 17:04.	115) 13) Chi C:(21/04/2014 Ib/15) 15) rupted Areas erruption occ	ecurred u	nder Patual	vkhali S/S are	na .
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a) Gallamari 132/33 b) Bogra 230/132 kV c) Sikalbaha 132 kV d) Barisal-Patuakhal e) Khulshi-Halishaha f) Hathazari 230/132 g) Sikalbaha-Dohaze on at 00:03 (28/0) h) Barapukuria Unit-1) Barapukuria Unit-1) j Aminbazar 230/13; k) Aminbazar 230/13; k)	Neveription kV T1 transformer was shut down if 132 kV Ckt tripped at 132 kV Ckt-2 was kV MT2 transformer if 132 kV Ckt-1 trip 7/2015). 2 was under shut did was forced shut did was forced shut did to transformer was under shut did transformer was under shut did to transformer was under shut did tr	was under shut at 16:05 due if at 16:05 due if at 16:58 shot under shut cer tripped at 2:33 own from 00:20wn at 03:14 r was under sown from 06:2	ut down from 10:54 t down from 11:35 to 2 to isolator replacem owing O/C relay and down from 16:20 to 1 21:55 showing O/C re from both end showing 25 to 09:57 (28/07/20 (28/07/2015) due to 1 shut down from 05:46 9 to 10:37 (28/07/2015	to 11:45 due to 33 kV B-Phase loop ch 15:20 due to red hot maintenance. Itent work. was switched on at 17:04. 6:53 for removing sack from line. Islay. Ing dist.relay and was switched 015) due to maintenance work. HT super heater leakage. It 12:07 (28/07/2015) due to mainten Itent work.	4) Ghora 5) Haripi 6) Megh 7) Fenct 8) Haripi Forced In anging. About 1 from16:	ur GT 3 (24/05/2(naghat CCPP-ST) ugani New ST(3' ur-412 MW (25/5/ oad shaded / Inter 6 MW power int 58 to 17:04.	115) 13) Chi C:(21/04/2014 15/15) 15) 15) 17 rupted Areas erruption occ	courred un	nder Patual	vkhali S/S are	ea