			POWER GRID NATIO	COMPAN	Y OF BANGLADESH LTD. D DESPATCH CENTER REPORT					OF-LD	DC-08 ige -1	
				DAILI	REFORT			Reporting Date :	27-Jul-15	га	ge -1	
Till now the maxim			8122 MW			21:00	Hrs on					
The Summary of Y Day Peak Generation		26-Jul-15 5098.0	Generation & Dema MW	Hour :		12:00	Min. Gen. at	Min Gen. & Prob 7:00	4155	MW		
Evening Peak Genera		6225.0	MW	Hour :		21:00	Max Generation		7380	MW		
E.P. Demand (at gen		6238.0	MW	Hour :		21:00	Max Demand	:	7000	MW		
Maximum Generatio		6238.0	MW	Hour :		21:00	Shortage	:	-380	MW		
Total Gen. (MKWH)	:	124.3	System L/ Factor	:		83.01%	Load Shed	:	-15	MW	-	
Ennert from East and	te West side Ma		EXPORT / IMPOR	THROUG	H EAST-WEST INTERCONNECT		- 18-20	E	7.977	MENUD		
Export from East grid Import from West grid			_		-100	MW	a 18:30	Energy Energy	7.867	MKWHR. MKWHR.		
import from west gri			ptai Lake at 6:00 A M o	n		27-Jul-15	5	Ellergy				
Actual :		Ft.(MSL),			Rule curve	e : 88.16	Ft.( MSL )					
Gas Consumed :	Total	969.80	MMCFD.			Oil Const	imed (PDB):	HSD :		Liter		
								FO :		Liter		
Cost of the Consume	d Fuel (PDB+Pvt) :	Gas :			67,980,343							
		Coal :		Tk	15,898,042	Oil	: Tk100,762,266	Total :	Tk184,640,651			
	т	oad Shedding & O	ther Information									
	<u>-</u>	bad bildunig & o	viter mormation									
Area	Yesterday						Today					
				Estimated	d Demand (S/S end)		Estimated Shedd		Rates of Shed			
Dhaka	MW	0:00			MW 2748			MW	(On Estimated	Demand)		
Chittagong Area	-	0:00			704			-	-			
Khulna Area	-	0:00			784			-	-			
Rajshahi Area	-	0:00			734			-	-			
Comilla Area	-	0:00			572			-	-			
Mymensingh Area	-	0:00			436			-	-			
Sylhet Area	-	0:00			323 152			-	-			
Barisal Area Rangpur Area	-	0:00			421			-	-			
Rangput Area	_	0.00			421							
Total	0				6874			0				
	T. C		1									
	information of	the Generating mac	hines under shut down.									
	Planned Shut- Dowr	1				Forced Sh						
						1) Ghoras	1) Ghorasal ST: Unit-6 (18/07/29) Chandpur CCPP (16/07/2015)					
					<ol> <li>Ashuga</li> <li>Khulna</li> </ol>	2) Ashuganj ST: Unit-1(28/04/210) Sikalbaha ST (21/07/2015) 3) Khulna ST 110 MW (04/11/211) Ashuganj GT Unit-2(25/07/2015)						
							4) Ghorasal ST: Unit-4 (05/01/2015)					
								5) Haripur GT 3 ( 24/05/2015)				
							6) Meghnaghat CCPP-ST:(21/04/2014) 7) Fenchuganj New ST(31/5/15)					
							iganj New ST (31/5 r-412 MW (25/5/15					
	1					io) nanpu	-412 10100 (20/0/10	, <u>,</u>				
	Additional Informa	tion of Machines,	lines, Interruption / For	ced Load she	d etc.							
	Description					Forced loa	ad shaded / Interru	pted Areas				
	-											
					cable at Abul Khair end.							
<ul> <li>b) Raozan unit-1 tripped at 12:44 due to under investigation and was synchronized at 14:01.</li> <li>c) Raozan unit-1 was force shut down from16:09 to 16:44 due to pump maintenance.</li> </ul>												
d) After maintenance Chandpur CCPP was synchronized at 16:55.												
							MW power inter	ruption occurred	under Kishorg	ganj S/S area		
							4 to 18:39.					
g) Kishorganj 132/33 kV T1 transformer was shut down from 17:20 to 18:36 due to attend red hot at 33 kV end.												
							1 MW power inter 14 to 00:15(27/07	ruption occurred	under Hasnat	ad S/S area		
and was switched on at 00:15(27/07/2015). i) Raozan unit-2 was shut down at 23:04 due to under 3 days for maintenance.							+4 10 00.15(27/07	//2015).				
j) After maintenance Baghabari 71 MW was synchronized at 02:19(27/07/2015).												
			ving under voltage rela									
Sub Divisional Engi	neer		Executive Engine	er		1		Superint	endent Engine	er		
Network Operation			Network Operation						Dispatch Circl			
1												