			POWER GRID COMPANY OF BANGLADE NATIONAL LOAD DESPATCH CE DAILY REPORT	SH LTD. ENTER				(	OF-LDC Page
Tru1 41 .			8122 MW	21.00	**	Reporting Date :	18-Jul-15		
Till now the maxim The Summary of Y		17-Jul-15	Generation & Demand	21:00	Hrs on Today's Actual Min Gen.	6-Jul-15	Domond		
Day Peak Generation		4494.0	MW Hour:	12:00	Min. Gen. at	8:00	4434	MW	
Evening Peak Generat		6762.0	MW Hour:	21:00	Max Generation :	8.00	7154	MW	
E.P. Demand (at gen e		6762.0	MW Hour:	21:00	Max Demand :		7000	MW	
Maximum Generation									
		6762.0		21:00	Shortage :		-154	MW	
Total Gen. (MKWH)	:	128.1	System L/ Factor :	78.94%	Load Shed :		0	MW	
			ORT / IMPORT THROUGH EAST-WEST INTERCO		<b>5</b> .00		E 0.4E		
Export from East grid			-20		a7:00	Energy	7.867	MKWHR.	
mport from West grid			-		a -	Energy	-	MKWHR.	
			ptai Lake at 6:00 A M on	18-Jul-15					
Actual :	87.64	Ft.(MSL),	Rule cur	ve: 86.72	Ft.( MSL )				
0 0 1	m . 1	007.44	MAGER	07.6	L (DDD)				
Gas Consumed:	Total	997.44	MMCFD.	Oil Consu	imed (PDB):	TTO D			
						HSD :		Liter	
						FO :		Liter	
Cost of the Consumed	d Fuel (PDB+Pvt):	Gas :	Tk62,901,870						
		Coal :	Tk16,015,222	Oil	: Tk204,457,421	Total : T	k283,374,51	3	
	<u>L</u>	oad Shedding & O	Other Information						
	T.		_						
Area	Yesterday				Today				
			Estimated Demand (S/S end)		Estimated Shedding (S/S en		Rates of She		
	MW		MW			MW (	On Estimated	l Demand)	
Dhaka	-	0:00	2622			-	-		
Chittagong Area	-	0:00	668			-	-		
Khulna Area	-	0:00	744			-	-		
Rajshahi Area	_	0:00	698			_	_		
Comilla Area		0:00	548						
Mymensingh Area	_	0:00	418						
	-	0:00	308			-	-		
Sylhet Area	-								
						-	-		
Barisal Area	-	0:00	146			-	-		
Barisal Area	- -					- - -	- - -		
Barisal Area Rangpur Area	- - -	0:00	146 403			- - -	- - -		
Barisal Area Rangpur Area	- - - 0	0:00	146			-	- - -		
Barisal Area Rangpur Area		0:00	146 403 6555			0	- - -		
Barisal Area Rangpur Area		0:00	146 403			0	-		
Barisal Area Rangpur Area Total	Information of	0:00 0:00 the Generating ma	146 403 6555	Exceed Sh	nt Down	0	- -		
Barisal Area Rangpur Area Total		0:00 0:00 the Generating ma	146 403 6555	Forced Sh				A/2015)	
Barisal Area Rangpur Area Total	Information of	0:00 0:00 the Generating ma	146 403 6555	1) Ghoras	sal ST: Unit-6 (18/07/2010)	9) Ashuganj ST			
Barisal Area Rangpur Area Total	Information of	0:00 0:00 the Generating ma	146 403 6555	1) Ghoras 2) Ashuga	sal ST: Unit-6 (18/07/2010) anj ST: Unit-1(28/04/2015)	9) Ashuganj ST 10) Ashuganj 2	25 MW(GT)(	06/07/2015)	
Barisal Area Rangpur Area Fotal	Information of	0:00 0:00 the Generating ma	146 403 6555	1) Ghoras 2) Ashuga 3) Khulna	sal ST: Unit-6 (18/07/2010) anj ST: Unit-1(28/04/2015) ST 110 MW (04/11/2014)	9) Ashuganj ST 10) Ashuganj 2 11) Chittagong 3	25 MW(GT)(0 ST: Unit-1(17	06/07/2015) 7/07/2015)	
Barisal Area Rangpur Area <b>Total</b>	Information of	0:00 0:00 the Generating ma	146 403 6555	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras	sal ST: Unit-6 (18/07/2010) anj ST: Unit-1(28/04/2015) ST 110 MW (04/11/2014) sal ST: Unit-4 (05/01/2015)	9) Ashuganj ST 10) Ashuganj 2 11) Chittagong 1 12) Ghorasal ST	25 MW(GT)(0 GT: Unit-1(17 T: Unit-3 (17/0	06/07/2015) 7/07/2015) 07/2015)	
Barisal Area Rangpur Area Fotal	Information of	0:00 0:00 the Generating ma	146 403 6555	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripul	sal ST: Unit-6 (18/07/2010) anj ST: Unit-1(28/04/2015) ST 110 MW (04/11/2014) sal ST: Unit-4 (05/01/2015) r GT 3 ( 24/05/2015)	9) Ashuganj ST 10) Ashuganj 2 11) Chittagong 1 12) Ghorasal ST 13) Chandpur C	25 MW(GT)(0 GT: Unit-1(17 T: Unit-3 (17/0	06/07/2015) 7/07/2015) 07/2015)	
Barisal Area Rangpur Area <b>Total</b>	Information of	0:00 0:00 the Generating ma	146 403 6555	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripu 6) Meghn	sal ST: Unit-6 (18/07/2010) anj ST: Unit-1(28/04/2015) ST 110 MW (04/11/2014) sal ST: Unit-4 (05/01/2015) r GT 3 ( 24/05/2015) aghat CCPP-ST:(21/04/2015	9) Ashuganj ST 10) Ashuganj 2 11) Chittagong 1 12) Ghorasal ST 13) Chandpur C	25 MW(GT)(0 GT: Unit-1(17 T: Unit-3 (17/0	06/07/2015) 7/07/2015) 07/2015)	
Barisal Area Rangpur Area Fotal	Information of	0:00 0:00 the Generating ma	146 403 6555	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripui 6) Meghn 7) Fenchu	sal ST: Unit-6 (18/07/2010) anj ST: Unit-1 (28/04/2015) ST 110 MW (04/11/2014) sal ST: Unit-4 (05/01/2015) r GT 3 ( 24/05/2015) aghat CCPP-ST:(21/04/2015) uganj New ST(31/5/15)	9) Ashuganj ST 10) Ashuganj 2 11) Chittagong 1 12) Ghorasal ST 13) Chandpur C	25 MW(GT)(0 GT: Unit-1(17 T: Unit-3 (17/0	06/07/2015) 7/07/2015) 07/2015)	
Barisal Area Rangpur Area Fotal	Information of	0:00 0:00 the Generating ma	146 403 6555	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripui 6) Meghn 7) Fenchu	sal ST: Unit-6 (18/07/2010) anj ST: Unit-1(28/04/2015) ST 110 MW (04/11/2014) sal ST: Unit-4 (05/01/2015) r GT 3 ( 24/05/2015) aghat CCPP-ST:(21/04/2015	9) Ashuganj ST 10) Ashuganj 2 11) Chittagong 1 12) Ghorasal ST 13) Chandpur C	25 MW(GT)(0 GT: Unit-1(17 T: Unit-3 (17/0	06/07/2015) 7/07/2015) 07/2015)	
Barisal Area Rangpur Area Fotal	Information of	0:00 0:00 the Generating ma	146 403 6555	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripui 6) Meghn 7) Fenchu	sal ST: Unit-6 (18/07/2010) anj ST: Unit-1 (28/04/2015) ST 110 MW (04/11/2014) sal ST: Unit-4 (05/01/2015) r GT 3 ( 24/05/2015) aghat CCPP-ST:(21/04/2015) uganj New ST(31/5/15)	9) Ashuganj ST 10) Ashuganj 2 11) Chittagong 1 12) Ghorasal ST 13) Chandpur C	25 MW(GT)(0 GT: Unit-1(17 T: Unit-3 (17/0	06/07/2015) 7/07/2015) 07/2015)	
Barisal Area Langpur Area	Information of	0:00 0:00	146 403 6555 chines under shut down.	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripui 6) Meghn 7) Fenchu	sal ST: Unit-6 (18/07/2010) anj ST: Unit-1 (28/04/2015) ST 110 MW (04/11/2014) sal ST: Unit-4 (05/01/2015) r GT 3 ( 24/05/2015) aghat CCPP-ST:(21/04/2015) uganj New ST(31/5/15)	9) Ashuganj ST 10) Ashuganj 2 11) Chittagong 1 12) Ghorasal ST 13) Chandpur C	25 MW(GT)(0 GT: Unit-1(17 T: Unit-3 (17/0	06/07/2015) 7/07/2015) 07/2015)	
Barisal Area Langpur Area	Information of	0:00 0:00	146 403 6555	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripui 6) Meghn 7) Fenchu	sal ST: Unit-6 (18/07/2010) anj ST: Unit-1 (28/04/2015) ST 110 MW (04/11/2014) sal ST: Unit-4 (05/01/2015) r GT 3 ( 24/05/2015) aghat CCPP-ST:(21/04/2015) uganj New ST(31/5/15)	9) Ashuganj ST 10) Ashuganj 2 11) Chittagong 1 12) Ghorasal ST 13) Chandpur C	25 MW(GT)(0 GT: Unit-1(17 T: Unit-3 (17/0	06/07/2015) 7/07/2015) 07/2015)	
Barisal Area Rangpur Area  Fotal	Information of : Planned Shut- Down	0:00 0:00	146 403 6555 chines under shut down.	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripui 6) Meghn 7) Fenchu 8) Haripui	sal ST: Unit-6 (18/07/2010) anj ST: Unit-1 (28/04/2015) ST 110 MW (04/11/2014) sal ST: Unit-4 (05/01/2015) r GT 3 (24/05/2015) aghat CCPP-ST:(21/04/2015) agnaj New ST(31/5/15) r-412 MW (25/5/15)	9) Ashuganj ST 10) Ashuganj 2 11) Chittagong 1 12) Ghorasal ST 13) Chandpur C	25 MW(GT)(0 GT: Unit-1(17 T: Unit-3 (17/0	06/07/2015) 7/07/2015) 07/2015)	
Barisal Area Rangpur Area Fotal	Information of Planned Shut- Down  Additional Informa  Description	0:00 0:00 the Generating ma	146 403 6555 chines under shut down.	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripui 6) Meghn 7) Fenchu 8) Haripui	sal ST: Unit-6 (18/07/2010) anj ST: Unit-1 (28/04/2015) ST 110 MW (04/11/2014) sal ST: Unit-4 (05/01/2015) r GT 3 ( 24/05/2015) aghat CCPP-ST:(21/04/2015) uganj New ST(31/5/15)	9) Ashuganj ST 10) Ashuganj 2 11) Chittagong 1 12) Ghorasal ST 13) Chandpur C	25 MW(GT)(0 GT: Unit-1(17 T: Unit-3 (17/0	06/07/2015) 7/07/2015) 07/2015)	
Barisal Area Rangpur Area  Total  a) Ghorasal ST: Unit-	Information of Planned Shut- Down  Planned Shut- Down  Additional Informa  Description  3 was shut down at	0:00 0:00 the Generating ma	146 403 6555 chines under shut down. lines, Interruption / Forced Load shed etc.	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripui 6) Meghn 7) Fenchu 8) Haripui	sal ST: Unit-6 (18/07/2010) anj ST: Unit-1 (28/04/2015) ST 110 MW (04/11/2014) sal ST: Unit-4 (05/01/2015) r GT 3 (24/05/2015) aghat CCPP-ST:(21/04/2015) agnaj New ST(31/5/15) r-412 MW (25/5/15)	9) Ashuganj ST 10) Ashuganj 2 11) Chittagong 1 12) Ghorasal ST 13) Chandpur C	25 MW(GT)(0 GT: Unit-1(17 T: Unit-3 (17/0	06/07/2015) 7/07/2015) 07/2015)	
Barisal Area Rangpur Area  Fotal  a) Ghorasal ST: Unit-3 rig	Information of Planned Shut- Down  Additional Informa  Description  3 was shut down at pped at 16:56 due to	0:00 0:00 the Generating ma n 11:48 due to ma o drum level high	lines, Interruption / Forced Load shed etc.	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripui 6) Meghn 7) Fenchu 8) Haripui	sal ST: Unit-6 (18/07/2010) anj ST: Unit-1 (28/04/2015) ST 110 MW (04/11/2014) sal ST: Unit-4 (05/01/2015) r GT 3 ( 24/05/2015) aghat CCPP-ST:(21/04/2015) aghat CCPP-ST:(21/04/2015) agnaj New ST(31/5/15) r-412 MW (25/5/15)	9) Ashuganj ST 10) Ashuganj 2 11) Chittagong 1 12) Ghorasal ST 13) Chandpur C	25 MW(GT)(i ST: Unit-1(17 : Unit-3 (17// CPP (16/07/:	06/07/2015) //07/2015) 07/2015) 2015)	
a) Ghorasal ST: Unit-7:  3) Ghorasal ST: Unit-7:  3) Ashuganj Unit-3 trig  5) Faridpur 132/33 kV	Information of Planned Shut- Down  Additional Informa  Description  3 was shut down at pped at 16:56 due to	0:00 0:00 the Generating ma n 11:48 due to ma o drum level high	146 403 6555 chines under shut down. lines, Interruption / Forced Load shed etc.	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripui 6) Meghn 7) Fenchu 8) Haripui	sal ST: Unit-6 (18/07/2010) anj ST: Unit-1 (28/04/2015) ST 110 MW (04/11/2014) sal ST: Unit-4 (05/01/2015) r GT 3 (24/05/2015) aghat CCPP-ST:(21/04/2015) agnaj New ST(31/5/15) r-412 MW (25/5/15)	9) Ashuganj ST 10) Ashuganj 2 11) Chittagong 1 12) Ghorasal ST 13) Chandpur C	25 MW(GT)(i ST: Unit-1(17 : Unit-3 (17// CPP (16/07/:	06/07/2015) //07/2015) 07/2015) 2015)	
a) Ghorasal ST: Unit-: o) Ashuganj Unit-3 triy o) Ashuganj Unit-3 triy on at 19:27.	Additional Informa  Description 3 was shut down at pped at 16:56 due to / T1 & T2 transform	0:00 0:00 the Generating ma n	lines, Interruption / Forced Load shed etc.  lintenance. and was synchronized at 20:30. 2:18 due to 33 kV Rajbari feeder fault and were switched	1) Ghorae 2) Ashuga 3) Khulna 4) Ghoras 5) Haripui 6) Meghni 7) Fenchu 8) Haripui	aal ST: Unit-6 (18/07/2010) anj ST: Unit-1 (28/04/2015) anj ST: Unit-1 (28/04/2015) ST 110 MW (04/11/2014) aal ST: Unit-4 (05/01/2015) r GT 3 (24/05/2015) aghat CCPP-ST:(21/04/2015) aghat CCPP-ST:(21/04/2015) aghat CLP-ST:(21/04/2015) aghat CLP-ST:(21/04/2015) and Shaded / Interrupted Areas  MW Power interruption occur	9) Ashuganj ST 10) Ashuganj 2 11) Chittagong 1 12) Ghorasal ST 13) Chandpur C	25 MW(GT)(6 5T: Unit-1(17 T: Unit-3 (17/6 CPP (16/07/2	06/07/2015) //07/2015) 07/2015) 07/2015) 2015)	
a) Ghorasal ST: Unit-3 b) Ashuganj Unit-3 trip c) Fariqur 132/33 kV on at 19:27.	Information of Information of Information of Information Additional Information Description  3 was shut down at pped at 16:56 due to 7 T1 & T2 transform	0:00 0:00 the Generating ma  tition of Machines, 11:48 due to ma o drum level high mers tripped at 18 ed at 19:34 from	lines, Interruption / Forced Load shed etc.  lineance. and was synchronized at 20:30. 2:18 due to 33 kV Rajbari feeder fault and were switched both end showing dist Z1 C-phase of Tongi end and dist	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripui 6) Meghn 7) Fenchu 8) Haripui  Forced lox  About 85	al ST: Unit-6 (18/07/2010) anj ST: Unit-1 (28/04/2015) anj ST: Unit-1 (28/04/2015) ST 110 MW (04/11/2014) sal ST: Unit-4 (05/01/2015) a (24/05/2015) aghat CCPP-ST:(21/04/2015) aghat CCPP-ST:(21/04/2015) aghat WW (25/5/15) and shaded / Interrupted Areas  MW Power interruption occur  D MW Power interruption occur	9) Ashuganj ST 10) Ashuganj 2 11) Chittagong 1 12) Ghorasal ST 13) Chandpur C	25 MW(GT)(6 5T: Unit-1(17 T: Unit-3 (17/6 CPP (16/07/2	06/07/2015) //07/2015) 07/2015) 07/2015) 2015)	
a) Ghorasal ST: Unit-3 a) Ghorasal ST: Unit-3 b) Ashuganj Unit-3 trig. c) Faridpur 132/33 kV on at 19:27. J) Tongi-Kabirpur 132 O/C, E/F of Kabirpur 132	Information of Planned Shut- Down  Planned Shut- Down  Additional Informa  Description  3 was shut down at pped at 16:56 due to / T1 & T2 transform  2 kV Ckt-1 & 2 tripper on and were swit	0:00 0:00 the Generating ma a tition of Machines, 11:48 due to ma o drum level high mers tripped at 15 ed at 19:34 from tched on at 00:14	lines, Interruption / Forced Load shed etc.  lintenance.  and was synchronized at 20:30.  2:18 due to 33 kV Rajbari feeder fault and were switched both end showing dist Z1 C-phase of Tongi end and dist L(18/07/2015) & 19:59 respectively.	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripun 6) Meghn 7) Fench 18) Haripun  Forced lox  About 85  About 186 from 19:3	sal ST: Unit-6 (18/07/2010) anj ST: Unit-1 (28/04/2015) anj ST: Unit-1 (28/04/2015) sT 110 MW (04/11/2014) sal ST: Unit-4 (05/01/2015) rGT 3 (24/05/2015) agaphat CCPP-ST:(21/04/2015) agaphat	9) Ashuganj ST 10) Ashuganj 2 11) Chittagong 1 12) Ghorasal ST 13) Chandpur C ) red under Faridpur Si	25 MW(GT)(( ST: Unit-1(17: I: Unit-3 (17) CPP (16/07):	06/07/2015) //07/2015) 07/2015) 07/2015) 2015)	
a) Ghorasal ST: Unit-:  (a) Ghorasal ST: Unit-:  (b) Ashuganj Unit-3 trij  (c) Faridpur 132/33 kV  on at 19:27.  (d) Tongi-Kabirpur 132  (o) C, E/F of Kabirpu  (e) Kulaura 132/33 kV	Additional Informa  Description 3 was shut down at pped at 16:56 due to 71 % T2 transformer tripg are not a considered as the considered a	0:00 0:00 0:00 the Generating ma a 1.11:48 due to ma o drum level high near stripped at 19 and at 19:34 from tiched on at 00:14 pped at 23:22 shor	lines, Interruption / Forced Load shed etc.  lintenance. and was synchronized at 20:30. bits due to 33 kV Rajbari feeder fault and were switched both end showing dist Z1 C-phase of Tongi end and dist li(18/07/2015) & 19:59 respectively. wing inst O/C and was switched on 23:29.Again tripped	1) Ghorae 2) Ashuga 3) Khulna 4) Ghorae 5) Haripur 6) Meghum 7) Fenchu 8) Haripur  Forced Ios  About 186 from 19:3 About 10	al ST: Unit-6 (18/07/2010) anj ST: Unit-1 (28/04/2015) anj ST: Unit-1 (28/04/2015) sT 110 MW (04/11/2014) al ST: Unit-4 (05/01/2015) agapta (CCP-ST:(21/04/2015) agapta (CCP-ST:(21/04/2015) agapta (CCP-ST:(21/04/2015) agapta (CCP-ST:(21/04/2015) and shaded / Interrupted Areas  MW Power interruption occur  D MW Power interruption occur  O MW Power interruption occur 4 to 19:59.	9) Ashuganj ST 10) Ashuganj 2 11) Chittagong 1 12) Ghorasal ST 13) Chandpur C ) red under Faridpur Si	25 MW(GT)(( ST: Unit-1(17: I: Unit-3 (17) CPP (16/07):	06/07/2015) //07/2015) 07/2015) 07/2015) 2015)	
a) Ghorasal ST: Unit:  a) Ghorasal ST: Unit: b) Ashuganj Unit-3 trip c) Faridpur 132/33 kV on at 19:27. d) Tongi-Kabirpur 130/C, E/F of Kabirpu at Unit-55 showing sa	Information of Information of Information of Information of Information Inform	0:00 0:00 the Generating ma  a  11:48 due to ma o drum level high mers tripped at 15 ed at 19:34 from tched on at 00:14 kV feeder fault at	lines, Interruption / Forced Load shed etc.  lineance.  and was synchronized at 20:30.  2:18 due to 33 kV Rajbari feeder fault and were switched both end showing dist Z1 C-phase of Tongi end and dist (/18/07/2015) & 19:59 respectively.  wing inst O/C and was switched on 23:29. Again tripped and was switched on at 02:19 (18/07/2015)	1) Ghorae 2) Ashuga 3) Khulna 4) Ghorae 5) Haripui 6) Meghan 7) Fenchu 8) Haripui  Forced los About 85 About 180 from 19:3 About 100 from 23:2	al ST: Unit-6 (18/07/2010) anj ST: Unit-1 (28/04/2015) anj ST: Unit-1 (28/04/2015) sT 110 MW (04/11/2014) sal ST: Unit-4 (05/01/2015) r GT 3 (24/05/2015) aghat CCPP-ST:(21/04/2015) aghat CCPP-ST:(21/04/2015) aghat CPP-ST:(21/04/2015) and shaded / Interrupted Areas  MW Power interruption occur 0 MW Power interruption occur 4 to 19:59. MW Power interruption occur 2 to 02:19(18/07/2015).	9) Ashuganj ST 10) Ashuganj 2 11) Chittagong 1 12) Ghorasal ST 13) Chandpur C )  red under Faridpur S,  urred under Kabirpur, red under Kulaura S,	25 MW(GT)(GT)(GT): Unit-1(17):	06/07/2015) //07/2015) 07/2015) 07/2015) 2015)	
a) Ghorasal ST: Unit-X b) Ashuganj Unit-3 trig c) Faridpur 132/33 kV on at 19:27 d) C, E/F of Kabirpur e) Kulaura 132/33 kV ta 101:55 showing sa e) Tangail 132/33 kV	Additional Informa  Description 3 was shut down at pped at 16:56 due to / T1 & T2 transformer triple are not and were swit T2 transformer triple are relay due to 33 T1 & T2 transformer triple are relay due to 33 T1 & T2 transformer triple are relay due to 33 T1 & T2 transformer triple are relay due to 33 T1 & T2 transformer triple are relay due to 33 T1 & T2 transformer triple are relay due to 33 T1 & T2 transformer triple are relay due to 33 T1 & T2 transformer triple are relay due to 33 T1 & T2 transformer triple are relayed to the transformer triple are transformer transformer triple are transformer transfo	0:00 0:00 the Generating ma  a  11:48 due to ma o drum level high mers tripped at 15 ed at 19:34 from tched on at 00:14 kV feeder fault at	lines, Interruption / Forced Load shed etc.  lintenance. and was synchronized at 20:30. bits due to 33 kV Rajbari feeder fault and were switched both end showing dist Z1 C-phase of Tongi end and dist li(18/07/2015) & 19:59 respectively. wing inst O/C and was switched on 23:29.Again tripped	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripun 6) Meghn 7) Fench 18) Haripun About 85 About 186 from 19:3 About 10 from 23:2 About 110	sal ST: Unit-6 (18/07/2010) anj ST: Unit-1 (28/04/2015) anj ST: Unit-1 (28/04/2015) sT 110 MW (04/11/2014) sal ST: Unit-4 (05/01/2015) rGT 3 (24/05/2015) agaphat CCPP-ST:(21/04/2015) and shaded / Interrupted Areas  MW Power interruption occur 2 MW Power interruption occur 2 to 02:19(18/07/2015). 3 MW Power interruption occur	9) Ashuganj ST 10) Ashuganj 2 11) Chittagong 1 12) Ghorasal ST 13) Chandpur C )  red under Faridpur S,  urred under Kabirpur, red under Kulaura S,	25 MW(GT)(GT)(GT): Unit-1(17):	06/07/2015) //07/2015) 07/2015) 07/2015) 2015)	
a) Ghorasal ST: Unit:  Total  a) Ghorasal ST: Unit: b) Ashuganj Unit-3 trip: c) Faridpur 132/33 kV on at 19:27. d) Tongi-Kabirpur 130/0°C, E/F of Kabirpu at Unit-3 trip: b) Kulaura 132/33 kV at 01:55 showing sa	Additional Informa  Description 3 was shut down at pped at 16:56 due to / T1 & T2 transformer triple are not and were swit T2 transformer triple are relay due to 33 T1 & T2 transformer triple are relay due to 33 T1 & T2 transformer triple are relay due to 33 T1 & T2 transformer triple are relay due to 33 T1 & T2 transformer triple are relay due to 33 T1 & T2 transformer triple are relay due to 33 T1 & T2 transformer triple are relay due to 33 T1 & T2 transformer triple are relay due to 33 T1 & T2 transformer triple are relayed to the transformer triple are transformer transformer triple are transformer transfo	0:00 0:00 the Generating ma  a  11:48 due to ma o drum level high mers tripped at 15 ed at 19:34 from tched on at 00:14 kV feeder fault at	lines, Interruption / Forced Load shed etc.  lineance.  and was synchronized at 20:30.  2:18 due to 33 kV Rajbari feeder fault and were switched both end showing dist Z1 C-phase of Tongi end and dist (/18/07/2015) & 19:59 respectively.  wing inst O/C and was switched on 23:29. Again tripped and was switched on at 02:19 (18/07/2015)	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripun 6) Meghn 7) Fench 18) Haripun About 85 About 186 from 19:3 About 10 from 23:2 About 110	al ST: Unit-6 (18/07/2010) anj ST: Unit-1 (28/04/2015) anj ST: Unit-1 (28/04/2015) sT 110 MW (04/11/2014) sal ST: Unit-4 (05/01/2015) r GT 3 (24/05/2015) aghat CCPP-ST:(21/04/2015) aghat CCPP-ST:(21/04/2015) aghat CPP-ST:(21/04/2015) and shaded / Interrupted Areas  MW Power interruption occur 0 MW Power interruption occur 4 to 19:59. MW Power interruption occur 2 to 02:19(18/07/2015).	9) Ashuganj ST 10) Ashuganj 2 11) Chittagong 1 12) Ghorasal ST 13) Chandpur C )  red under Faridpur S,  urred under Kabirpur, red under Kulaura S,	25 MW(GT)(GT)(GT): Unit-1(17):	06/07/2015) //07/2015) 07/2015) 07/2015) 2015)	
a) Ghorasal ST: Unit-:  (Total  a) Ghorasal ST: Unit-:  (Init) Ashuganj Unit-3 trij  (Init) Faridpur 132/33 kV  on at 19:27.  (Init) Total  (Init) Kulaura 132/33 kV  at 101;56 showing as  at 101;56	Additional Informa  Description 3 was shut down at pped at 16:56 due to / T1 & T2 transformer tripp ame relay due to 33 T1 & T2 transformer 2015).	0:00 0:00 0:00 the Generating ma a a 11:48 due to ma o drum level high ners tripped at 19:34 from tched on at 00:14 ped at 23:22 sho kV feeder fault a rs tripped at 23:33	lines, Interruption / Forced Load shed etc.  lintenance.  and was synchronized at 20:30.  2:18 due to 33 kV Rajbari feeder fault and were switched both end showing dist Z1 C-phase of Tongi end and dist L(18/07/2015) & 19:59 respectively.  wing inst O/C and was switched on 23:29.Again tripped and was switched on at 02:19 (18/07/2015) 4 due to 33 kV Tangail feeder fault and were switched	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripun 6) Meghn 7) Fench 18) Haripun About 85 About 186 from 19:3 About 10 from 23:2 About 110	sal ST: Unit-6 (18/07/2010) anj ST: Unit-1 (28/04/2015) anj ST: Unit-1 (28/04/2015) sT 110 MW (04/11/2014) sal ST: Unit-4 (05/01/2015) rGT 3 (24/05/2015) agaphat CCPP-ST:(21/04/2015) and shaded / Interrupted Areas  MW Power interruption occur 2 MW Power interruption occur 2 to 02:19(18/07/2015). 3 MW Power interruption occur	9) Ashuganj ST 10) Ashuganj 2 11) Chittagong 1 12) Ghorasal ST 13) Chandpur C )  red under Faridpur S,  urred under Kabirpur, red under Kulaura S,	25 MW(GT)(GT)(GT): Unit-1(17):	06/07/2015) //07/2015) 07/2015) 07/2015) 2015)	
a) Ghorasal ST: Unit-1 Total  Total  a) Ghorasal ST: Unit-1 b) Ashuganj Unit-3 trij c) Faridpur 132/33 kV on at 19:27. d) Tongj-Kabirpur 132 O/C, E/F of Kabirpu e) Kulaura 132/33 kV at 01:55 showing sa for 10:55 showing sa for 10:007 (18/07/2	Additional Informa  Description 3 was shut down at pped at 16:56 due to / T1 & T2 transformer tripp ame relay due to 33 T1 & T2 transformer 2015).	0:00 0:00 0:00 the Generating ma a a 11:48 due to ma o drum level high ners tripped at 19:34 from tched on at 00:14 ped at 23:22 sho kV feeder fault a rs tripped at 23:33	lines, Interruption / Forced Load shed etc.  lintenance.  and was synchronized at 20:30.  2:18 due to 33 kV Rajbari feeder fault and were switched both end showing dist Z1 C-phase of Tongi end and dist L(18/07/2015) & 19:59 respectively.  wing inst O/C and was switched on 23:29.Again tripped and was switched on at 02:19 (18/07/2015) 4 due to 33 kV Tangail feeder fault and were switched	1) Ghoras 2) Ashuga 3) Khulna 4) Ghoras 5) Haripun 6) Meghn 7) Fench 18) Haripun About 85 About 186 from 19:3 About 10 from 23:2 About 110	sal ST: Unit-6 (18/07/2010) anj ST: Unit-1 (28/04/2015) anj ST: Unit-1 (28/04/2015) sT 110 MW (04/11/2014) sal ST: Unit-4 (05/01/2015) rGT 3 (24/05/2015) agaphat CCPP-ST:(21/04/2015) and shaded / Interrupted Areas  MW Power interruption occur 2 MW Power interruption occur 2 to 02:19(18/07/2015). 3 MW Power interruption occur	9) Ashuganj ST 10) Ashuganj 2 11) Chittagong 1 12) Ghorasal ST 13) Chandpur C )  red under Faridpur S,  urred under Kabirpur, red under Kulaura S,	25 MW(GT)(GT)(GT): Unit-1(17):	06/07/2015) //07/2015) 07/2015) 07/2015) 2015)	
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