			POWER GRID CO NATIONA D/	MPANY OF BANGLADES L LOAD DESPATCH CEI MLY REPORT	H LTD. NTER							QF-LDC-08 Page -1
Till now the mavin	num concration is .		8122 MW			21:00	Hrs on		Reporting Date 6-Jul-15	: 14-Jul-15		
Till now the maximum generation is :- 8122 MW The Summary of Yesterday's 13-Jul-15 Generation & Demand					21.00	Today's Actual Min (Gen ð		n & Demand			
Day Peak Generation		6956.0	MW	Hour :		12:00	Min. Gen. at	oem e	7:00	6457	MW	
Evening Peak Genera		7971.0	MW	Hour :		20:00	Max Generation	:		8295	MW	
E.P. Demand (at gen	end) :	7971.0	MW	Hour :		20:00	Max Demand	:		8200	MW	
Maximum Generation		8027.0	MW	Hour :		23:00	Shortage	:		-95	MW	
Total Gen. (MKWH)	:	162.5	System L/ Factor :			84.34%	Load Shed	1		0	MW	
E			EXPORT/IMPORT TI	IROUGH EAST-WEST INTEL -190	RCONNECTO		a13:00		F	7.0/7	MKWHR	
Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum				-190			a 13:00 a -		Energ Energ		MKWHR	
			tai Lake at 6:00 A M on			14-Jul-15			Energ	y -	MICOTIN	
Actual :		.(MSL),			Rule curve		Ft.(MSL)					
Gas Consumed :	Total	1138.20	MMCFD.			Oil Consu	umed (PDB):					
									HSD :		Liter	
									FO :		Liter	
Cost of the Consume	Fuel (PDB+Pvt)	Gas :		Tk78,310,456								
		Coal :		Tk8,281,043		Oil	: Tk541,220,058		Total	: Tk627,811,55	7	
				· · ·								
	Loa	d Shedding & O	ther Information									
Area	Area Yesterday						Today					
· iicu	resterency		I	Estimated Demand (S/S end)			Estimated Shedding (S	S/S end	Ð	Rates of Shee	lding	
	MW			MW					MW	(On Estimated		
Dhaka	-	0:00		3048					-	-		
Chittagong Area	-	0:00		787					-	-		
Khulna Area	-	0:00		878					-	-		
Rajshahi Area	-	0:00		821					-	-		
Comilla Area	-	0:00		630					-	-		
Mymensingh Area	-	0:00 0:00		479					-	-		
Sylhet Area Barisal Area	-	0:00		358 167					-	-		
Rangpur Area	-	0:00		465								
rungput i neu	-	0.00		105								
Total	0			7633					0			
	Information of the	e Generating macl	hines under shut down.									
	Planned Shut- Down					Forced Sh	ut- Down					
1) Meghanaghat GT-1 (29/05/2015)						1) Ghorasal ST: Unit-6 (18/07/2010) 9) Ashuganj ST: Unit-2(12/07/2015)						
						2) Ashuganj ST: Unit-1(28/04/2015) 10) Ashuganj 225 MW(GT)(06/07/20						
							ST 110 MW (04/11/201		11) Barapuk	uria Unit-2 (11/0	7/2015)	
							sal ST: Unit-4 (05/01/201	15)				
						5) Haripur GT 3 (24/05/2015) 6) Meghnaghat CCPP-ST:(21/04/2015)						
						7) Fenchuganj New ST(31/5/15)						
						8) Haripu	r-412 MW (25/5/15)					
	Additional Informatio	on of Machines. I	ines, Interruption / Forced	Load shed etc.								
		on of somestics, i	incs, interruption / Forecu									
Description						Forced loa	ad shaded / Interrupted A	Areas				
a) Barisal (new)-Madaripur 132 kV Ckt tripped at 13:54 from both end showing dist Z1 at Barisal end and dist C-phase												
at Madaripur end and was switched on at 14:09. b) Noapara-Jessore 132 kV Ckt-1 & 2 tripped at 14:22 from Jessore end showing L245, R1235 of Ckt-1 and L1345, R1235						About 10	2 MW Power interruption		mad under Jooo	ere likensidek	Manura	
of Ckt-2 and were switched on at 14:27 and again tripped at 14:31 from both end showing E/F relay and were switched on							anga S/S areas from 14:			ore, Jhenaidan,	wagura	
of 14:40 & 16:59 respectively.							ingu oro urouo ironi i n.	10				
c) Sikalbaha 150 MW GT tripped at 20:46 showing generator protection trip and was synchronized at 23:55.												
d) Sylhet-Fenchuganj S/S 132 kV Ckt was shut down at 07:32 (14/07/2015) due to problem with relays at Sylhet end.												
									1			
									1			
Sub Divisional Engineer Executive Engineer						1			Superi	ntendent Engin	eer	
Network Operation			Network Operation Div	ision						I Dispatch Circ		
-			-							-		