			POWER GRID NATIO	COMPANY OF BANGLAD NAL LOAD DESPATCH C	ESH LTD. CENTER						OF-LDC-08	
				DAILY REPORT				Reporting Date :	13-Jul-15		Page -1	
Till now the maxin			8122 MW			21:00	Hrs on	6-Jul-15				
The Summary of Y Day Peak Generation		12-Jul-15 6624.0	Generation & Dema MW	Hour :		11:00	Today's Actual ! Min. Gen. at	Min Gen. & Proba 7:00	able Gen. & 1 6296	Demand MW		
Evening Peak Genera		7972.0	MW	Hour :		20:00	Max Generation	:	8134	MW		
E.P. Demand (at gen		7972.0	MW	Hour :		20:00	Max Demand		8100	MW		
Maximum Generatio		7972.0	MW	Hour :		20:00	Shortage	:	-34	MW		
Total Gen. (MKWH)	:	165.4	System L/ Factor	:		86.45%	Load Shed	:	0	MW		
			EXPORT / IMPOR	T THROUGH EAST-WEST IN	TERCONNECTO							
Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum				-250		MW	a9:00 a -	Energy Energy	7.867	MKWHR MKWHR		
Actual		ater Level of Kap t.(MSL) ,	otai Lake at 6:00 A M o	on	Rule curve	13-Jul-15 : 85.76	Ft.(MSL)					
Actual :	87.04 F	L(MSL),			Kule curve	: 85.70	FL(MSL)					
Gas Consumed :	Total	1106.37	MMCFD.			Oil Consu	imed (PDB):	HSD :		Liter		
								FO :		Liter		
				TH TO 101 507								
Cost of the Consumed	d Fuel (PDB+Pvt) :	Gas :		Tk79,131,597		01	TI 172 250 220	m . 1 m				
		Coal :		Tk8,281,043		Oil	: Tk473,359,230	Total : I	rk560,771,870)		
	Lo	ad Shedding & O	ther Information									
Area Yesterday							Today					
				Estimated Demand (S/S end)			Estimated Sheddi		Rates of Shee			
	MW			MW				MW (On Estimated	Demand)		
Dhaka	-	0:00		3076				-	-			
Chittagong Area	-	0:00		795				-	-			
Khulna Area	-	0:00		887				-	-			
Rajshahi Area	-	0:00 0:00		829 635				-	-			
Comilla Area Mymensingh Area	-							-	-			
	-	0:00		483				-	-			
Sylhet Area	-	0:00 0:00		361 169				-	-			
Barisal Area Rangpur Area	-	0:00		469				-	-			
Kangput Area	-	0.00		409				-	-			
Total	0			7704				0				
	•						•					
	Information of th	ne Generating mac	hines under shut down.									
	Planned Shut- Down					Forced Sh	ut- Down					
1) Meghanaghat GT-1 (29/05/2015)						1) Ghorasal ST: Unit-6 (18/07/29) Sylhet 150 MW GT(06/07/2015)						
						2) Ashuganj ST: Unit-1(28/04/2 10) Ashuganj 225 MW(GT)(06/07/2015) 3) Khulna ST 110 MW (04/11/2 11) Barapukuria Unit-2 (11/07/2015) 4) Ghorasal ST: Unit-4 (05/01/212) Ashuganj ST: Unit-2(12/07/2015)						
						5) Haripur	r GT 3 (24/05/2015	5)				
							aghat CCPP-ST:(2					
							7) Fenchuganj New ST(31/5/15)					
						8) Haripur	r-412 MW (25/5/15)					
	Additional Informati	ion of Machines, l	ines, Interruption / For	ced Load shed etc.								
						1						
	Description	22 I/V Clit 4	autitation of an at 40.04			Forced loa	nd shaded / Interrup	oted Areas				
a) After maintenance Noapara-Khulna © 132 kV Ckt-1 was switched on at 13:04. b) Barisal-Patuakhali 132 kV Ckt tripped at 10:58 from Barisal end showing E/F relay and was switched on at 13:39.						About 40	MW Power interrup	tion occurred under	n Patuakhali	S/S area fre	m 10:58 to 13:30	
c) After maintenance Comilla (N)-Chandpur 132 kV Ckt was switched on at 13:28.						10001 40	inter i oner interrup			o/o area no	10.00 10 10.00	
d) Faridpur-Bheramara 132 kV Ckt-2 tripped at 11:09 from Faridpur end showing backup protection relay and was switched						About 175	5 MW Power interru	uption occurred und	der Faridour. N	Madaripur, B	arisal, Gopalgani	
o) randpur-briefamara 152 kV Ckt-2 tripped at 11.09 from randpur end snowing backup protection relay and was switched on at 11:28.							from 11:09 to 11:2					
e) Comilla (N) 230/132 kV T01 transformer was under shut down from 14:03 to 17:25 due to 230 kV B-Phase PT												
maintenance work.												
f) After maintenance Sylhet-Fenchuganj 132 kV Ckt was switched on at 17:14.												
g) Rampura-Mathertek 132 kV Ckt-1 was under shut from 14:17 to 15:36 due to metering problem at Rampura end.												
h) After maintenance Fenchuganj-Sreemongal 132 kV Ckt-1 was switched on at 21:07.												
i) Bheramara-Faridpur 132 kV Ckt-1 is under shut down since 07:38 (13/07/2015) due to NWPGCO new power station												
project work.												
 Comilla (N)-Hathazari 230 kV Ckt-1 tripped at 07:43 (13/07/15) from both end showing general trip relay and was switched on at 08:54 (13/07/15). 												
switched on at 08	5:54 (13/07/15).											
I												
Sub Divisional Engin	neer		Executive Engin	eer				Superinte	ndent Engin	eer		
Network Operation	Division		Network Operation Division					Load D	ispatch Circl	le		
			1							I		