

**POWER GRID COMPANY OF BANGLADESH LTD.
NATIONAL LOAD DESPATCH CENTER
DAILY REPORT**

OF-LDC-08
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Till now the maximum generation is :-				8122 MW		21:00		Hrs on 6-Jul-15		Reporting Date : 11-Jul-15		
The Summary of Yesterday's (10-Jul-15				Generation & Demand				Today's Actual Min Gen. & Probable Gen. & Demand				
Day Peak Generation :		5190.0		MW		Hour : 10:00		Min. Gen. at 7:00		5237 MW		
Evening Peak Generation :		7352.0		MW		Hour : 21:00		Max Generation :		8149 MW		
E.P. Demand (at gen end) :		7352.0		MW		Hour : 21:00		Max Demand :		7800 MW		
Maximum Generation :		7400.0		MW		Hour : 22:00		Shortage :		-349 MW		
Total Gen. (MKWH) :		138.7		System L/ Factor :		78.08%		Load Shed :		0 MW		
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR												
Export from East grid to West grid :- Maximum				-220				MW a 10:00		Energy 7.867 MKWHR.		
Import from West grid to East grid :- Maximum				-				MW a -		Energy - MKWHR.		
Water Level of Kaptai Lake at 6:00 A M on				11-Jul-15								
Actual :		87.64		Ft.(MSL) ,		Rule curve :		85.60		Ft.(MSL)		
Gas Consumed : Total		1061.81		MMCFD.		Oil Consumed (PDB) :		HSD : Liter		FO : Liter		
Cost of the Consumed Fuel (PDB+Pvt) :				Gas : Tk70,748,318		Coal : Tk8,359,164		Oil : Tk245,172,008		Total : Tk324,279,489		
Load Shedding & Other Information												
Area	Yesterday			Estimated Demand (S/S end)				Today		Estimated Shedding (S/S end)		
	MW			MW				MW		Rates of Shedding (On Estimated Demand)		
Dhaka	-	0:00		3013				-		-		
Chittagong Area	-	0:00		778				-		-		
Khulna Area	-	0:00		867				-		-		
Rajshahi Area	-	0:00		811				-		-		
Comilla Area	-	0:00		623				-		-		
Mymensingh Area	-	0:00		474				-		-		
Sylhet Area	-	0:00		354				-		-		
Barisal Area	-	0:00		166				-		-		
Rangpur Area	-	0:00		460				-		-		
Total	0			7546				0				
Information of the Generating machines under shut down.												
	Planned Shut- Down				Forced Shut- Down							
	1) Meghanaghat GT-1 (29/05/2015)				1) Ghorasal ST: Unit-6 (18/07/29) Sylhet 150 MW GT(06/07/2015) 2) Ashuganj ST: Unit-1(28/04/2 10) Ashuganj 225 MW(GT)(06/07/2015) 3) Khulna ST 110 MW (04/11/2 11) Barapukuria Unit-1 (08/07/2015) 4) Ghorasal ST: Unit-4 (05/01/2 12) Ashuganj Unit-5 (10/07/2015) 5) Haripur GT 3 (24/05/2015) 6) Meghnaghat CCPP-ST:(21/04/2015) 7) Fenchuganj New ST(31/5/15) 8) Haripur-412 MW (25/5/15)							
Additional Information of Machines, lines, Interruption / Forced Load shed etc.												
	Description							Forced load shaded / Interrupted Areas				
	a) Sylhet 132/33 kV T2 transformer tripped at 08:37 showing earth fault relay and was switched on at 09:14. b) HVDC Bheramara-Baharampur 400 kV Ckt-2 was under shut down from 11:20 to 17:35 due to annual maintenance. c) Fenchuganj-Kulaura 132 kV Ckt-1 & 2 tripped at 13:38 showing over voltage and ARC relay and were switched on at 13:58 and 16:36 respectively. d) After maintenance Ashuganj ST: Unit-5 was synchronized on at 20:34. e) Bheramara P/S-Bheramara GK project 132 kV Ckt was shut down at 06:06(11/07/2015) due to project work. f) Ullon 132/33 kV T3 transformer was under shut down from 5:47 to 07:52(11/07/2015) due to red hot maintenance. g) Bheramara P/S-Bheramara Quantum RPP Ckt was shut down at 06:06(11/07/2015) due to project work.							About 15 MW power interruption occurred under Kulaura S/S areas from 13:38 to 13:58. About 18 MW power interruption occurred under Ullon S/S areas from 05:47 to 07:52(11/07/2015).				
	Sub Divisional Engineer Network Operation Division							Executive Engineer Network Operation Division		Superintendent Engineer Load Dispatch Circle		