			NATIONAI	MPANY OF BANGLADE LOAD DESPATCH CH	SH LTD. ENTER						OF-LDC
				ILY REPORT				Reporting Date :	1-Jul-15		Page
	mum generation is		7817 MW			21:00	Hrs on				
The Summary of ! Day Peak Generation		30-Jun-15 6116.0	Generation & Demand MW	Hour :		12:00	Min. Gen. at	Min Gen. & Prob 7:00	5675	MW	
Evening Peak Genera		7802.0	MW	Hour :		21:00	Max Generation	7.00	8285	MW	
E.P. Demand (at gen		7802.0	MW	Hour :		21:00	Max Demand		8000	MW	
Maximum Generation		7802.0	MW	Hour :		21:00	Shortage		-285	MW	
Total Gen. (MKWH)		154.2	System L/ Factor :	Hour :		82.34%	Load Shed	:	-283 0	MW	
Total Gen. (MKWH)	) :	134.2		IROUGH EAST-WEST INT	EDCONNECTO		Load Sned		U	IVI W	
	d to West grid :- Ma		EXPORT/IMPORT II	-300	ERCONNECTO	MW	a 7:00	Energy	7.867	MKWHR.	
Import from West gri	id to East grid :- Ma		-				a -	Energy	-	MKWHR.	•
			ptai Lake at 6:00 A M on			1-Jul-15					
Actual :	: 87.64 I	Ft.(MSL),			Rule curve	: 83.73	Ft.( MSL )				
Gas Consumed:	Total	1137.97	MMCFD.			Oil Consu	med (PDB):				
								HSD :		Liter	
								FO :		Liter	
Cost of the Consume	ed Fuel (PDB+Pvt):	Gas :		Tk78,503,320							
		Coal :		Tk8,085,735		Oil	: Tk323,533,758	Total :	Tk410,122,81	3	
	Lo	oad Shedding &	Other Information								
Area	Yesterday						Today				
			F	Estimated Demand (S/S end)			Estimated Shedd		Rates of Shee		
	MW			MW				MW	(On Estimated	l Demand)	
Dhaka	-	0:00		3094				-	-		
Chittagong Area	-	0:00		800				-	-		
Khulna Area	-	0:00		893				-	-		
Rajshahi Area	-	0:00		834				-	-		
Comilla Area	_	0:00		638				_	_		
Mymensingh Area	_	0:00		485				_	_		
Sylhet Area		0:00		363							
	-							-	-		
Barisal Area	-	0:00		170				-	-		
Rangpur Area	-	0:00		472				-	-		
	-										
Total	0			7749				0			
	Information of t	the Generating ma	chines under shut down.								
	Planned Shut- Down					Forced Sh	ut Dawn				
	Meghanaghat GT							7/2 0) Eanaburgan	Now CT/21/E	(4E)	
1) Wegnandgriat OT 1 (25/05/2515)						1) Ghorasal ST: Unit-6 (18/07/2 9) Fenchuganj New ST(31/5/15) 2) Ashuganj ST: Unit-1(28/04/2015)					
						3) Khulna ST 110 MW (04/11/2014)					
							al ST: Unit-4 (05/0				
							GT 3 ( 24/05/201				
							aghat CCPP-ST:(				
							nara GT:Unit-1(10/				
						8) Haripur	-412 MW (25/5/15	)			
	Additional Informat	tion of Machines,	lines, Interruption / Forced I	oad shed etc.							
	Description					Forced loa	d shaded / Interru	pted Areas			
				hot at R-phase bushing of 33 k	V side.	1					
b) Bhulta 132/33 kV T2 transformer was shut down from 11:23 to 13:33 for conducting test.							MW Power interrup	otion occurred und	ler Bhulta S/S	area	
c) Hathazari-Comilla(N) 230 kV Ckt-1 was shut down from						from 11:23					
d) Chatak 132/33 kV	T1 transformer trippe	ed at 15:37 due	to 33 kV PDB feeder fault an	d was switched on at 15:45.			MW Power interrup	otion occurred und	ler Chatak S/S	area	
						from 15:37					
e) Hasnabad-Lalbagh 132 kV Ckt tripped at 18:42 from both end showing dist RY,O/C, main protection at Hasnabad end						About 64	MW Power interrup	otion occurred und	ler Lalbagh S/S	S area	
and dist RY at Lalbagh end and was switched on at 18:54.						from 18:42	2 to 18:54.				
			switched on at 20:14.								
				B at Kishoreganj end and dist Al	3 Z2						
at Ashuganj end a	and was switched on a	at 14:42.	-	- '						_	
h) Jessore 132/33 kV T1 & T2 transformers both tripped at 20:55 due to tripping of 33 kV Newton feeder and was							MW Power interrup	otion occurred und	ler Jessore S/	S area	
switched on at 21:						from 20:5	5 to 21:30.				
i) Sirajganj 132/33 kV	V T4 transformer was	shut down from	23:18 to 02:03 ( 01/07/2015	) due to red hot		1					
at Y-phase isolator	r joint.										
		t 06:50 from Raj	shahi end showing CB gas p	ressure low and was switched .							
on at 08:45(01/07/1	15)										
Sub Divisional Engi	incor		Executive Engineer			I		Superine	endent Engin	oor	
Sub Divisional Engi Network Operation				don					endent Engin Dispatch Circ		
.tetwork Operation	DIVISION		Network Operation Divi	SIUII				Load	ospaten Circ	ic	
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