The Summary of Day Peak Generation Evening Peak Gene E.P. Demand (at generated Maximum Generated Total Gen. (MKW) Export from East gr	n : ration : n end) : ion : i) : ii) : iii to West grid :- Maxir rid to East grid :- Maxir Water 87.64 Ft.(M	28-Jun-15 5496.0 7475.0 7475.0 7475.0 136.9 EXPosition Description of the second	7817 MW Generation & Den MW MW MW MW System L/ Factor ORT / IMPORT THI	DAILY REPOR		21:00 12:00 21:00	Hrs on Today's Actual Min. Gen. at Max Generation	7:00		4857	Page -1
The Summary of Day Peak Generatic Evening Peak Gene E.P. Demand (at ge Maximum Generat Total Gen. (MKWI Export from East gr Import from West g Actual: Gas Consumed:	Yesterday's ( n : ration : rat	28-Jun-15 5496.0 7475.0 7475.0 7475.0 136.9 EXPosition Description of the second	Generation & Den MW MW MW MW MW System L/ Factor	Hour: Hour: Hour: Hour: Hour:  Control Hour: Hour: Hour: Hour:		12:00 21:00	Today's Actual Min. Gen. at	Min Gen. & 7:00		4857	
Day Peak Generatic Evening Peak Gene E.P. Demand (at ge Maximum Generat Total Gen. (MKWI Export from East gr Import from West s Actual: Gas Consumed:	n : ration : n end) : ion : i) : ii) : iii to West grid :- Maxir rid to East grid :- Maxir Water 87.64 Ft.(M	5496.0 7475.0 7475.0 7475.0 136.9 EXP mum mum Level of Kapta	MW MW MW MW System L/ Factor	Hour: Hour: Hour: Hour: Hour:  Control Hour: Hour: Hour: Hour:		21:00	Min. Gen. at	7:00	rionani	4857	
Evening Peak Gene E.P. Demand (at ge Maximum Generat Total Gen. (MKWI- Export from East gi Import from West g Actual: Gas Consumed:	ration : n end) : ion : i) : id to West grid :- Maxi rid to East grid :- Maxi Water 87.64 Ft.(M	7475.0 7475.0 7475.0 136.9 EXP mum mum Level of Kapta	MW MW MW System L/ Factor	Hour: Hour: Hour: : ROUGH EAST-WES		21:00					212 11
E.P. Demand (at ge Maximum Generat Total Gen. (MKWF Export from East gr Import from West g Actual :	n end) : ion : i) : id to West grid :- Maxir id to East grid :- Maxir Water 87.64 Ft.(M	7475.0 7475.0 136.9 EXPo mum mum Level of Kapta	MW MW System L/ Factor	Hour: Hour: : ROUGH EAST-WES						8020	MW
Total Gen. (MKWF Export from East g Import from West g Actual : Gas Consumed :	id to West grid :- Maxii rid to East grid :- Maxii Water 87.64 Ft.(M	136.9  EXP mum mum Level of Kapta	System L/ Factor	: ROUGH EAST-WES		21:00	Max Demand	:		7800	MW
Export from East g Import from West g Actual : Gas Consumed :	id to West grid :- Maxir rid to East grid :- Maxir Water 87.64 Ft.(M	EXPo mum mum Level of Kapta				21:00	Shortage	:		-220	MW
Import from West g  Actual:  Gas Consumed:	rid to East grid :- Maxii Water 87.64 Ft.(M	mum mum Level of Kapta	ORT / IMPORT TH			76.29%	Load Shed	:		0	MW
Import from West g  Actual:  Gas Consumed:	rid to East grid :- Maxii Water 87.64 Ft.(M	mum Level of Kapta	-	-150							
Actual : Gas Consumed :	Water 87.64 Ft.(M	Level of Kapta	-	130		MW at	14:00		Energy	7.867	MKWHR.
Gas Consumed:	87.64 Ft.(M		11 1 1600 134			MW at	-	E	Energy	-	MKWHR.
Gas Consumed:	`		1 Lake at 6:00 A M on		Rule curve :	29-Jun-15 83.46	Ft.( MSL )				
	Total	, ,			ruic curro .	03.10	11.(17.02)				
Cost of the Consum		1026.43	MMCFD.			Oil Consumed	(PDB):				
Cost of the Consum								HSD :			Liter
Cost of the Consum								FO :			Liter
Cost of the Consum	ad Fuel (DDD   Dut)	Gas :		Tk70,829,472							
	ed ruei (FDB+FVI).	Coal :		Tk8,359,168		Oil	: Tk234,970,433	To	otal · T	k314,159,072	
		com .		110,559,100		0.1	. 1825 1,570,155			1011,109,072	
	Load S	hedding & Oth	er Information								
Area Yesterday							Today				
			Es	timated Demand (S/S e	end)		Estimated Shedd			Rates of Shedo	
	MW			MW				MW	((	On Estimated I	Demand)
Dhaka	-	0:00		2949				-		-	
Chittagong Area	-	0:00		760				-		-	
Khulna Area	-	0:00		847				-		-	
Rajshahi Area	-	0:00		792				-		-	
Comilla Area	-	0:00		611				-		-	
Mymensingh Area	-	0:00		465				-		-	
Sylhet Area	-	0:00		347				-		-	
Barisal Area	-	0:00		162 450				-		-	
Rangpur Area	-	0:00		430				-		-	
Total	0			7383				0			
	Information of the Go	enerating machin	nes under shut down.								
	Planned Shut- Down					Forced Shut- Do					
	1) Meghanaghat GT-1 (2	9/05/2015)						) 9) Fenchuc	nani New	ST(31/5/15)	
	r) mognanagnat OT 1 (2	0,00,2010)				1) Ghorasal ST: Unit-6 (18/07/2010) 9) Fenchuganj New ST(31/5/15) 2) Ashugani ST: Unit-1(28/04/2015)					
						3) Khulna ST 11	0 MW (04/11/2014	, )			
						4) Ghorasal ST	Unit-4 (05/01/2015	;)			
						5) Haripur GT 3	( 24/05/2015)				
							CCPP-ST:(21/04/2				
							T:Unit-1(10/04/201	5)			
						8) Haripur-412 I	/IVV (25/5/15)				
	Additional Information o	of Machines, line	es, Interruption / Force	d Load shed etc.							
Description						Forced load sha	led / Interrupted Ar	eas			
a) Natore-Bogra 132 kV Ckt-2 was shut down from 09:25 to 14:56 to work for Ckt-1.											
,											
	Bus-A was shut down fr										
	HPL tripped at 13:27 du										
	ripped at 16:44 showing dpur 132 kV Ckt tripped					i					
	abari 132 kV Ckt tripped abari 132 kV Ckt-2 tripp					I					
	r at dead end Tower	CG at 17.50 IIUI	m Onanjaupur enu SHO	wing dist.Z1,A0-phase	add to snapping						
	2 kV Ckt was shut dowr	from 05:08 to	09:13 (29/06/2015) du	e to red hot maintenand	ce at Ishurdi end.						
	J		223 (20/00/20/0) du	- 12 . 34 not manifoliant	and an original condition						
3,											
Sub Divisional En			Executive Engir		!					nt Engineer atch Circle	