				COMPANY OF BANGLAD NAL LOAD DESPATCH (OF-LDC-0	
			NATIO	DAILY REPORT	ENIEK			D	ing Date :	28-Jun-15	Page	
Till now the ma	ximum generation is :	:-	7817 MW			21:00	Hrs on	31-May		28-Jun-15		
The Summary of	f Yesterday's (27-Jun-15	Generation & Dem				Today's Actual Mir					
Day Peak Generati		4970.0	MW	Hour :		11:00	Min. Gen. at	7:	:00	4504	MW	
Evening Peak Gen		7121.0	MW	Hour :		21:00	Max Generation	:		7839	MW	
E.P. Demand (at go		7121.0	MW MW	Hour :		21:00	Max Demand	:		7650	MW	
Maximum Genera Total Gen. (MKW)		7121.0 132.9	NW System L/ Factor	Hour :		21:00 77.77%	Shortage Load Shed	:		-189 0	MW MW	
Total Gen. (WIKW)				THROUGH EAST-WEST INT	ERCONNECTO		Load Siled	•		- 0	141 44	
Export from East g	grid to West grid :- Max			-40		MW at	13:00		Energy	7.867	MKWHR.	
Import from West grid to East grid :- Maximum -						MW at	-		Energy	-	MKWHR.	
Water Level of Kaptai Lake at 6:00 A M on						28-Jun-15						
Actual :	87.64 Ft.(MSL),			Rule curve :	83.19	Ft.(MSL)					
Gas Consumed :	T-4-1	001.10	MMCED			Oil Consumed	(DDD) .					
Gas Consumed :	onsumed: Total 991.10 MMCFD.					On Consumed	(PDB):	HSD :			Liter	
								FO :			Liter	
Cost of the Consur	ned Fuel (PDB+Pvt):	Gas :		Tk65,626,029								
		Coal :		Tk14,648,071		Oil	: Tk212,757,146		Total : T	k293,031,247		
	Load	Shedding & Other	Information									
Area	Yesterday						Today					
				Estimated Demand (S/S end)			Estimated Shedding	(S/S end)]	Rates of Shedo	ling	
1	MW			MW				MW	(0	On Estimated I	Demand)	
Dhaka	-	0:00		2902					-	-		
Chittagong Area	-	0:00		746					-	-		
Khulna Area	-	0:00		832					-	-		
Rajshahi Area	-	0:00		779					-	-		
Comilla Area	-	0:00		602					-	-		
Mymensingh Area	-	0:00		458					-	-		
Sylhet Area	-	0:00		341					-	-		
Barisal Area	-	0:00 0:00		160 444					-	-		
Rangpur Area	-	0.00		444					-	-		
Total	0			7264				0				
	Information of the	Generating machines	s under shut down.									
	Planned Shut- Down						n'n					
	1) Meghanaghat GT-2 (24/05/2015)					Forced Shut- Do 1) Ghorasal ST:	: Unit-6 (18/07/2010)	9) Fenc	hugani New	ST(31/5/15)		
	2) Meghanaghat GT-1 (29/05/2015)					2) Ashuganj ST: Unit-1(28/04/2015) 3) Khulna ST 110 MW (04/11/2014)			9) Fenchuganj New ST(31/5/15)			
						4) Ghorasal ST:	: Unit-4 (05/01/2015)					
						5) Haripur GT 3						
							CCPP-ST:(21/04/2015	5)				
							GT:Unit-1(10/04/2015)					
	<u> </u>				i	8) Haripur-412 I	MW (25/5/15)					
	Additional Information	of Machines, lines,	, Interruption / Forced	Load shed etc.								
	Description					Forced load sha	ded / Interrupted Areas					
a) Daharamaur D	haramara 400 kV Ck	t 2 tripped at 12d	EO abausina DTT raa	aived at Pharamara and and wa								
		t-2 tripped at 12:	58 snowing DTT rec	eived at Bheramara end and wa	is							
switched on a		tripped at 10:05 a	howing OLTC trians	d and was switched on at 15:20	, į							
				d and was switched on at 15:39 lue to red hot maintenance at C								
	ance Siddhirgani GT-2			ido to red not maintenance at C	i connector.							
	ance Raozan # 1 was											
				shut down at 07:58 (28/06/2015	5)							
due to project			23 2 2 4.14 1740	22 2 2 100 (20/00/2010	,							
	Init-1 was shut down a	at 23:54 due to m	aintenance.									

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle