			POWER GRID CO NATIONA D.	MPANY OF BANGLADESH I L LOAD DESPATCH CENTI AILY REPORT	ATD. ER				Reporting Date :	23-Jun-15	QF-LDC- Page -					
Till now the ma	ximum generation is		7817 MW			21:00	Hrs	on	31-May-15							
	of Yesterday's (	22-Jun-15	Generation & Demand					ıl Min G	Gen. & Probable Gen							
Day Peak Generat		5845.0	MW	Hour:		10:00	Min. Gen. at		7:00	4918	MW					
Evening Peak Ger		7365.0	MW	Hour:		21:00	Max Generatio	n	:	7808	MW					
E.P. Demand (at g		7365.0	MW	Hour:		21:00	Max Demand		:	7600	MW					
Maximum Genera		7365.0 148.6	MW	Hour:		21:00 84.09%	Shortage		:	-208	MW					
Total Gen. (MKW	(H) :	148.6	System L/ Factor :	THROUGH EAST-WEST INTER	CONNECTOR	84.09%	Load Shed		:	0	MW					
Export from East	grid to West grid :- Ma	vimum	EAFORT / IMPOR	-84	CONNECTOR	MW at	10:00		Energy	7.867	MKWHR.					
mport from West	grid to East grid :- Ma	ximum		<b>0.</b>		MW at	-		Energy	-	MKWHR.					
			i Lake at 6:00 A M on			23-Jun-15										
Actual :		MSL),			Rule curve		Ft.( MSL )									
Gas Consumed:	Total	1039.36	MMCFD.			Oil Consumed (	PDB):									
									HSD :		Liter					
									FO :		Liter					
Ost of the Cores	med Fuel (PDB+Pvt) :	Gas :		Tk70,207,781												
Jose of the Collsu	ca i uci (i DD⊤i ∀l) :	Coal :		Tk6,445,148		Oil	: Tk457,179,753		Total ·	Tk533,832,683						
		com .		180,115,110		0	. 14157,177,755		10.00	11000,002,000						
	Load	Shedding & Oth	er Information													
Area	Yesterday					Today										
				Estimated Demand (S/S end)			Estimated Shed	lding (S		Rates of Shed						
	MW			MW					MW	(On Estimated	Demand)					
Dhaka	-	0:00		2904					-	-						
Chittagong Area	-	20:01		747					-	-						
Khulna Area	-	20:01		833					-	-						
Rajshahi Area	-	20:01		779					-	-						
Comilla Area	-	20:01 0:00		602					-	-						
Mymensingh Area Sylhet Area	-	0:00		458 341					-	-						
Barisal Area	-	20:01		160					-	-						
Rangpur Area	-	20:01		444					-	-						
Kangpui Area		20.01		***												
Total	0			7268					0							
	Information of the	Generating machi	nes under shut down.													
	Planned Shut- Down					Forced Shut- Do	***									
	Meghanaghat GT-2	(24/05/2015)					Unit-6 (18/07/20	10)	9) Fenchuganj Ne	w ST(31/5/15)						
	Meghanaghat GT-1    Meghanaghat GT-1						Unit-1(28/04/201		10) Haripur-412 M							
	_,	(=0.00.=0.0)					0 MW (04/11/201		11) Barapukuria S		6/2015)					
						4) Ghorasal ST:	Unit-4 (05/01/20	15)	,,		,					
						5) Haripur GT 3										
							CCPP-ST:(21/04									
						Bheramara G     Summit Meg	T:Unit-1(10/04/20	)15)								
	-					10) Summit Meg	jnna 305 ivivv									
	Additional Information	n of Machines, lin	es, Interruption / Forced Lo	nd shed etc.												
	Description					Forced load shad	led / Interrupted	Areas								
	a) Ashuganj unit-3 tripped at 10:13 showing rectifier problem and was synchronized on at 12:57.															
	b) After maintenance Sonargaon-Haripur 132 kV Ckt-2 was switched on at 13:20.															
b) After mainten	c) Bhulta 132/33 kV T2 transformer tripped at 21:01 due to operating PRD and was switched on at 07:50(23/06/15).								d under Bhulta S/S ar	ea						
o) After maintena c) Bhulta 132/33		d) Sikalbaha 150 MW tripped at 23:01 and was synchronized at 02:05.						from 21:01 to 07:50 (23/06/2015).								
b) After maintena c) Bhulta 132/33 d) Sikalbaha 150	MW tripped at 23:01	e) Bhulta 132/33 kV GT1 transformer was shut down from 01:02 to 01:58 (23/06/15) due to red hot maintenance of CT joint.						About 40 MW Power interruption occurred under Bhulta S/S area								
b) After maintena b) Bhulta 132/33 d) Sikalbaha 150 e) Bhulta 132/33	0 MW tripped at 23:01 8 kV GT1 transformer				f) After maintenance Ghorasal ST unit-5 was synchronized at 02:15 (23/06/2015). g) Dhanmondi 132/33 kV GT2 & GT3 transformers tripped at 01:01 (23/06/2015) due to 33 kV Kakrail feeder fault and						from 01:02 to 01:58 (23/06/2015). About 80 MW Power interruption occurred under Dhanmondi S/S area					
b) After maintena c) Bhulta 132/33 d) Sikalbaha 150 e) Bhulta 132/33 f) After maintena	0 MW tripped at 23:01 kV GT1 transformer ance Ghorasal ST uni	t-5 was synchro		15). ´					d mades Dharassan " C	/C ====						
b) After maintena c) Bhulta 132/33 d) Sikalbaha 150 e) Bhulta 132/33 f) After maintena g) Dhanmondi 13	0 MW tripped at 23:01 kV GT1 transformer ance Ghorasal ST uni 32/33 kV GT2 & GT3	t-5 was synchro		15). ´	and	About 80 MW P	ower interruption	occurre	d under Dhanmondi S	i/S area						
b) After maintena c) Bhulta 132/33 d) Sikalbaha 150 e) Bhulta 132/33 f) After maintena	0 MW tripped at 23:01 kV GT1 transformer ance Ghorasal ST uni 32/33 kV GT2 & GT3	t-5 was synchro		15). ´	and	About 80 MW P		occurre	d under Dhanmondi S	i/S area						
b) After maintena c) Bhulta 132/33 d) Sikalbaha 150 e) Bhulta 132/33 f) After maintena g) Dhanmondi 13	0 MW tripped at 23:01 kV GT1 transformer ance Ghorasal ST uni 32/33 kV GT2 & GT3	t-5 was synchro		15). ´	and	About 80 MW P	ower interruption	occurre	d under Dhanmondi S	i/S area						
b) After maintena c) Bhulta 132/33 d) Sikalbaha 150 e) Bhulta 132/33 f) After maintena g) Dhanmondi 13	0 MW tripped at 23:01 kV GT1 transformer and Ghorasal ST uni 32/33 kV GT2 & GT3 on at 02:06.	t-5 was synchro		15). ´	and	About 80 MW P	ower interruption	occurre		/S area						