			NATION	OMPANY OF BANGLAD AL LOAD DESPATCH (OF-LDC-08
]	DAILY REPORT					Reporting Date :	22-Jun-15	Page -1
Till now the ma	ximum generation is		7817 MW			21:00	Hrs	on	31-May-15		
The Summary o		21-Jun-15	Generation & Demai					l Min Gen.	& Probable Gen. &		
Day Peak Generat		6272.0	MW MW	Hour :		10:00	Min. Gen. at		7:00	5420 7682	MW
Evening Peak Gen E.P. Demand (at g		7397.0 7600.0	MW	Hour : Hour :		21:00 21:00	Max Generation Max Demand	n : :		7682	MW MW
Maximum Genera		7472.0	MW	Hour :		22:00	Shortage			-82	MW
Total Gen. (MKW		158.5	System L/ Factor	:		88.39%	Load Shed	:		0	MW
			EXPORT / IMPORT	THROUGH EAST-WEST IN	TERCONNECTOR	1	•				
	grid to West grid :- Ma			60		MW at	15:00		Energy		MKWHR.
Import from West	grid to East grid :- Ma		-			MW at	-		Energy	-	MKWHR.
Actual		.(MSL),	Lake at 6:00 A M on		Rule curve :	22-Jun-15 81.57	Ft.(MSL)				
		10.11.05	10.000								
Gas Consumed : Total 1041.85			MMCFD.			Oil Consumed (I	PDB):		HSD :		Liter
									FO :		Liter
Cost of the Consu	Cost of the Consumed Fuel (PDB+Pvt) : Gas :			Tk74,677,211							
		Coal :		Tk6,484,212		Oil	: Tk569,693,406		Total :	Tk650,854,829	
	Los	d Shedding & Other	Information								
		a sheuunig & Ouler	mormation								
Area	Yesterday						Today				
				Estimated Demand (S/S end)			Estimated Shed	ding (S/S er		Rates of Shede	
Dhaka	MW 55	0.00		MW 2858					MW	(On Estimated I	Jemand)
Dhaka Chittagong Area	20	0:00 20:01		2858 734					-	-	
Khulna Area	17	20:01		818					-	-	
Rajshahi Area	24	20:01		766					-	-	
Comilla Area	23	20:01		593					-	-	
Mymensingh Area		0:00		452					-	-	
Sylhet Area	-	0:00		336					-	-	
Barisal Area	7	20:01		158					-	-	
Rangpur Area	26	20:01		437					-	-	
Total	- 183			7152			1		0		
Total	105			/152					0		
	Information of the	e Generating machines	s under shut down.								
	Planned Shut- Down					Forced Shut- Dow					
	1) Meghanaghat GT-2	2 (24/05/2015)					Unit-6 (18/07/201	0)	9) Fenchuganj N	ew ST(31/5/15)	
2) Meghanaghat GT-1 (29/05/2015)					2) Ashuganj ST: Unit-1(28/04/2015) 10) Haripur-412 MW (25/5/15)						
							0 MW (04/11/201		11) Summit Megh	nna 305 MW	
							Unit-4 (05/01/201	5)			
						5) Haripur GT 3 ((0045)			
							CCPP-ST:(21/04) F:Unit-1(10/04/20				
							Unit-5 (10/06/201				
	•				•						
	Additional Informatic	n of Moshinos lines	Intermetion / Ferred I	and shad ata							
	Additional informatio	on or wrachines, nines,	, Interruption / Forced L	oau sneu etc.							
Description						Forced load shaded / Interrupted Areas					
a) Bottail 132/33 kV T1 & T2 transformers tripped at 15:20 showing O/C, E/F relay and were switched on at 15:35.						About 30 MW Power interruption occurred under Bottail S/S area					
b) Haripur-Sonargaon 132 kV Ckt-2 tripped at 15:40 from both end showing dist Z1 at Haripur end and B-phase						from 15:20 to 1	5:35.				
dist Z1 at Sonargaon end.											
c) Rampura-Madarteek 132 kV Ckt-1 tripped at 07:15 from both end showing 87 L tripped, general trip, 86 lock out tripped, inter trip.											
d) Barapukuria-Rangpur 132 Ckt-2 was shut down from 07:35 to 09:10 (22/06/2015) due to attend red hot											
at Y-phase loop at Rangpur end.											
e) Madaripur-Barisal 132 kV Ckt-1 tripped at 22:45 from both end due to tripping of 33 kV capacitor bank											
and was switched on at 23:32.											
						About 35 MW Power interruption occurred under Barisal S/S area from 02:15 to 03:10 (22/06/2015).					
conductor damaged and were switched on at 03:10 & 03:30 respectively.						from 02:15 to 03:	:10 (22/06/2015).				
g) Gopalganj-Madaripur 132 kV Ckt was shut down at 06:24 (22/06/2015) due to emergency maintenance of P/S end and was switched on at 08:40.											
Si 175 enu allu	was switched off dt	00.40.									
Sub Divisional Engineer Executive Engineer										dent Engineer	
Network Operati	on Division		Network Operation I	Jivision					Load Dis	spatch Circle	
I					1						