POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER OF-LDC-0										
				DAILY REPORT			Reporting Date :	19-Jun-15	Page -1	
	ximum generation is :		7817 MW		21:00	Hrs on	31-May-15			
The Summary of Day Peak Generation		18-Jun-15 6184.0	Generation & Dema MW	nd Hour:	12:00	Min. Gen. at	7:00	5627	MW	
Evening Peak Generati		7279.0	MW	Hour:	20:00	Max Generation	7.00	7610	MW	
E.P. Demand (at ge		7500.0	MW	Hour :	20:00	Max Demand	:	7500	MW	
Maximum Genera	tion :	7348.0	MW	Hour:	22:00	Shortage	:	-110	MW	
Total Gen. (MKW)	H) :	151.2	System L/ Factor	:	85.71%	Load Shed	:	0	MW	
F 46 F 4	11. 37 . 11 34		RT/IMPORT THRO	OUGH EAST-WEST INTERCONN		15.00		7.067	MUNTID	
	rid to West grid :- Max grid to East grid :- Max			0	MW at MW at	15:00	Energy Energy	7.867	MKWHR. MKWHR.	
import from west;			Lake at 6:00 A M on		19-Jun-15		Energy		WIKWIIK.	
Actual :		MSL),	Jane at 0.00 11 11 011	Rule curve		Ft.(MSL)				
Gas Consumed:	Total	998.10	MMCFD.		Oil Consumed (PDB):				
							HSD :		Liter	
							FO :		Liter	
Cost of the Consun	ned Fuel (PDB+Pvt) :	Gas :		Tk68,494,540						
cost of the consum	near acr (r DD i r vi) .	Coal :		Tk13,866,842	Oil	: Tk498,853,227	Total : T	k581,214,609		
	Load :	Shedding & Other	Information							
Area	Yesterday		т —			Today				
Aica	resterday		Estir	nated Demand (S/S end)		Estimated Shedd	ing (S/S end)	Rates of Sheddi	nσ	
	MW		23011	MW		Listinated brieds		On Estimated De		
Dhaka	87	0:00		2805			-	-		
Chittagong Area	25	0:00		719			-	-		
Khulna Area	26	0:00		802			-	-		
Rajshahi Area	25	0:00		751			-	-		
Comilla Area	19	0:00		583			-	-		
Mymensingh Area	-	0:00		444			-	-		
Sylhet Area	-	0:00		330			-	-		
Barisal Area Rangpur Area	4 14	0:00		155 429			-	-		
Kangpui Arca	-	0.00		427						
Total	200			7018			0			
	•									
	Information of the C	denerating machine	s under shut down.							
	Planned Shut- Down				Forced Shut- Dov					
	1) Meghanaghat GT-2 (2	24/05/2015)			1) Ghorasal ST: Unit-6 (18/07/2010) 9) Fenchuganj New ST(31/5/15)					
	2) Meghanaghat GT-1 (2						10) Haripur-412 MW			
					3) Khulna ST 110 MW (04/11/2014) 11) Summit Meghna 305 MW					
					4) Ghorasal ST: Unit-4 (05/01/2015) 12) Ghorasal ST: Unit-3 (16/06/2015)					
					5) Haripur GT 3 (24/05/2015)					
					6) Meghnaghat CCPP-ST:(21/04/2015) 7) Bheramara GT:Unit-1(10/04/2015)					
					8) Ghorasal ST: Unit-5 (10/06/2015)					
					py energear er.	OTIK 0 (10/00/2010				
	Additional Information	of Machines, lines	, Interruption / Forced I	oad shed etc.						
	Description				Enneed load ahead	ed / Interrupted Ar				
There was gen	neration shortage in th	e enening neak	hour vesterday				ver the National grid (e	xcent Sylhet & N	Avmensing)	
				ahartali feeder. Baraka Patenga 50		Loud shed occurd o	rer the rational grid (e	teept symet ee it	rymensing).	
	t the same time and w				İ					
b) Aminbazar-Toi	ngi 230 kV Ckt-1,2 we	re shut down fro	om 12:05 to 21:20 due	e to repair & damage stand between	n [']					
tower # 4 & 5.										
c) Joydabpur- Ghorasal 132 kV Ckt-1,2 tripped at 12:49 from Joydabpur end showing differential earth fault & main protect							ccurred under Joyde	opur S/S area		
					from 12:49 to 12	:53.				
d) Ghorasal-Ashuganj 132 kV Ckt-2 tripped at 12:42 from both end remote protection C phase failure backup CE										
Ghorasal end and dist C phase at Ashuganj end and was switched on at 12:59. e) Mymensing 132/33 kV T2 transformer and associated 33 kV bus section was shut down from 13:26 to 18:58 due to										
3) Mymensing 132/33 KV 12 transformer and associated 33 KV bus section was shut down from 13:26 to 18:58 due to										
	So No Aqual retection protein									
g) Purbasadipur 132/33 kV T4 transformer was shut down from 10:34 to 14:55 due to oil leakage maintenance v										
h) Rajshahi-Natore 132 kV Ckt-1,2 tripped at 20:03 from both end due to R phase CT burst Ckt-2 at Natore end						Power interruption of	ccurred under Rajsha	ahi, Chapainawa	abganj S/S area	
						:20.				
	i (tie line) tripped at 20):23 from Comilla	a (n) end showing dire	ectional earth fault as B phase loop	at					
tower # 224.						Downer inter	popurrod up do- Ob	mohoni C/C		
) Chowmohoni 132/33 kV T2 & T3 transformer tripped at 03:10 from both side showing over current relay and were switch on at 03:15,03:17 respectively.						ower interruption o	ccurred under Chowl	nononi 5/5 area	3	
on at 03:15,03:17 respectively. k) Rajshahi-Natore 132 kV Ckt-1 tripped at 04:35(19/6/15) from Rajshahi end showing O/C relay and was switch							ccurred under Raisha	ahi, Chapainaw	abganj S/S area	
at 04:40.				5 1, 11 11 11 11 11	from 04:35 to 04		,		-	
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Superintendent Engineer Load Dispatch Circle

Executive Engineer Network Operation Division

Sub Divisional Engineer Network Operation Division