			NATIONA	OMPANY OF BANGLADES AL LOAD DESPATCH CE DAILY REPORT							OF-LDC- Page -
Till now the mos	ximum generation is	•-	7817 MW	THE REPORT	21:0	10	Hrs on	Repo 31-Ma	rting Date :	18-Jun-15	
The Summary of		17-Jun-15	Generation & Deman	d	21.0	70	Today's Actual Min (& Demand	
Day Peak Generation		6051.0	MW	Hour :		12:00	Min. Gen. at		6:00	5586	MW
Evening Peak Gene		7297.0	MW	Hour :		21:00	Max Generation		0.00	7660	MW
E.P. Demand (at ge		7297.0	MW	Hour :		21:00	Max Demand	:		7500	MW
Maximum General	,	7297.0	MW	Hour :		21:00	Shortage			-160	MW
Total Gen. (MKWI			System L/ Factor	rioui .		85.22%				0	MW
Total Gen. (MKW)	1) :	149.2		:	DOONNECTOR	83.22%	Load Shed			U	IVI W
Export from East or	rid to West grid :- Ma		EXPORT/IMPORT T	THROUGH EAST-WEST INTEL 30	RCONNECTOR MW	7 at	11:00		Energy	7.867	MKWHR.
	grid to West grid :- Ma		_	30	MW		-		Energy		MKWHR.
			Lake at 6:00 A M on			18-Jun-15					
Actual :		(MSL),	Zance at 0.00 11 11 011		Rule curve :	80.49	Ft.(MSL)				
Gas Consumed:	Total	996.82	MMCFD.		Oil	Consumed	(PDB):				
								HSD	:		Liter
								FO	:		Liter
Cost of the Consun	ned Fuel (PDB+Pvt):	Gas :		Tk66,856,415							
		Coal :		Tk14,374,643		Oil	: Tk561,644,038		Total : T	k642,875,095	
	Loac	d Shedding & Othe	r Information								
Area	Yesterday		T				Today				
				Estimated Demand (S/S end)			Estimated Shedding (S	/S end)		Rates of Shede	ling
	MW			MW			Listinated briedding (b	MW		On Estimated 1	
Dhaka	11111	0:00	+	2851				11111		On Estimated 1	Jemana)
	-								-	-	
Chittagong Area	-	0:00		732					-	-	
Khulna Area	-	0:00		816					-	-	
Rajshahi Area	-	0:00		764					-	-	
Comilla Area	_	0:00		592					_	_	
Mymensingh Area	_	0:00		451					_	_	
	_			335							
Sylhet Area	-	0:00							-	-	
Barisal Area	-	0:00		157					-	-	
Rangpur Area	-	0:00		436					-	-	
	-										
Total	0			7134				0			
	Information of the	Generating machine	es under shut down.								
	Planned Shut- Down				Forc	ed Shut- Do	wn				
	Meghanaghat GT-2	(24/05/2015)					Unit-6 (18/07/2010)	9) Fe	nchugani Nev	v ST(31/5/15)	
	Meghanaghat GT-1						Unit-1(28/04/2015)		aripur-412 MV		
	2) mognanagnat C1 1	(20/00/2010)					0 MW (04/11/2014)				
									ımmit Meghna		4.5)
						morasai 51.	Unit-4 (05/01/2015)	12) G	norasai ST: U		15)
										nit-3 (16/06/20	
					5) H		(24/05/2015)			nit-3 (16/06/20	
					5) H 6) M	leghnaghat	CCPP-ST:(21/04/2015)			nit-3 (16/06/20	
					5) H 6) M 7) B	leghnaghat heramara G	CCPP-ST:(21/04/2015) T:Unit-1(10/04/2015)			nit-3 (16/06/20	
					5) H 6) M 7) B	leghnaghat heramara G	CCPP-ST:(21/04/2015)			nit-3 (16/06/20	,
					5) H 6) M 7) B	leghnaghat heramara G	CCPP-ST:(21/04/2015) T:Unit-1(10/04/2015)			nit-3 (16/06/20	
	Additional Information	a of Machines, line	s, Interruption / Forced Lo	ad shed etc.	5) H 6) M 7) B	leghnaghat heramara G	CCPP-ST:(21/04/2015) T:Unit-1(10/04/2015)			nit-3 (16/06/20	
		n of Machines, line	s, Interruption / Forced La	ad shed etc.	5) H 6) M 7) B 8) G	leghnaghat sheramara G Shorasal ST:	CCPP-ST:(21/04/2015) T:Unit-1(10/04/2015) Unit-5 (10/06/2015)			nit-3 (16/06/20	
	Description		· · ·		5) H 6) M 7) B 8) G	leghnaghat sheramara G Shorasal ST:	CCPP-ST:(21/04/2015) T:Unit-1(10/04/2015)			nit-3 (16/06/20	
a) Cantonment 13	Description		· · ·	oad shed etc. o 09:10 due to auxiliary transform	5) H 6) M 7) B 8) G	leghnaghat sheramara G Shorasal ST:	CCPP-ST:(21/04/2015) T:Unit-1(10/04/2015) Unit-5 (10/06/2015)			nit-3 (16/06/20	
a) Cantonment 13 maintenance.	Description 32/33 kV T1 transform	mer was under s	shut down from 08:47 to	09:10 due to auxiliary transform	5) H 6) M 7) B 8) G Force	leghnaghat sheramara G Shorasal ST:	CCPP-ST:(21/04/2015) T:Unit-1(10/04/2015) Unit-5 (10/06/2015)			nit-3 (16/06/20	
a) Cantonment 13 maintenance. b) Rampura-Mada	Description 32/33 kV T1 transformartek 132 kV Ckt-1 &	mer was under s	shut down from 08:47 to	09:10 due to auxiliary transform	5) H 6) M 7) B 8) G Force	leghnaghat sheramara G Shorasal ST:	CCPP-ST:(21/04/2015) T:Unit-1(10/04/2015) Unit-5 (10/06/2015)			nit-3 (16/06/20	
a) Cantonment 13 maintenance. b) Rampura-Mada c) Faridpur-Bhera	Description 32/33 kV T1 transformartek 132 kV Ckt-1 &	mer was under s	shut down from 08:47 to	09:10 due to auxiliary transform	5) H 6) M 7) B 8) G Force	leghnaghat sheramara G Shorasal ST:	CCPP-ST:(21/04/2015) T:Unit-1(10/04/2015) Unit-5 (10/06/2015)			nit-3 (16/06/20	
a) Cantonment 13 maintenance. b) Rampura-Mada c) Faridpur-Bhera respectively.	Description 32/33 kV T1 transfor artek 132 kV Ckt-1 & amara 132 kV Ckt-1 &	mer was under s k 2 were under sl & 2 tripped at 12	shut down from 08:47 to hut down from 09:04 to :18 showing O/C relay a	09:10 due to auxiliary transform 12:04 due to protection testing wand were switched on at 12:21 &	5) H 6) M 7) B 8) G Force	leghnaghat sheramara G Shorasal ST:	CCPP-ST:(21/04/2015) T:Unit-1(10/04/2015) Unit-5 (10/06/2015)			nit-3 (16/06/20	
a) Cantonment 13 maintenance. b) Rampura-Mada c) Faridpur-Bhera respectively. d) Maniknagar-Sido	Description 32/33 kV T1 transformantek 132 kV Ckt-1 & armara 132 kV Ckt-1 & dhirganj 230 kV Ckt-2 t	mer was under sk 2 were under sl & 2 tripped at 12 tripped at 13:05 sk	shut down from 08:47 to hut down from 09:04 to ::18 showing O/C relay a nowing dist.relay and was	09:10 due to auxiliary transform 12:04 due to protection testing wand were switched on at 12:21 & switched on at 14:14.	5) H 6) M 7) B 8) G Force ner works. \$ 12:25	leghnaghat sheramara G shorasal ST:	CCPP-ST:(21/04/2015) T:Unit-1(10/04/2015) Unit-5 (10/06/2015) led / Interrupted Areas				
a) Cantonment 13 maintenance. b) Rampura-Mada c) Faridpur-Bhera respectively. d) Maniknagar-Sido	Description 32/33 kV T1 transformantek 132 kV Ckt-1 & armara 132 kV Ckt-1 & dhirganj 230 kV Ckt-2 t	mer was under sk 2 were under sl & 2 tripped at 12 tripped at 13:05 sk	shut down from 08:47 to hut down from 09:04 to ::18 showing O/C relay a nowing dist.relay and was	09:10 due to auxiliary transform 12:04 due to protection testing wand were switched on at 12:21 &	5) H 6) M 7) B 8) G Force Force Works. & 12:25 fault. Abo	leghnaghat theramara G Shorasal ST: ced load shac	CCPP-ST:(21/04/2015) T:Unit-1(10/04/2015) Unit-5 (10/06/2015) led / Interrupted Areas	ed under (Chowmohoni :		
a) Cantonment 1: maintenance. b) Rampura-Madic) Faridpur-Bhera respectively. d) Maniknagar-Side e) Chowmohoni 1	Description 32/33 kV T1 transfor artek 132 kV Ckt-1 & amara 132 kV Ckt-1 & dhirganj 230 kV Ckt-2 I 32/33 kV T2 transfo	mer was under s k 2 were under sl & 2 tripped at 12 tripped at 13:05 sl rmer was shut de	shut down from 08:47 to hut down from 09:04 to ::18 showing O/C relay a nowing dist.relay and was own from 17:58 to 18:24	o 09:10 due to auxiliary transform 12:04 due to protection testing wand were switched on at 12:21 & switched on at 14:14. 4 due to 33 kV incomer breaker f	5) H 6) M 7) B 8) G Force works.	deghnaghat theramara G Shorasal ST: ced load shad tut 130 MW in 17:58 to 18	CCPP-ST:(21/04/2015) T:Unit-1(10/04/2015) Unit-5 (10/06/2015) led / Interrupted Areas			S/S area	
a) Cantonment 1; maintenance. b) Rampura-Mad: c) Faridpur-Bhera respectively. d) Maniknagar-Side e) Chowmohoni 1 f) Bottail 132/33 k	Description 32/33 kV T1 transform artek 132 kV Ckt-1 8 amara 132 kV Ckt-1 8 thirganj 230 kV Ckt-2 1 32/33 kV T2 transform tV T1 & T2 transform	mer was under s k 2 were under sl k 2 tripped at 12 tripped at 13:05 sh rmer was shut de	shut down from 08:47 to hut down from 09:04 to ::18 showing O/C relay a nowing dist.relay and was own from 17:58 to 18:24	09:10 due to auxiliary transform 12:04 due to protection testing wand were switched on at 12:21 & switched on at 14:14.	Force Fo	leghnaghat heramara G shorasal ST: ced load shad ut 130 MW 117:58 to 18 ut 64 MW P	CCPP-ST:(21/04/2015) T:Unit-1(10/04/2015) Unit-5 (10/06/2015) led / Interrupted Areas Power interruption occurr 3:24. ower interruption occurre			S/S area	
a) Cantonment 1: maintenance. b) Rampura-Mad: c) Faridpur-Bhera respectively. d) Maniknagar-Side e) Chowmohoni 1	Description 32/33 kV T1 transfor artek 132 kV Ckt-1 & amara 132 kV Ckt-1 & dhirganj 230 kV Ckt-2 I 32/33 kV T2 transfo	mer was under s k 2 were under sl k 2 tripped at 12 tripped at 13:05 sh rmer was shut de	shut down from 08:47 to hut down from 09:04 to ::18 showing O/C relay a nowing dist.relay and was own from 17:58 to 18:24	o 09:10 due to auxiliary transform 12:04 due to protection testing wand were switched on at 12:21 & switched on at 14:14. 4 due to 33 kV incomer breaker f	Formulation About from the standard About from the sta	leghnaghat theramara G Shorasal ST: ced load shae ut 130 MW in 17:58 to 18 ut 64 MW pt 22:16 to 22:	CCPP-ST:(21/04/2015) T:Unit-1(10/04/2015) Unit-5 (10/06/2015) led / Interrupted Areas Power interruption occurre 1:24. 1:25:3.	d under Bo	ottail S/S area	S/S area	
a) Cantonment 13 maintenance. b) Rampura-Made c) Faridpur-Bhera respectively. d) Maniknagar-Side e) Chowmohoni 1	Description 32/33 kV T1 transform artek 132 kV Ckt-1 & umara 132 kV Ckt-1 & dhirganj 230 kV Ckt-2 ti 32/33 kV T2 transform on at 22:53 & 22:55 i	mer was under state 2 were under state 2 tripped at 12 tripped at 13:05 strmer was shut doners tripped at 22 respectively.	shut down from 08:47 to hut down from 09:04 to :18 showing O/C relay a nowing dist.relay and was own from 17:58 to 18:24 2:16 from 33 kV side sho	o 09:10 due to auxiliary transform 12:04 due to protection testing wand were switched on at 12:21 & switched on at 14:14. 4 due to 33 kV incomer breaker f	Foremer works. \$ 12:25 fault. About from the firm the fir	leghnaghat theramara G Shorasal ST: ced load shae ut 130 MW in 17:58 to 18 ut 64 MW pt 22:16 to 22:	CCPP-ST:(21/04/2015) T:Unit-1(10/04/2015) Unit-5 (10/06/2015) led / Interrupted Areas Power interruption occurr 3:24. ower interruption occurre	d under Bo	ottail S/S area	S/S area	
a) Cantonment 13 maintenance. b) Rampura-Mad. c) Faridpur-Bhera respectively. d) Maniknagar-Sid e) Chowmohoni 1 f) Bottail 132/33 were switched (g) Chowmohoni 1	Description 32/33 kV T1 transfor artek 132 kV Ckt-1 & mara 132 kV Ckt-2 i dhirganj 230 kV Ckt-2 i 32/33 kV T2 transfor kV T1 & T2 transform on at 22:53 & 22:55 i 32/33 kV T3 transfor	mer was under s 4 2 were under sl 8 2 tripped at 12 tripped at 13:05 st rmer was shut de hers tripped at 22 respectively. rmer was shut de	shut down from 08:47 to hut down from 09:04 to :18 showing O/C relay a nowing dist.relay and was own from 17:58 to 18:24 2:16 from 33 kV side sho own at 06:27 (18/06/201	12:04 due to protection testing wand were switched on at 12:21 & switched on at 13:21 & switched on 33 kV incomer breaker forwing E/F relay due to feeder fat	Force works. St. 12:25 fault. About from the force works and the force works are the force works are the force works and the force works are the force works are the force works and the force works are the force works are the force works and the force works are the f	ut 130 MW l 117:58 to 16 ut 64 MW P 122:16 to 2 ut 10 MW P	CCPP-ST:(21/04/2015) T:Unit-1(10/04/2015) Unit-5 (10/06/2015) led / Interrupted Areas Power interruption occurre 2:24. ower interruption occurre 2:53. ower interruption occurre	d under Bo	ottail S/S area	S/S area	
a) Cantonment 1: maintenance. b) Rampura-Mad. c) Faridpur-Bhera respectively. d) Maniknagar-Side e) Chowmohoni 1 f) Bottail 132/33 k were switched t g) Chowmohoni 1 and 33 kV OB r	Description 32/33 kV T1 transform artek 132 kV Ckt-1 8 amara 132 kV Ckt-1 3 dhirganj 230 kV Ckt-1 3 32/33 kV T2 transform on at 22:53 & 22:55 to a2/33 kV T3 transform on at 22:53 x 22:55 to a2/33 kV T3 transform on at 22:53 x 22:55 to	mer was under st & 2 were under st & 2 tripped at 12 tripped at 13:05 sh rmer was shut de hers tripped at 22 respectively. rmer was shut de d was switched d	shut down from 08:47 to hut down from 09:04 to ::18 showing O/C relay a nowing dist.relay and was own from 17:58 to 18:24 2:16 from 33 kV side sho own at 06:27 (18/06/201 on at 10:10.	o 09:10 due to auxiliary transform 12:04 due to protection testing wand were switched on at 12:21 & switched on at 14:14. 4 due to 33 kV incomer breaker for owing E/F relay due to feeder fau	Force works. St. 12:25 fault. About from the force works and the force works are the force works are the force works and the force works are the force works are the force works and the force works are the force works are the force works and the force works are the f	ut 130 MW l 117:58 to 16 ut 64 MW P 122:16 to 2 ut 10 MW P	CCPP-ST:(21/04/2015) T:Unit-1(10/04/2015) Unit-5 (10/06/2015) led / Interrupted Areas Power interruption occurre 1:24. 1:25:3.	d under Bo	ottail S/S area	S/S area	
a) Cantonment 1: maintenance. b) Rampura-Madc. Faridpur-Bhera respectively. d) Maniknagar-Side e) Chowmohoni 1 f) Bottail 132/33 k were switched o g) Chowmohoni 2 and 33 k V G I n) Barisal-Madari	Description 32/33 kV T1 transform artek 132 kV Ckt-1 & Imara 132 kV Ckt-1 & Idhirganj 230 kV Ckt-2 ti 32/33 kV T2 transform on at 22:53 & 22:55 ti 32/33 kV T3 transform on at 24:53 kV T3 transform on at 25:53 kV T3 transform on at 25:54 kV Ckt-2 wa pur 132 kV Ckt-2 wa	mer was under st 2 were under st & 2 tripped at 12 tripped at 13:05 st rmer was shut do there tripped at 22 respectively. There was shut do do was switched do was shut down at 0 is shut down a	shut down from 08:47 to hut down from 09:04 to :18 showing O/C relay a nowing dist.relay and was own from 17:58 to 18:24 2:16 from 33 kV side sho own at 06:27 (18/06/201 on at 10:10.	o 09:10 due to auxiliary transform 12:04 due to protection testing wand were switched on at 12:21 & switched on at 14:14. 4 due to 33 kV incomer breaker for owing E/F relay due to feeder fact 15) due to loop between 33 kV but to project work.	Force works. St. 12:25 fault. About from the force works and the force works are the force works are the force works and the force works are the force works are the force works and the force works are the force works are the force works and the force works are the f	ut 130 MW l 117:58 to 16 ut 64 MW P 122:16 to 2 ut 10 MW P	CCPP-ST:(21/04/2015) T:Unit-1(10/04/2015) Unit-5 (10/06/2015) led / Interrupted Areas Power interruption occurre 2:24. ower interruption occurre 2:53. ower interruption occurre	d under Bo	ottail S/S area	S/S area	-
a) Cantonment 1: maintenance. b) Rampura-Madc c) Faridpur-Bhera respectively. d) Maniknagar-Sidd e) Chowmohoni 1 f) Bottail 132/33 k were switched o g) Chowmohoni 1 and 33 k V En	Description 32/33 kV T1 transform artek 132 kV Ckt-1 & Imara 132 kV Ckt-1 & Idhirganj 230 kV Ckt-2 ti 32/33 kV T2 transform on at 22:53 & 22:55 ti 32/33 kV T3 transform on at 24:53 kV T3 transform on at 25:53 kV T3 transform on at 25:54 kV Ckt-2 wa pur 132 kV Ckt-2 wa	mer was under st 2 were under st & 2 tripped at 12 tripped at 13:05 st rmer was shut do there tripped at 22 respectively. There was shut do do was switched do was shut down at 0 is shut down a	shut down from 08:47 to hut down from 09:04 to :18 showing O/C relay a nowing dist.relay and was own from 17:58 to 18:24 2:16 from 33 kV side sho own at 06:27 (18/06/201 on at 10:10.	o 09:10 due to auxiliary transform 12:04 due to protection testing wand were switched on at 12:21 & switched on at 14:14. 4 due to 33 kV incomer breaker for owing E/F relay due to feeder fau	Force works. St. 12:25 fault. About from the force works and the force works are the force works are the force works and the force works are the force works are the force works and the force works are the force works are the force works and the force works are the f	ut 130 MW l 117:58 to 16 ut 64 MW P 122:16 to 2 ut 10 MW P	CCPP-ST:(21/04/2015) T:Unit-1(10/04/2015) Unit-5 (10/06/2015) led / Interrupted Areas Power interruption occurre 2:24. ower interruption occurre 2:53. ower interruption occurre	d under Bo	ottail S/S area	S/S area	
a) Cantonment 1: maintenance. b) Rampura-Madc. Faridpur-Bhera respectively. d) Maniknagar-Side e) Chowmohoni 1 f) Bottail 132/33 k were switched o g) Chowmohoni 2 and 33 k V G I n) Barisal-Madari	Description 32/33 kV T1 transform artek 132 kV Ckt-1 & Imara 132 kV Ckt-1 & Idhirganj 230 kV Ckt-2 ti 32/33 kV T2 transform on at 22:53 & 22:55 ti 32/33 kV T3 transform on at 24:53 kV T3 transform on at 25:53 kV T3 transform on at 25:54 kV Ckt-2 wa pur 132 kV Ckt-2 wa	mer was under st 2 were under st & 2 tripped at 12 tripped at 13:05 st rmer was shut do there tripped at 22 respectively. There was shut do do was switched do was shut down at 0 is shut down a	shut down from 08:47 to hut down from 09:04 to :18 showing O/C relay a nowing dist.relay and was own from 17:58 to 18:24 2:16 from 33 kV side sho own at 06:27 (18/06/201 on at 10:10.	o 09:10 due to auxiliary transform 12:04 due to protection testing wand were switched on at 12:21 & switched on at 14:14. 4 due to 33 kV incomer breaker for owing E/F relay due to feeder fact 15) due to loop between 33 kV but to project work.	Force works. St. 12:25 fault. About from the force works and the force works are the force works are the force works and the force works are the force works are the force works and the force works are the force works are the force works and the force works are the f	ut 130 MW l 117:58 to 16 ut 64 MW P 122:16 to 2 ut 10 MW P	CCPP-ST:(21/04/2015) T:Unit-1(10/04/2015) Unit-5 (10/06/2015) led / Interrupted Areas Power interruption occurre 2:24. ower interruption occurre 2:53. ower interruption occurre	d under Bo	ottail S/S area	S/S area	
a) Cantonment 1: maintenance. b) Rampura-Madc. c) Faridpur-Bhera respectively. d) Maniknagar-Side e) Chowmohoni 1 f) Bottail 132/33 k were switched (a) Chowmohoni 1 and 33 kV CB r (b) Barisal-Madari () Shahjadpur 132	Description 32/33 kV T1 transform artek 132 kV Ckt-1 & amara 132 kV Ckt-1 & thirganj 230 kV Ckt-2 transform 32/33 kV T2 transform on at 22:53 & 22:55 132/33 kV T3 transform pur 132 kV Ckt-2 wa 2/33 kV T2 transform	mer was under st 2 were under st & 2 tripped at 12 tripped at 13:05 st rmer was shut do there tripped at 22 respectively. There was shut do do was switched do was shut down at 0 is shut down a	shut down from 08:47 to hut down from 09:04 to :18 showing O/C relay a nowing dist.relay and was own from 17:58 to 18:2- 2:16 from 33 kV side sho own at 06:27 (18/06/201 on at 10:10. 06:24 (18/06/2015) due in at 07:06 (18/06/2015)	o 09:10 due to auxiliary transform 12:04 due to protection testing wand were switched on at 12:21 & switched on at 14:14. 4 due to 33 kV incomer breaker for owing E/F relay due to feeder fau 15) due to loop between 33 kV but to project work.) due to internal checking.	Force works. St. 12:25 fault. About from the force works and the force works are the force works are the force works and the force works are the force works are the force works and the force works are the force works are the force works and the force works are the f	ut 130 MW l 117:58 to 16 ut 64 MW P 122:16 to 2 ut 10 MW P	CCPP-ST:(21/04/2015) T:Unit-1(10/04/2015) Unit-5 (10/06/2015) led / Interrupted Areas Power interruption occurre 2:24. ower interruption occurre 2:53. ower interruption occurre	d under Bo	ottail S/S area	S/S area a //S area	
a) Cantonment 1: maintenance. b) Rampura-Madc. Faridpur-Bhera respectively. d) Maniknagar-Side e) Chowmohoni 1 f) Bottail 132/33 k were switched o g) Chowmohoni 2 and 33 k V G I n) Barisal-Madari	Description 32/33 kV T1 transfor artek 132 kV Ckt-1 & transformara 132 kV Ckt-1 (dhirgan) 230 kV Ckt-1 (32/33 kV T2 transfor tv T1 & T2 transform on at 22:53 & 22:55 (a) 32/33 kV T3 transform up transform town an at 23:53 & 23:53 kV T3 transform town an at 23:53 kV T3 transform (23:23 kV T2 transform town and 23:33 kV T3 transform (23:24 kV Ckt-2 wa 23:24 kV T2 transform (23:24 kV Ckt-2 wa 23:24 kV Ckt-2 wa 23:24 kV T2 transform (23:24 kV Ckt-2 wa 23:24 kV Ckt-2 wa 24:24	mer was under st 2 were under st & 2 tripped at 12 tripped at 13:05 st rmer was shut do there tripped at 22 respectively. There was shut do do was switched do was shut down at 0 is shut down a	shut down from 08:47 to hut down from 09:04 to :18 showing O/C relay a nowing dist.relay and was own from 17:58 to 18:24 2:16 from 33 kV side sho own at 06:27 (18/06/201 on at 10:10.	o 09:10 due to auxiliary transform 12:04 due to protection testing v and were switched on at 12:21 & switched on at 14:14. 4 due to 33 kV incomer breaker f owing E/F relay due to feeder fat 15) due to loop between 33 kV bt to project work.) due to internal checking.	Force works. St. 12:25 fault. About from the force works and the force works are the force works are the force works and the force works are the force works are the force works and the force works are the force works are the force works and the force works are the f	ut 130 MW l 117:58 to 16 ut 64 MW P 122:16 to 2 ut 10 MW P	CCPP-ST:(21/04/2015) T:Unit-1(10/04/2015) Unit-5 (10/06/2015) led / Interrupted Areas Power interruption occurre 2:24. ower interruption occurre 2:53. ower interruption occurre	d under Bo	ottail S/S area	S/S area a //S area	