			NATIONAL	MPANY OF BANG L LOAD DESPATO								OF-LDC-
Fill now the max	imum generation is :	-	7817 MW	DAILY REPORT MW		21:00			Reporting Date : 31-May-15		16-Jun-15	Page -
The Summary of Yesterday's (15-Jun-15		Generation & Demand					Today's Actual Min	Gen. & F	Probable Gen. &	& Demand		
Day Peak Generation	on :	6019.0	MW	Hour :		1	2:00	Min. Gen. at		7:00	4988	MW
Evening Peak Gene		7200.0	MW	Hour:			0:00	Max Generation	:		7460	MW
E.P. Demand (at ge		7200.0	MW	Hour :			0:00	Max Demand	:		7400	MW
Maximum Generat		7208.0	MW	Hour :			2:00	Shortage	:		-60	MW
Total Gen. (MKWI	I) :	147.2	System L/ Factor :				5.09%	Load Shed	:		0	MW
	rid to West grid :- Max grid to East grid :- Max	imum	EXPORT / IMPORT THR	OUGH EAST-WEST	N	or aw aw	at at	18:30		Energy Energy	7.867	MKWHR. MKWHR.
inport from west g			ai Lake at 6:00 A M on				Jun-15			Elicigy		
Actual :		MSL),			Rule curve :		9.95	Ft.(MSL)				
Gas Consumed:	Total	985.15	MMCFD.		C	Oil Cor	nsumed (PDB):				
								/-	HSI	D :		Liter
									FO	:		Liter
Cost of the Consum	ed Fuel (PDB+Pvt):	Gas :		Tk73,258,506								
		Coal :		Tk16,327,715			Oil	: Tk467,220,318		Total : T	k556,806,538	
	Load	Shedding & Otl	ner Information									
Area	Yesterday							Today				
			Esti	imated Demand (S/S end)				Estimated Shedding (S	S/S end)		Rates of Shedo	ling
	MW			MW					MW		On Estimated I	
haka	-	0:00		2775						-	-	
hittagong Area	-	0:00		711						-	-	
Chulna Area	-	0:00		792						-	-	
Rajshahi Area	-	0:00		742						-	-	
Comilla Area	-	0:00		577						-	-	
Mymensingh Area	-	0:00		440						-	-	
Sylhet Area	-	0:00		326						-	-	
Barisal Area	-	0:00		153						-	-	
Rangpur Area	-	0:00		425						-	-	
	-											
Total	0			6941					0			
	Information of the 0	Generating mach	ines under shut down.									
	Planned Shut- Down						Shut- Dow					
	1) Meghanaghat GT-2 (Jnit-6 (18/07/2010)		enchuganj New		
	2) Meghanaghat GT-1 (29/05/2015)						Unit-1(28/04/2015)		Haripur-412 MV		
) MW (04/11/2014)	11)	Ghorasal ST: U	nit-2 (12/06/20	15)
								Unit-4 (05/01/2015) 24/05/2015)				
								24/05/2015) CCPP-ST:(21/04/2015)				
								Γ:Unit-3(10/04/2015)				
								Unit-5 (10/06/2015)				
						,						
•	Additional Information	of Machines, li	nes, Interruption / Forced Load	d shed etc.								
Description						Forced load shaded / Interrupted Areas						
			from 10:58 to 17:43 due t from 11:02 to 13:04 due to		ng red hot							
c) Ullon 132/33 kV T3 transformer tripped at 19:28 showing hand reset trip relay and was switched on at 19:36. d) Lalmonirhat 132/33 kV T1 transformer was shut down from 14:20 to 17:10 due to attend oil leakage.						About 34 MW Power interruption occurred under Ullon S/S area from 19:28 to 19:36.						
				•								
e) After maintenar	nce Khulna 150 MW		ronized at 14:36. 6/06/2015) showing E/F re	· ·				ower interruption occ				

Sub Divisional Engineer Network Operation Division

Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle