			POWER GRID NATIO	COMPANY OF BANAL LOAD DESPA	ATCH CENT	LTD. ER				OF-LDC-0
				DAILY REPORT				Reporting Date :	14-Jun-15	Page -
Till now the maximum generation is: - 7817 MW					21:00	Hrs on	31-May-15			
The Summary of Yesterday's (13-Jun-15 Generation & Demand Day Peak Generation : 5240.0 MW Hour :								Min Gen. & Probab		
			MW MW	Hour : Hour :		9:00 20:00	Min. Gen. at Max Generation	6:00	4722 7232	MW MW
			MW	Hour :		20:00	Max Demand	ı :	7200	MW
Maximum Genera		6966.0	MW	Hour :		20:00	Shortage		-32	MW
Total Gen. (MKW		137.7	System L/ Factor	riour .		82.36%	Load Shed	•	0	MW
		EXI		ROUGH EAST-WEST	INTERCONNE				-	
Export from East g	rid to West grid :- M	I aximum		-140	1	MW at	19:00	Energy	7.867	MKWHR.
Import from West grid to East grid :- Maximum -					1	MW at	-	Energy	-	MKWHR.
			ai Lake at 6:00 A M on			14-Jun-15				
Actual :	87.64 Ft	t.(MSL),			Rule curve :	79.41	Ft.(MSL)			
Gas Consumed :	T-4-1	921.74	MMCFD.			Oil Consumed	(DDD) .			
Gas Consumed :	Total	921.74	имсгр.			On Consumed	(PDB):	HSD :		Liter
								FO :		Liter
										Liter
Cost of the Consur	ned Fuel (PDB+Pvt)	: Gas :		Tk71,303,100						
		Coal :		Tk15,858,978		Oil	: Tk375,096,755	Total : T	k462,258,833	
	Los	ad Shedding & Otl	ner Information							
Area	Yesterday						Today			
Area	1 esterday		Ect	imated Demand (S/S and	`		Estimated Shed	ding (S/S and)	Rates of Shedo	ling
	MW		Estimated Demand (S/S end) MW		,		Estimated Shed		On Estimated I	
Dhaka	-	0:00		2719					-	Jemana)
Chittagong Area	-	0:00		696				_	_	
Khulna Area	-	0:00		775				-	-	
Rajshahi Area	-	0:00		726				-	-	
Comilla Area	-	0:00		566				-	-	
Mymensingh Area	-	0:00		432				-	-	
Sylhet Area	-	0:00		320				-	-	
Barisal Area	-	0:00		151				-	-	
Rangpur Area	-	0:00		417				-	-	
	-			coo.						
Total	0			6802				0		
	Information of th	ne Generating mach	nes under shut down.							
	information of the	ic Generating macii	nies under snut down.							
Planned Shut- Down						Forced Shut- De				
1) Meghanaghat GT-2 (24/05/2015)						1) Ghorasal ST: Unit-6 (18/07/2010) 9) Fenchuganj New ST(31/5/15)				
2) Meghanaghat GT-1 (29/05/2015)						2) Ashuganj ST: Unit-1(28/04/2015) 10) Haripur-412 MW (25/5/15)				
						3) Khulna ST 110 MW (04/11/2014) 11) Ghorasal ST: Unit-2 (12/06/2015)				
							: Unit-4 (05/01/201	5)		
							3 (24/05/2015)	2015)		
						6) Meghnaghat CCPP-ST:(21/04/2015) 7) Bheramara GT:Unit-3(10/04/2015)				
							: Unit-5 (10/06/201			
						,		,		
	Additional Informati	ion of Machines, li	nes, Interruption / Forced	Load shed etc.						
	D				i,	E 11 1 - 1	3-3/7-4			
a) Dattail 22 ld/ k	Description	down from 00:10) to 10:05 due to red b	ot maintenance at 12.5			ded / Interrupted A		Pottoil C/C oro	.00
				32 to 10:55 due to brea				out oo www, under t	outaii 3/3 are	as
				37 due to isolator proble		5111 00. 10 10				
				ays at Haripur end and		on at 12:36				
				relays and was switche			ption occurred (al	out 15 MW) under	loypurhat S/S	S areas
				ij feeder fault and was s					J	
			at 06:08(14/06/2015)			-				
				eplacement lighting arre	ester.					
			24(14/06/2015) from b	oth end showing lock o					Bagerhat S/S	areas
	07:05(14/06/2015).				ŀ	from 06:24 to	07:05(14/06/2015	5).		
	0 IA/ T 0 4		04/44/00/004E\ f b							

switched on at 07:05(14/06/2015).

j) Bagerhat 132/33 kV T-2 transformer tripped at 06:24(14/06/2015) from both end showing lock out relay and was switched on at 07:05(14/06/2015).

k) Tangail 132/33 kV T-1 & T-2 transformers tripped at 07:75 (14/06/2015) from both end showing E/F relay and Power interruption occurred (about 36 MW) under Bagerhat S/S areas switched on at 07:47(14/06/2015) from 07:35 to 07:47(14/06/2015).

Sub Divisional Engineer Network Operation Division

Executive Engineer Network Operation Division

Superintendent Engineer Load Dispatch Circle