National Parison Par				POWER GRID CO NATIONA D.	OMPANY OF BANGLADESH LTI LL LOAD DESPATCH CENTER AILY REPORT).					QF-LDC-0 Page -
1969 Peak Generation 6840	Till now the maximum generation is:-					21:00				ruge r	
Total Tota				Generation & Demand					Gen. & Probable Gen. &	Demand	
21.00	Day Peak Generat	ion :	6840.0	MW	Hour:		12:00	Min. Gen. at	8:00	5843	MW
Maximum Concernition	Evening Peak Ger	neration :	7653.0	MW	Hour:		21:00	Max Generation	:	7671	MW
Maximum Concernition	E.P. Demand (at g	gen end) :	7653.0	MW	Hour:		21:00	Max Demand	:	7650	MW
The Clane Continue			7653.0	MW	Hour:		21:00	Shortage	:	-21	MW
EVENT MINOR THROUGH EAST-WEST INTERCONNECTOR Way at 18-30 Every 7-867 MKWHR Maximum 1 Through 1				System L/ Factor :							MW
Signate from Real grief by Mest paid Maximum 176		,			T THROUGH EAST-WEST INTERCO	ONNECTOR	0,,,,,,,				
	Export from East	grid to West grid :- Max	imum	,			MW at	18:30	Energy	7 867	MKWHP
Actual \$764					170			-		7.007	
Actual	import from West			ni Lake at 6:00 A M on					Zinci gj		
Consume Fiel 1028 93	Actual			ii Lake at 0.00 A W oii		Rule curve					
Part		. 07.01 1(1	.ioL),			raic carre	. 70.51	TL(MDL)			
Part	Gas Consumed:	Total	1028 93	MMCED			Oil Consumed	(PDR):			
Cost of the Cossum-of Face (PDB+Pv): Gas Tx72,250,686 Tx14,219,803 Osl Tx54,234,350 Total Tx634,714,839	sas consumea .	Total	1020.73	MINICI D.			On Consumer	(IDB).	HCD ·		Liter
Triangle											
Total Tickl Tick									10 .		Litter
Total Tickl Tick	Cost of the Co-	mod Eugl (DDD : Dr)	Gar :		TI-78 260 696						
Area Yesterday Estimated Demand (Si end) Estimated Shedding (Si end) Rates of Shedding (MW MW MW MW MW MW MW MW	Lost of the Consu	meu ruei (rDB+PVI) :					6"	TI 542 224 250	T	TTI < 2.4 TT1.4 0.20	
Area Yesterday Estimated Demand (S/S end) Estimated Demand (S/S end) Estimated Demand (S/S end) Estimated Demand (S/S end) MW (On Estimated Demand)			Coai :		1814,219,803		Oli	: 1K542,234,350	Total :	18654,/14,859	
Area Yesterday Estimated Demand (S/S end) Estimated Demand (S/S end) Estimated Demand (S/S end) Estimated Demand (S/S end) MW (On Estimated Demand)		T 4	CL-13! 0 OA	T							
MW		Load	Sileuting & Oti	er imormation							
MW	Area	Voctorday						Today			
MW MW MW MW MW MW MW (On Estimated Demand)	rica	Testerday			Estimated Damand (\$/\$ and)				(C and)	Dates of Shad	ding
Diaks		MW						Estimated Siledding (S			
Chitagong Area - 0.00	DL-I	IVI VV	0.00						IVI VV	(On Estimated	Demand)
Skillina Area - 0.00		-							-	-	
Additional Information of Machines, lines, Interruption / Forced Load shed etc. Additional Information of Machines, lines, Interruption / Forced Load shed etc. Additional Information of Machines, lines, Interruption and was synchronized on at 17:25. Fenchuganj Perior at 17:05 due to voltage fluctuation and was synchronized on at 17:25. Fenchuganj Perior and Sine Perior		-								-	
Comital Area - 0.00		-							-	-	
Mymensingh Area - 0.00		-								-	
Sylbet Area - 0.00		-							-	-	
Parriad Parr		a -							-	-	
Planed Stut- Down	Sylhet Area	-	0:00		334				-	-	
Forced Forced Shut- Down Forced Shut- Do	Barisal Area	-	0:00		157					-	
Information of the Generating machines under shut down. Planned Shut- Down	Rangpur Area	-	0:00		435				-	-	
Information of the Generating machines under shut down. Planned Shut- Down		-									
Planned Shut- Down 1) Meghanaghat GT-2 (24/05/2015) 2) Meghanaghat GT-1 (29/05/2015) 3) Khulna ST 11 MW (04/11/2014) 4) Ghorasal ST: Unit-4 (18/07/2010) 5) Haripur-GT 2 (4/05/2015) 1) Haripur-GT 2	Total	0			7108				0		
Planned Shut- Down 1) Meghanaghat GT-2 (24/05/2015) 2) Meghanaghat GT-1 (29/05/2015) 3) Khulna ST 11 MW (04/11/2014) 4) Ghorasal ST: Unit-4 (18/07/2010) 5) Haripur-GT 2 (4/05/2015) 1) Haripur-GT 2											
1) Meghanaghat GT-2 (24/05/2015) 2) Meghanaghat GT-1 (29/05/2015) 3) Meghanaghat GT-1 (29/05/2015) 4) Meghanaghat GT-1 (29/05/2015) 5) Meghanaghat GT-1 (24/05/2015) 6) Meghanaghat GT-1 (24/05/2015)		Information of the 0	Generating machi	nes under shut down.							
1) Meghanaghat GT-2 (24/05/2015) 2) Meghanaghat GT-1 (29/05/2015) 3) Meghanaghat GT-1 (29/05/2015) 4) Meghanaghat GT-1 (29/05/2015) 5) Meghanaghat GT-1 (24/05/2015) 6) Meghanaghat GT-1 (24/05/2015)							,				
2) Meghanaghat GT-1 (29/05/2015) 2) Abugan [ST: Unit-1 (28/04/2015) 3) Khulna ST 110 MW (04/11/2014) 11) Raozan #1(6/6715) 12) Ghorasal ST: Unit-5 (10/06/2015) 12) Ghorasal ST: Unit-6 (10/06/2015) 13) Haripur GT 3 (24/05/2015) 14) Ghorasal ST: Unit-6 (10/06/2015) 15) Haripur GT 3 (24/05/2015) 16) Meghanghat CCPP-ST:(21/04/2015) 16) Meghanghat CCPP-ST:(21/04/2015) 17) Ghorasal ST: Unit-6 (10/06/2015) 17) Ghorasal ST: Unit-6 (10/06/2015) 18) Sikalbaha GT (06/06/2015) 18) Ghorasal ST: Unit-6 (10/06/2015) 19) Ghorasal ST: Unit-6 (10/06/2015) 12) Ghorasal ST: Unit											
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4) Ghorasal ST: Unit-4 (05/01/2015) 5) Haripur GT 3 (24/03/2015) 6) Meghnaghat CCPP-ST.(21/04/2015) 7) Bheramara GT:Unit-3 (10/04/2015) 8) Sikalhaha GT (06/06/2015) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description a) Fenchuganj-Kulaura 132 kV Ckt-2 tripped at 17:05 from Fenchuganj end only showing 3-phase directional E/F and was switched on at 17:15. b) Fenchuganj Prima tripped at 17:05 due to voltage fluctuation and was synchronized at 17:25. c) Fenchuganj GT4 and STG tripped at 17:05 due to voltage fluctuation and was synchronized at 17:25. c) Fenchuganj GT4 and STG tripped at 17:05 due to voltage fluctuation and was synchronized at 17:25. c) Fenchuganj GT4 and STG tripped at 17:05 due to voltage fluctuation and was synchronized at 17:25. c) Genoral GT4 and STG tripped at 17:05 due to voltage fluctuation and was synchronized at 17:25. c) Genoral GT4 and STG tripped at 17:05 due to voltage fluctuation and was synchronized at 17:25. c) Genoral GT4 and STG tripped at 17:05 due to voltage fluctuation and was synchronized at 17:25. c) Genoral GT4 and STG tripped at 17:05 due to voltage fluctuation and was synchronized at 17:25. c) Genoral GT4 and STG tripped at 17:05 due to voltage fluctuation and was synchronized at 17:25. c) Genoral GT4 and STG tripped at 17:05 due to voltage fluctuation and was synchronized at 17:25. c) Genoral GT4 and STG tripped at 17:05 due to voltage fluctuation and was synchronized at 17:25. c) Genoral GT4 and GT6 tripped at 17:05 due to voltage fluctuation and was synchronized at 17:25. divided GT4 and GT6 tripped at 17:05 due to voltage fluctuation and was synchronized at 17:25. divided GT4 and GT6 tripped at 17:05 due to voltage fluctuation and was synchronized at 17:25. divided GT4 and GT6 tripped at 17:05 due to voltage fluctuation and was synchronized at 17:25. divided GT4 and GT6 tripped at 17:05 due to voltage fluctuation and was synchronized at 17:25. divided GT4 and GT6 tripped at 17:05 due to voltage fluctuation and was synchronized		2) Meghanaghat GT-1 (29/05/2015)								
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Description a) Fenchuganj-Kulaura 132 kV Ckt-2 tripped at 17:05 from Fenchuganj end only showing 3-phase directional E/F and was switched on at 17:15. b) Fenchuganj (Barakatullah) tripped at 17:05 due to voltage fluctuation and was synchronized on at 17:21. c) Fenchuganj (Barakatullah) tripped at 17:05 due to voltage fluctuation and was synchronized at 17:25. d) Fenchuganj (GT4 and STG tripped at 17:10 showing fire alarm. e) Mogbazar-Rampura Ckt-182 tripped at 20:38 from Mogbazar end showing without any relay of Ckt-1 and Auto reclose out of service at Ckt-2 and switched on at 21:39 & 21:55 respectively. f) Ghorashal Unit-5 was shut down at 01:15. g) Jamalpur 132/33 kV T1 & T2 transformer tripped at 22:30 from 132 kV side showing O/C and were switched on at 23:10. h) Barishal-Madaripur 132 kV Ckt-1 was shut down at 07:16(10/06/2015) due to project work.											
Description a) Fenchuganj-Kulaura 132 kV Ckt-2 tripped at 17:05 from Fenchuganj end only showing 3-phase directional E/F and was switched on at 17:15. b) Fenchuganj (Barakatullah) tripped at 17:05 due to voltage fluctuation and was synchronized on at 17:21. c) Fenchuganj (Barakatullah) tripped at 17:05 due to voltage fluctuation and was synchronized at 17:25. d) Fenchuganj (GT4 and STG tripped at 17:10 showing fire alarm. e) Mogbazar-Rampura Ckt-182 tripped at 20:38 from Mogbazar end showing without any relay of Ckt-1 and Auto reclose out of service at Ckt-2 and switched on at 21:39 & 21:55 respectively. f) Ghorashal Unit-5 was shut down at 01:15. g) Jamalpur 132/33 kV T1 & T2 transformer tripped at 22:30 from 132 kV side showing O/C and were switched on at 23:10. h) Barishal-Madaripur 132 kV Ckt-1 was shut down at 07:16(10/06/2015) due to project work.		A 4 31411 To-6	-635bi "	I							
a) Fenchuganj-Kulaura 132 kV Ckt-2 tripped at 17:05 from Fenchuganj end only showing 3-phase directional E/F and was switched on at 17:15. b) Fenchuganj Prima tripped at 17:05 due to voltage fluctuation and was synchronized on at 17:21. c) Fenchuganj (Barakatullah) tripped at 17:05 due to voltage fluctuation and was synchronized at 17:25. d) Fenchuganj G14 and S17 dripped at 17:10 showing fire alarm. e) Mogbazar-Rampura Ckt-182 tripped at 20:58 from Mogbazar end showing without any relay of Ckt-1 and Auto reclose out of service at Ckt-2 and switched on at 21:39 & 21:55 respectively. c) Ghorashal Unit-5 was shut down at 01:15. g) Jamalpur 132/33 kV 11 & 12 transformer tripped at 22:30 from 132 kV side showing O/C and were switched on at 23:10. d) Barishal-Madaripur 132 kV Ckt-1 was shut down at 07:16(10/06/2015) due to project work.		Additional Information	of Machines, iii	ies, Interruption / Forced Lo	ad sned etc.						
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c) Fenchuganj (Barakatullah) tripped at 17:05 due to voltage fluctuation and was synchronized at 17:25. 3) Fenchuganj GT4 and STG tripped at 17:10 showing fire alarm. 4) Mogbazar-Rampura Ckt-18z tripped at 20:38 from Mogbazar end showing without any relay of Ckt-1 and Auto reclose out of service at Ckt-2 and switched on at 21:39 & 21:55 respectively. 5) Ghorashal Unit-5 was shut down at 01:15. 9) Jamalpur 132/33 kV T1 & T2 transformer tripped at 22:30 from 132 kV side showing O/C and were switched on at 23:10. About 130 MW Power interruption occurred under Mogbazar S/S area from 20:58 to 21:55. About 35 MW Power interruption occurred under Jamalpur S/S area from 22:30:23:10.				fl	h						
2) Fenchuganj GT4 and STG tripped at 17:10 showing fire alarm. About 130 MW Power interruption occurred under Mogbazar S/S area from 20:58 to 21:55. About 130 MW Power interruption occurred under Mogbazar S/S area from 20:58 to 21:55. About 130 MW Power interruption occurred under Mogbazar S/S area from 20:58 to 21:55. About 35 MW Power interruption occurred under Mogbazar S/S area from 20:58 to 21:55. About 35 MW Power interruption occurred under Jamalpur S/S area from 22:30:23:10.											
s) Mogbazar-Rampura Ckt-18.2 tripped at 20:58 from Mogbazar end showing without any relay of Ckt-1 and Auto reclose out of service at Ckt-2 and switched on at 21:39 & 21:55 respectively.) Ghorashal Unit-5 was shut down at 01:15. s) Amaipur 132/33 kV 11 & 12 transformer tripped at 22:30 from 132 kV side showing O/C and were switched on at 23:10. About 130 MW Power interruption occurred under Mogbazar S/S area from 20:58 to 21:55. About 35 MW Power interruption occurred under Jamalpur S/S area from 22:30:23:10.					as synchronized at 17:25.						
out of service at Ckt-2 and switched on at 21:39 & 21:55 respectively. () Chorashal Unit-5 was shut down at 01:15. () Jamalpur 132/33 kV T1 & T2 transformer tripped at 22:30 from 132 kV side showing O/C and were switched on at 23:10. () Barishal-Madaripur 132 kV Ckt-1 was shut down at 07:16(10)06/2015) due to project work. (About 35 MW Power interruption occurred under Jamalpur S/S area from 22:30:23:10.											
) Ghorashal Unit-5 was shut down at 01:15. 1) Ghorashal Unit-5 was shut down at 01:15. 2) About 35 MW Power interruption occurred under Jamalpur S/S area 1) Barishal-Madaripur 132 kV Ckt-1 was shut down at 07:16(10/06/2015) due to project work. About 35 MW Power interruption occurred under Jamalpur S/S area 1) from 22:30:23:10.					without any relay of Ckt-1 and Auto recl	ose			curred under Mogbaza	r S/S area	
g) Jamalpur 132/33 kV T1 & T2 transformer tripped at 22:30 from 132 kV side showing O/C and were switched on at 23:10. About 35 MW Power interruption occurred under Jamalpur S/S area from 22:30:23:10.				21:55 respectively.			trom 20:58 to	21:55.			
n) Barishal-Madaripur 132 kV Ckt-1 was shut down at 07:16(10/06/2015) due to project work. from 22:30:23:10.											
						23:10.			urred under Jamalpur	S/S area	
) Mogbazar-Rampura 132 kV Ckt-1 was shut down at 06:48(10/06/2015) due to removing bird nest and switched on at 07:00.							from 22:30:2	3:10.			
	i) Mogbazar-Rar	npura 132 kV Ckt-1 wa	as shut down a	at 06:48(10/06/2015) due	to removing bird nest and switched on	at 07:00.	1				

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle