POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER 0F-LDC-08											
				DAILY REPORT				R	eporting Date :	7-Jun-15	Page -1
Till now the maximum generation is : -		7817 MW			21:00	Hrs on	31-	May-15			
The Summary of Yesterday's (6-Jun-15			Generation & Dema				Today's Actual Mi	in Gen. &			
Day Peak Generat		6613.0	MW	Hour :		12:00	Min. Gen. at		7:00	6092	MW
Evening Peak Ger		7372.0	MW	Hour :		21:00	Max Generation	:		7835	MW
E.P. Demand (at g		7372.0	MW	Hour :		21:00	Max Demand	:		7800	MW
Maximum Gener		7435.0	MW	Hour :		24:00	Shortage	:		-35	MW
Total Gen. (MKW	(H) :	161.2	System L/ Factor	: I THROUGH EAST-WEST IN	TERCONNECTOR	90.36%	Load Shed	:		0	MW
Export from East grid to West grid :- Maximum			EAFORI / INFOR	-40	TERCONNECTOR	MW at	19:00		Energy	7.867	MKWHR.
	grid to East grid :- Ma			10		MW at	-		Energy	-	MKWHR.
Water Level of Kaptai			Lake at 6:00 A M on			7-Jun-15					
Actual		(MSL),			Rule curve		Ft.(MSL)				
Gas Consumed :	T-4-1	1043.45	MMCFD.			Oil Consumed (
Gas Consumed :	Totai	1045.45	MMCFD.			On Consumed (PDB):	ц	D:		Liter
								FO			Liter
								10			Liter
Cost of the Consu	med Fuel (PDB+Pvt) :	Gas :		Tk77,350,697							
Coal :				Tk16,562,083		Oil	: Tk571,284,942		Total :	Tk665,197,722	
	Load	1 Shedding & Other	r Information								
Area	Yesterday						Today				
Aica	resteruay			Estimated Demand (S/S end)			Estimated Shedding	(S/S end)		Rates of Shed	ding
	MW			MW			Estimated Shedding	MV		(On Estimated	
Dhaka	-	0:00		2859					-	-	Domand)
Chittagong Area	-	0:00		735					-	-	
Khulna Area	-	0:00		819					-	-	
Rajshahi Area	-	0:00		766					-	-	
Comilla Area	-	0:00		593					-	-	
Mymensingh Area	a -	0:00		452					-	-	
Sylhet Area	-	0:00		336					-	-	
Barisal Area	-	0:00		158					-	-	
Rangpur Area	-	0:00		437					-	-	
	-			7155							
Total	0			/155				0			
	Information of the	Generating machine	es under shut down.								
Planned Shut- Down 1) Meghanaghat GT-2 (24/05/2015)						Forced Shut- Dov	vn Unit-6 (18/07/2010)	0)	Faraburasi OT	0.0.0T/04/5/45	\
2) Meghanaghat GT-1 (29/05/2015)							Unit-1(28/04/2015)		Fenchuganj GT: Haripur-412 MW)
2) mognanagnat 01 1 (20/00/2010)							0 MW (04/11/2014)		Sikalbaha GT (0		
							Unit-4 (05/01/2015)	,	Sindibiliti OT (0	0.00/2015)	
						5) Haripur GT1,3(
							CCPP-ST:(21/04/201	5)			
						7) Fenchuganj CCPP-2:ST(08/4/15)					
						8) Bheramara GT:Unit-3(10/04/2015)					
	Additional Information	n of Machines, lines	, Interruption / Forced I	oad shed etc.							
and the set of the set						•					
						Forced load shad	ed / Interrupted Areas				
a) Madaripur 132/33 kV T3 transformer was shut down from 09:53 to 11:34 due to civil work.											
b) After maintenance Ashuganj # 4 was synchronized at 11:33.											
	c) Bogra-Palashbari 132 kV Ckt-1& 2 was shut down from 10:01 to 16:28 due to disconnecting conductor replacement										
at tower # 311. d) Sitelaktha 122 kV hus 1 was shut dawa from 12:24 to 12:54 due to spacking from P, phase hus CT was found											
d) Sitalakkha 132 kV bus-1 was shut down from 12:34 to 13:54 due to sparking from R-phase bus CT was found. e) Raozan #1 ,Sikalbaha GT & Tongi GT were shut down at 20:42,20:16 & 21:11 respectively due to gas pressure low.											
6) Na02all # 1,3	Sinaisana Gi a Tongi	GT Were shut ut	win at 20.42,20.10 &	21.11 respectively due to gas pr	COSULE IOW.						
Sub Divisional Engineer Executive Engineer						•			Superin	tendent Er	ngineer
	eration Division		Network Opera	0					-	Dispatch (0
						1			Loau	Disparent	
1						1					