			POWER GRID C	COMPANY OF BANGLADESI	H LTD. TER						OF-LDC-08
			1	AL LOAD DESPATCH CEN DAILY REPORT					Reporting Date :	2-Jun-15	Page -1
Till now the maximum generation is : -			7817 MW			21:00	Hrs	on	31-May-15		
The Summary o		1-Jun-15 6338.0	Generation & Demai MW	nd Hour :		12:00	Today's Actu Min. Gen. at		en. & Probable G 7:00	en. & Demand 5729	MW
Day Peak Generat Evening Peak Gen		7782.0	MW	Hour :		20:00	Max Generati		:	5729 7789	MW
E.P. Demand (at g		7782.0	MW	Hour :		20:00	Max Demand		:	7750	MW
Maximum Genera		7782.0	MW	Hour :		20:00	Shortage			-39	MW
Total Gen. (MKW	/H) :	157.7	System L/ Factor	:		84.41%	Load Shed		:	0	MW
Export from East	grid to West grid :- Max	imum	EXPORT / IMPOR	T THROUGH EAST-WEST INTE 40	RCONNECTOR	R MW at	15:00		Enorgy	7.867	MKWHR.
	grid to East grid :- Max		-	40		MW at	-		Energy Energy	-	MKWHR.
· ·			Lake at 6:00 A M on			2-Jun-15					
Actual :	: 87.64 Ft.(N	MSL),			Rule curve	: 73.26	Ft.(MSL)				
Gas Consumed :	Total	1003.48	MMCFD.			Oil Consumed (
Gas Consumed .	Total	1005.48	MINICI D.			On Consumed (I DD) .		HSD :		Liter
									FO :		Liter
Cost of the Consu	med Fuel (PDB+Pvt) :	Gas :		Tk68,876,517		01	. 71-405 807 40	22	T-4-1	TI-590 711 024	
		Coal :		Tk15,937,106		Oil	: Tk495,897,40)2	Total :	Tk580,711,024	•
	Load	Shedding & Othe	r Information								
Area Yesterday							Today				
riica	restricity			Estimated Demand (S/S end)			Estimated She	edding (S/	'S end)	Rates of Shed	ding
	MW			MW						(On Estimated	
Dhaka	-	0:00		2881					-	-	
Chittagong Area	-	0:00		741					-	-	
Khulna Area Rajshahi Area	-	0:00 0:00		826 773					-		
Comilla Area		0:00		598					-	-	
Mymensingh Area	1 -	0:00		455					-	-	
Sylhet Area	-	0:00		339					-	-	
Barisal Area	-	0:00		159					-	-	
Rangpur Area	-	0:00		441					-	-	
Total	0			7213					0		
	Information of the O	jenerating machine	es under shut down.								
	Planned Shut- Down					Forced Shut- Dov	vn				
	1) Meghanaghat GT-2 (1) Ghorasal ST: Unit-6 (18/07/2010) 09) Bheranmara GT:Unit-3(10/04/2015)					
2) Meghanaghat GT-1 (29/05/2		29/05/2015)				2) Ashuganj ST: Unit-1(28/04/2015) 10) Fenchuganj GT3 & ST(31/5/15) 3) Khulna ST 110 MW (04/11/2014) 11) Haripur-412 MW (25/5/15)					
						4) Ghorasal ST:			11)11a1pa1-412 101	(23/3/13)	
						5) Haripur GT1,3(
						6) Meghnaghat					
							7) Fenchuganj CCPP-2:ST(08/4/15) 8) Chittagong ST: Unit-2 (14/05/2015)				
						of officiagoing of		2010/			
	Additional Information	of Machines, line	s, Interruption / Forced L	oad shed etc.							
Description						Forced load shad	ed / Interrupted	Areas			
a) Rampura 132 kV bus-1 was under shut down from 08:35 to 15:22 due to Madertech project.											
b) Bheramara HVDC 230 kV filter was under shut down from 10:43 to 17:43 due to civil work.											
c) Netrokona 132/33 kV T2 transformer was under shut down from 10:50 to 11:40 due to red hot at T-clamp of 132 kV											
B-phase loop. d) Bottail-Bheramara 132 kV Ckt-2 was under shut down from 13:16 to 14:32 due to PT B-phase failure at Bheramara end.											
e) Goalpara-Bagherhat 132 kV Ckt tripped at 15:32 showing O/C relay and was switched on at 15:37 and again tripped at											
00:25 showing same relay and was switched on at 00:29 (02/06/2015).											
f) Meghnaghat(Summit) CCPP tripped at 05:33 (02/06/2015) due to fuel forwarding pump problem.											
g) After maintenance Raozan # 2 was synchronized at 06:54(02/06/2015). h) Tongi GT 80 MW was shut down at 22:59 due to new GBC Testing.											
i) Fenchuganj GT-2 was shut down at 02:54 (02/06/2015) due to combined mode operation.											
						About 06 MW Power interruption occurred under Kullaura S/S area					
were switched on at 09:24 & 08:49 (02/06/2015) respectively . k) Ashuganj-Ghorasal 230 kV Ckt-1 was shut down at 07:03 (02/06/2015) due to project work.						from 07:20 to 08:49 (02/06/2015).					
k) Ashuganj-Gho	orasal 230 kV Ckt-1 wa	as shut down at	07:03 (02/06/2015) du	e to project work.							
Sub Division	al Engineer		Evocutivo E-	nginger		1			Sumaria	tendent Eı	ngineer
Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division								-	Dispatch (0	
									Luau	Dispatell	