			NATION	OMPANY OF BANGLADESH AL LOAD DESPATCH CENTE DAILY REPORT	LTD. ER				Reporting Date	e: 23-May-15	OF-LDC-08 Page -1	
Till now the maximum generation is : - 774			7747 MW			21:00	Hrs	on	20-May-15	25-Way-15		
The Summary of		22-May-15	Generation & Demai	nd			Today's Actua	al Min Ge	n. & Probable Ge	n. & Demand		
Day Peak Generati	ion :	5841.0	MW	Hour :		12:00	Min. Gen. at		8:00	5602	MW	
Evening Peak Gene		7508.0	MW	Hour :		21:00	Max Generatio	n :		8050	MW	
E.P. Demand (at ge		7508.0	MW	Hour :		21:00	Max Demand	:		7800	MW	
Maximum Genera		7508.0	MW	Hour :		21:00	Shortage	:		-250	MW	
Total Gen. (MKWI	H) :	149.5	System L/ Factor	: RT THROUGH EAST-WEST INTE	CONNECTOR	82.97%	Load Shed	:		0	MW	
Export from East a	grid to West grid :- Max		EAPOR1 / IMPO	-130	RCONNECTOR	MW at	14:00		Energ	y 7.867	MKWHR.	
	grid to East grid :- Maxi			-150		MW at	14.00		Energ		MKWHR.	
			Lake at 6:00 A M on			23-May-15				v		
Actual	: 87.64 Ft.(	MSL),			Rule curve	: 77.80	Ft.( MSL )					
Gas Consumed :	Total	1018.40	MMCFD.			Oil Consumed (I	PDB):					
									HSD :		Liter	
									FO :		Liter	
Cost of the Consur	med Fuel (PDB+Pvt) :	Gas :		Tk70,498,654								
cost of the consul	incu i uci (i DD i i vi).	Coal :		Tk8,124,795		Oil	: Tk379,939,935		Total	: Tk458,563,384		
				,								
	Load	l Shedding & Othe	r Information									
Area Yesterday						Today						
				Estimated Demand (S/S end)			Estimated Shee	lding (S/S		Rates of Shed		
<b>DI</b> 1	MW	0.00		MW					MW	(On Estimated	Demand)	
Dhaka Chitta anna Anna	-	0:00 0:00		2995 773					-	-		
Chittagong Area Khulna Area	-	0:00		862					-	-		
Rajshahi Area		0:00		786								
Comilla Area	-	0:00		620					-	-		
Mymensingh Area	-	0:00		471					-	-		
Sylhet Area	-	0:00		352					-	-		
Barisal Area	-	0:00		165					-	-		
Rangpur Area	-	0:00		467					-	-		
	-											
Total	0			7491					0			
	Information of the	Generating machine	es under shut down.									
	Planned Shut- Down					Forced Shut- Dov	/n					
						1) Ghorasal ST:	Jnit-6 (18/07/201	0)	09) Ashuganj #5	(18/05/2015)		
						2) Ashuganj ST: Unit-1(28/04/2015)         10) Bheranmara GT:Unit-3(10/04/2015)           3) Khulna ST 110 MW (04/11/2014)         11) Barapukuria Unit-2 (22/05/2015)           4) Observe JT: Unit-1(05/02/10045)         11) Barapukuria Unit-2 (22/05/2015)						
						4) Ghorasal ST: Unit-4 (05/01/2015) 5) Sikalbaha ST (27/04/2015)						
						6) Meghnaghat CCPP-ST:(21/04/2015)						
						7) Fenchuganj CCPP-2:ST(8/4/15)						
						8) Sikalbaha Peaking GT(12/05/2015)						
	Additional Information	of Machines lines	, Interruption / Forced L	and shad atc								
		or muchanes, mes	, interruption / Foreeu L	ond bired etci								
Description						Forced load shaded / Interrupted Areas						
a) Aminbazar 230/132 kV T2 transformer was under shut down from 08:40 to 18:11 due to painting works.												
b) Maniknagar-Narinda 132 kV line-2 was shut down at 09:44 due to 132/33 kV T-2 Transformer maintenancce work.												
c) Ashuganj Modular 195 MW was shut down at 08:10 due to OPGW connection.												
d) Ashuganj United 53 MW was shut down at 09:15 due to OPGW connection.												
e) Madunaghat-Khulshi Ckt-1 tripped at 19:45 from both end showing Dist, B phase, E/F at Madunaghat end and dist CAT, CD at khulshi end.and was switched on at 19:57.												
f) Bottail 132/33 kV T1 Transformer tripped at 14:50 showing O/C relay and was switched on at 15:20.						About 50 MW r	ower interruptio	on occurr	red under Bottail	S/S areas from		
g) Bottail 132/33 kV T2 Transformer tripped at 14:50 showing O/C, E/F due to 33/11 kV Transformer control and relay panel						14:50 to 15:20.						
firing and was switched on at 15:21.												
						About 32 MW p 19:05 to 19:16.	ower interruption	on occurr	red under Chuada	anga S/S areas	from	
<ul> <li>j) After maintenance Ullon-Siddirganj 132 kV Line-1&amp; Line-2 were switched on at 05:59(23/05/2015).</li> <li>After maintenance Observati Activersi 200 kV Line were switched on at 05:59(23/05/2015).</li> </ul>												
<ul> <li>k) After maintenance Ghorasal -Ashuganj 230 kV line was switched on at 06:42.(23/05/2015).</li> <li>l) Haripur EGCB 412 MW &amp; Baghabari 100 MW GT tripped at 07:32(23/05/2015).</li> </ul>							About 512 MW Generation loss occurred.					
							About 512 MW Generation loss occurred.					
						i						
						1						
Sub Division	l Enginee"		Exacutive F-	ginoor		i			6	ntendent En	ainoor	
Sub Divisional Engineer         Executive Engineer           Network Operation Division         Network Operation Division										d Dispatch C		
						i			1.04	a Dispatch C		