				COMPANY OF BANGLA NAL LOAD DESPATCH DAILY REPORT						OF-LDC-08 Page -1	
T11 4			7712 MW			20.00	T	Reporting Date :	19-May-15		
The Summary of	ximum generation is :	- 18-May-15	7712 MW Generation & Dem	and		20:00	Hrs on	6-May-15 Min Gen. & Probat	le Con & De	mond	
Day Peak Generati		6287.0	MW	Hour :		12:00	Min. Gen. at	7:00	5304	MW	
Evening Peak Gene		7686.0	MW	Hour :		21:00	Max Generation	:	7875	MW	
E.P. Demand (at ge		7686.0	MW	Hour :		21:00	Max Demand	:	7800	MW	
Maximum Genera	tion :	7686.0	MW	Hour :		21:00	Shortage	:	-75	MW	
Total Gen. (MKWI	H) :	149.0	System L/ Factor	:		80.79%	Load Shed	:	0	MW	
			EXPORT / IMPOR	T THROUGH EAST-WEST	INTERCONNECTO		0.00		2 0 / 2		
	rid to West grid :- Max grid to East grid :- Max			-100		MW at MW at	9:00	Energy Energy	7.867	MKWHR. MKWHR.	
import nom west;			Lake at 6:00 A M on			19-May-15	-	Energy	-	MKWHK.	
Actual :		MSL),			Rule curve		Ft.(MSL)				
Gas Consumed : Total 1023.16 MMCFD. Oil Consumed (PDB) :											
								HSD :		Liter	
								FO :		Liter	
Cost of the Consun	ned Fuel (PDB+Pvt) :	Gas :		Tk69,879,310							
cost of the consul		Coal :		Tk14,257,455		Oil	: Tk426,424,218	Total : 7	Fk510,560,982	2	
	Load	Shedding & Other	Information								
Area Yesterday							Today				
Alca			Estimated Demand (S/S end)				Estimated Shedd	ing (S/S end)	Rates of Shee	lding	
	MW			MW	-)		Lotinated Shedd		On Estimated		
Dhaka	-	0:00		2904				-	-	,	
Chittagong Area	-	0:00		757				-	-		
Khulna Area	-	0:00		833				-	-		
Rajshahi Area	-	0:00		799				-	-		
Comilla Area	-	0:00		547				-	-		
Mymensingh Area	-	0:00		443				-	-		
Sylhet Area Barisal Area	-	0:00 0:00		361 160				-	-		
Rangpur Area	-	0:00		454				-	-		
Rangput / tieu	-	0.00		-0-							
Total	0			7258				0			
	Information of the	Generating machine	s under shut down.								
	Planned Shut- Down					Forced Shut- Dov	vn				
						1) Ghorasal ST: Unit-6 (18/07/2010) 09) Ashuganj #5(18/05/2015)					
						2) Ashuganj ST:	2) Ashuganj ST: Unit-1(28/04/2015) 10) Bheranmara GT:Unit-3(10/04/2015)			/2015)	
						3) Khulna ST 110 MW (04/11/2014) 11) Sikalbaha ST (27/04/2015)					
							Unit-4 (05/01/2015				
						5) Baghabari GT 100 MW (01/12/2014) 6) Meghnaghat CCPP-ST:(21/04/2015)					
							CPP-2:ST(8/4/15)	010)			
						8) Sikalbaha Peaking GT(12/05/2015)					
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	Additional Information	of Machines, filles	, interruption / Forceu	Loau sneu etc.							
	Description					Forced load shad	led / Interrupted Ar	eas			
a) After maintenance Ghorasal ST unit-2 was synchronized at 11:12.											
	-			vn at 21:17 due to problem at DC							
		Ckt-2 was under s	shut down from 11:36	to 15:23 due to red spot mainten	ance at						
Berhampore end. d) Sylhet 132/33 kV T1 & T2 Transformers and associated 33 kV bus section was under shut down from 16:20 to 17:56						About 45 MW P	ower interruption or	curred under Sylhet	S/S area		
due to problem at 33 kV Chatak feeder CB.						from 16:20 to 17		searce ander byiner	o/o area		
e) Bagherhat 132/33 kV T1 & T2 Transformers tripped at 17:08 due to fault at 33 kV Rampal feeder and were switched on at											
17:20 & 17:15 respectively.											
f)Gallamari 132/33 kV T1 & T2 Transformer tripped at 04:52 (19/05/2015) showing differential relay and were switched on at 05:07.							About 34 MW Power interruption occurred under Gallamari S/S area				
57						from 04:52 to 05	:07(19/05/2015).				
 h) Joydebpur-Kabirpur 132 kV Ckt-2 was shut down at 06:42 (19/05/2015) due to project work. i) Madaripur 132/33 kV T3 Transformer tripped at 06:35 (19/05/2015) showing O/C relay due to feeder fault and was switched 											
on at 06:55 (19/05/2015).											
j) Dohazari 33 kV bus was shut down at 06:04 (19/05/2015) due to red hot maintenance and was switched on at 07:45.						About 40 MW Power interruption occurred under Dohazari S/S area					
						from 06:42 to 07:45(19/05/2015).					
						1					
Sub Divisiona	l Engineer		Executive B	Ingineer		1		Superin	tendent E	ngineer	
Network Operation Division Network Operation Division								-	Dispatch (-	
in our opt	- anon Division		recubin oper	whom pression				Loau	- ispatch v		