				ID COMPANY OF F IONAL LOAD DES DAILY REPOR	PATCH CENT						OF-LDC- Page	
T31 4b	ximum generation is	_	7712 MW			20:00	Hrs on		orting Date :	18-May-15		
The Summary of		17-May-15	Generation & De	emand		20:00	Today's Actual Mi			& Demand		
Day Peak Generati		6212.0	MW	Hour :		12:00	Min. Gen. at	ii Gen. ee	6:00	5182	MW	
Evening Peak Gen		7338.0	MW	Hour :		20:00	Max Generation	:	0.00	7850	MW	
E.P. Demand (at go		7338.0	MW	Hour :		20:00	Max Demand			7700	MW	
Maximum Genera		7338.0	MW	Hour :		20:00	Shortage			-150	MW	
Total Gen. (MKW)		150.3	System L/ Factor			85.33%	Load Shed			0	MW	
rotai Geni (initeni				HROUGH EAST-WES	T INTERCONN		Loud Direct					
Export from East 9	grid to West grid :- Ma			-120		MW at	15:00		Energy	7.867	MKWHR.	
	grid to East grid :- Ma		_			MW at	-		Energy	_	MKWHR	
			i Lake at 6:00 A M o	n		18-May-15						
Actual :	87.64 Ft.	(MSL),			Rule curve :	78.77	Ft.(MSL)					
C C	T-4-1	1009.18	MMCFD.			Oil Consumed (DDD).					
Gas Consumed:	Total	1009.18	MMCFD.			On Consumed (PDB):	HSD			Liter	
								FO	:		Liter	
								го			Liter	
Cost of the Co	ned Fuel (PDB+Pvt) :	Gas :		Tk72,160,272								
Jost of the Consur	neu ruci (rDB+PVI) :	Gas : Coal :		Tk13,710,597		Oil	: Tk408,386,696		Total : T	Tk494,257,566		
		Coai .		1815,710,597		Oil	. 18400,300,090		Total . I	1 K494,237,300		
	Load	d Shedding & Oth	er Information									
Area	Yesterday						Today					
			Estimated Demand (S/S end)				Estimated Shedding	(S/S end)		Rates of Shedo	ling	
	MW			MW	/			MW		On Estimated I		
Dhaka	-	0:00		2921					-	-		
Chittagong Area	_	0:00		762					_	_		
Khulna Area	_	0:00		838								
Rajshahi Area	-	0:00		804					-	-		
Comilla Area	-	0:00		550					-	-		
	-								-	-		
Mymensingh Area	-	0:00		446					-	-		
Sylhet Area	-	0:00		363					-	-		
Barisal Area	-	0:00		161					-	-		
Rangpur Area	-	0:00		456					-	-		
Fotal	- 0		+	7301				0				
i otai	U			/301				<u> </u>				
	Information of the	Generating machin	nes under shut down.									
	Planned Shut- Down					Forced Shut- Dow	vn					
						1) Ghorasal ST:	Unit-6 (18/07/2010)	09) /	shuganj #3(12	2/05/2015)		
							2) Ashuganj ST: Unit-1(28/04/2015)			10) Bheranmara GT:Unit-1,3(10/04/2015)		
						3) Khulna ST 110 MW (04/11/2014)			11) Sikalbaha ST (27/04/2015)			
							4) Ghorasal ST: Unit-4 (05/01/2015)			12) Ghorasal-2(15/5/15)		
						5) Baghabari GT 100 MW (01/12/2014) 13) Sikalbaha Peaking GT(12/05/2015)					2015)	
						6) Meghnaghat CCPP-ST:(21/04/2015)						
							CPP-2:ST(8/4/15)					
						8) Chittagong ST	: Unit-2 (15/5/2015)					
	Additional Information	n of Machines, lin	es, Interruption / Fore	ced Load shed etc.								
Description						Forced load shad	ed / Interrupted Areas					
a) Barapukuria 230/132 kV T01 transformer was shut down from 09:28 to 12:47 due to painting partition wall.							part in the					
b) Tongi 132/33 kV T1 Transformer was shut down from 10:05 to 11:26 due to red hot maintenance at 33 kV side.												
	-1 tripped at 12:55 due											
	ce Joydabpur-Kabirpu											
	ce Ashugani 56 MW G											
f) After maintenance Ashuganj Unit-3 was synchronized at 00:27(18/05/2015). g) Saidpur 33 kV bus was shut down from 07:15 to 08:50 (18/05/2015) to attend red hot of Bholahat feeder isolator.						About 25 MW Power interruption occurred under Saidpur S/S area						
, Jaiapai 00 KV D	Shat down from	(2 o.		from 07:15 to 08		ou andel				
						1 07.10 10 00	.50.					
Sub Divisional Engineer			Executive Engineer			I		S	sperintendent Engine	eer		
Network Operation Division Network Operation Division									Load Dispatch Circl			
						!						