			POWER GRID NATIO	COMPANY OF BANGLADESH LTD. NAL LOAD DESPATCH CENTER DAILY REPORT							QF-LI Pr	DC-08 Page -1
THE ALL MADE			7712 3458	DAILT KEFORT		20.00			ng Date :	10-May-15		
The Summary of	imum generation is : - Vesterday's (- 9-May-15	7712 MW Generation & Den	aand		20:00	Hrs on Today's Actual Min	6-May-1		& Demand		
Day Peak Generatio		5910.0	MW	Hour :		12:00	Min. Gen. at	6:		4808	MW	
Evening Peak Gener		7543.0	MW	Hour :		20:00	Max Generation	:		7920	MW	
E.P. Demand (at ger		7543.0	MW	Hour :		20:00	Max Demand	1		7750	MW	
Maximum Generati		7543.0	MW	Hour :		20:00	Shortage	4		-170	MW	
Total Gen. (MKWH	l) :	143.1	System L/ Factor	/IMPORT THROUGH EAST-WEST INTERC	ONNECTOR	79.02%	Load Shed	:		0	MW	
Export from East gr	id to West grid :- Maxir	mum	EAFORI	-310	UNRECIOR	MW at	9:00		Energy	7.867	MKWHR.	
	rid to East grid :- Maxin		-			MW at	-		Energy	-	MKWHR.	
		r Level of Kaptai L	ake at 6:00 A M on			10-May-15						
Actual :	87.64 Ft.(!	MSL),			Rule curve	: 80.29	Ft.(MSL)					
Gas Consumed :	Total	1039.66	MMCFD.			Oil Consumed (F	PDB) ·					
								HSD :			Liter	
								FO :			Liter	
		_										
Cost of the Consum	ned Fuel (PDB+Pvt) :	Gas : Coal :		Tk70,433,331 Tk14,882,440		Oil	: Tk233,408,015		Total . TI	318,723,786		
		Coal .		1k14,002,440		01	. 1K235,408,015		Iotai . In	\$316,725,760		
Load Shedding & Other Information												
Area	Yesterday			Estantial Dense 1 (0/0 1)			Today	(0.0				
	MW			Estimated Demand (S/S end) MW			Estimated Shedding	(S/S end) MW		Rates of Sheddi On Estimated D		
Dhaka	-	0:00		2973					(0	-	cilland)	
Chittagong Area	-	0:00		776						-		
Khulna Area	-	0:00		855						-		
Rajshahi Area	-	0:00		819						-		
Comilla Area Mymensingh Area	-	0:00 0:00		560 453						-		
Sylhet Area	-	0:00		433								
Barisal Area	-	0:00		163								
Rangpur Area	-	0:00		464								
	-											
Total	0			7432				0				
Information of the Generating machines under shut down.												
		-				1						
	Planned Shut- Down					Forced Shut- Dow		00) Achur	opi GT-(20/	4/2015)		
					1) Ghorasal ST: Unit-6 (18/07/2010) 09) Ashugonj GT-(20/4/2015) 2) Ashuganj ST: Unit-1(23/08/2014) 10) Bheranmara GT:Unit-3(10/04/2015)							
					3) Khulna ST 110 MW (04/11/2014) 11) Sikalbaha ST (27/04/2015)							
						4) Ghorasal ST: Unit-4 (05/01/2015)						
						5) Baghabari GT 100 MW (01/12/2014) 6) Meghnaghat CCPP-ST:(21/04/2015)						
						 Fenchuganj CCI 						
						8)Chittagong ST: U	Init-1 (30/04/2015)					
Additional Information of Machines, lines, Interruption / Forced Load shed etc.												
	Description	in the evolution for	luro			Forced load shad	ed / Interrupted Areas					
 a) Fenchuganj ST-2 tripped at 08:26 due to excitation failure. b) Agargaon-Satmashijid 132 kV Ckt-1 was shut down from 09:43 to 18:44 due to repairing of underground cable. 												
c) Comilla(N) 132/33 kV T04 transformer was shut down from 12:05 to 16:42 due to repairing of underground cable.												
				3:39 due to PT maintenance at 33 kV side.	About 45 MW Power interruption occured Rajshahi S/S areas							
			from 10:54 to 12:32 due to bus coupler tripping test.			from 08:32 to 13	from 08:32 to 13:39.					
f) Agargaon -Aminbazar 230 kV Ckt-2 was shut down from 12:48 to 15:53 due to bus coupler tripping test.												
g) Summit Bibiyana CCPP tripped at 12:22 due to gas reduction hazard and was synchronized at 13:39. h) Ishurdi-Bheramara 132 kV Ckt-1 tripped at 20:38 from Ishurdi end showing dist Z2,Z3 and was switched on at 20:47.												
 ii) Faridpur132/33 kV T1 & T2 transformer tripped at 20:38 from 33 kV side due to 33 kV feeder fault showing over current relay and were 							Power interruption of	occured und	ier Faridou	r Madaripur B	ottail S/S areas	s
			Gopalganj PP ,Barisal GT also tripped .and were synchronized at 21:10,21:23			About 193 MW Power interruption occured under Faridpur, Madaripur, Bottail S/S areas from 20:38 to 20:46.						
& 21:31 respect	ively.											
 j) Faridpur-Bheramara 132 kV Ckt-2 is under shut down since 07:55 due to red hot maintenance and switched on at 09:15(10/05/2015). 												
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Sub Divisional I Network Operation			Executive Engi Network Operatio						oerintenden .oad Dispat			
			operado					1.	our propar	ca circie		