

**POWER GRID COMPANY OF BANGLADESH LTD.
NATIONAL LOAD DESPATCH CENTER
DAILY REPORT**

OF-LDC-08
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Till now the maximum generation is :-		7658 MW		21:00		Hrs on 4-May-15		Reporting Date : 5-May-15		Page-1			
The Summary of Yesterday's (4-May-15		Generation & Demand				Today's Actual Min Gen. & Probable Gen. & Demand					
Day Peak Generation :		6140.0		MW		Hour :		12:00		Min. Gen. at 7:00 5572 MW			
Evening Peak Generation :		7658.0		MW		Hour :		21:00		Max Generation : 7850 MW			
E.P. Demand (at gen end) :		7658.0		MW		Hour :		21:00		Max Demand : 7700 MW			
Maximum Generation :		7658.0		MW		Hour :		21:00		Shortage : -150 MW			
Total Gen. (MKWH) :		150.1		System L/ Factor :				81.67%		Load Shed : 0 MW			
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR													
Export from East grid to West grid :- Maximum				-150				MW at 12:00		Energy 7.867 MKWHR.			
Import from West grid to East grid :- Maximum				-				MW at -		Energy - MKWHR.			
Water Level of Kaptai Lake at 6:00 A M on 5-May-15													
Actual :		87.64		Ft.(MSL) ,		Rule curve :		81.24		Ft(MSL)			
Gas Consumed : Total		1069.29		MMCFD.		Oil Consumed (PDB) :							
								HSD :		Liter			
								FO :		Liter			
Cost of the Consumed Fuel (PDB+Pvt) :		Gas :		Tk74,410,139									
		Coal :		Tk14,335,583		Oil :		Tk343,631,136		Total : Tk432,376,857			
Load Shedding & Other Information													
Area		Yesterday				Today							
		MW				Estimated Demand (S/S end)				Estimated Shedding (S/S end)		Rates of Shedding (On Estimated Demand)	
						MW				MW			
Dhaka		-		0:00		2909				-		-	
Chittagong Area		-		0:00		758				-		-	
Khulna Area		-		0:00		834				-		-	
Rajshahi Area		-		0:00		801				-		-	
Comilla Area		-		0:00		548				-		-	
Mymensingh Area		-		0:00		444				-		-	
Sylhet Area		-		0:00		362				-		-	
Barisal Area		-		0:00		160				-		-	
Rangpur Area		-		0:00		455				-		-	
Total		0				7271				0			
Information of the Generating machines under shut down.													
		Planned Shut- Down				Forced Shut- Down							
						1) Ghorasal ST: Unit-6 (18/07/2010) 09) Ashugonj GT-2 2) Ashuganj ST: Unit-1(23/08/2014) 10) Bheranmara GT:Unit-3 3) Khulna ST 110 MW (04/11/2014) 11) Sikalbaha ST (27/04/2015) 4) Ghorasal ST: Unit-4 (05/01/2015) 5) Baghabari GT 100 MW (01/12/2014) 6) Rangpur ST:(17/04/2015) 7) Meghnaghat CCPP-ST:(21/04/2015) 8) Fenchuganj CCPP-2-ST(8/4/15)							
Additional Information of Machines, lines, Interruption / Forced Load shed etc.													
		Description				Forced load shaded / Interrupted Areas							
		a) Ashuganj-B.Baria 132 kV Ckt-1 was under shut down from 09:40 to 11:42 due to distance relay repairing work. b) Netrokona 132/33 kV T1 Transformer was under shut down from 11:10 to 11:25 due to red hot maintenance at B-phase of 33 kV incomer loop. c) After maintenance Meghnaghat GT1 & GT2 were synchronized at 16:39 & 15:59 respectively. d) Bhulta 132/33 kV GT1 Transformer was under shut down from 21:50 to 22:56 due to red hot maintenance at B-phase isolator of 132 kV side loop. e) Baghabari 71 MW was shut down at 06:09 due to air filter replacement and synchronized at 08:52 (05/05/2015). f) Bangabhaban 132/11 kV T1 Transformer was shut down at 06:10 (05/05/2015) as smoke was coming out from tap changer.											
Sub Divisional Engineer Network Operation Division		Executive Engineer Network Operation Division				Superintendent Engineer Load Dispatch Circle							