## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT OF-LDC-08 Page -1 Reporting Date : 15-Apr-15 23-Apr-15 Till now the maximum generation is : 7571 MW 21:00 Hrs The Summary of Yesterday's ( 22-Apr-15 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Hour: 12:00 MW Day Peak Generation 5085.0 MW Min. Gen. at 6:00 3326 Evening Peak Generation 6811.0 MW Hour: 19:00 Max Generation 7280 MW E.P. Demand (at gen end): 6811.0 MWHour: 19:00 Max Demand 7100 MW Maximum Generation 6811.0 MW Hour: 19:00 Shortage -180 MW Total Gen. (MKWH) 116.3 System L/ Factor 71.17% Load Shed 0 MW EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW 1:00 Energy 7.867 MKWHR Import from West grid to East grid :- Maximum MW Energy MKWHR Water Level of Kaptai Lake at 6:00 A M on 23-Apr-15 Actual Ft.(MSL) Rule curve 83.60 Ft.( MSL ) Gas Consumed: Total 875.26 MMCFD. Oil Consumed (PDB): HSD Liter FO Liter Cost of the Consumed Fuel (PDB+Pvt): Gas Tk60,507,240 Coal Tk14,452,763 : Tk210,462,224 Total: Tk285,422,227 Area Today Yesterday Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW 2732 MW MW (On Estimated Demand) Dhaka 0:00 0:00 709 Chittagong Area Khulna Area 0:00 778 750 0:00 Raishahi Area 514 Comilla Area 0:00 Mymensingh Are 0:00 419 Sylhet Area 0:00 341 Barisal Area 0:00 151 Rangpur Area 0:00 429 Total 6823 Information of the Generating machines under shut down Planned Shut- Down Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/2010) 9) Ghorasal ST: Unit-3 (18/04/2015) 2) Ashuganj ST: Unit-1(23/08/2014) 10) Rongpur GT:(17/04/2015) 3) Khulna ST 110 MW (04/11/2014) 4) Fenchuganj CCPP-1 ST (07/11/2014) 5) Baghabari GT 100 MW (01/12/2014) 6) Ghorasal ST:Unit-4 (05/01/2015) 7) Meghnaghat CCPP-ST:(21/04/2015) 8) Fenchugani ST(8/4/15) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Forced load shaded / Interrupted Areas a) Heavy rain and thunder storm has been prevailing across the country since evening resulting low system demand. b) Haripur-Meghnaghat 230 kV Ckt-1 tripped at 17:54 from both end due to LA brust at Meghnaghat end showing B-phase E/F,Z1 and O/C relay at Meghnaghat end and was switched on at 20:28. c) Aminbazar-Mirpur 132 kV Ckt-2 was under shut down from 10:20 to 13:58 due to red hot maintenance at Mirpur end. d) B.Baria-B.Baria P/S 132 kV Ckt was under shut down from 13:54 to 17:42 due to CBs maintenance work. e) Haripur-Hasnabad 230 kV Ckt-1 was switched on at 17:31. f) Rajshahi-Chapainawabganj 132 kV Ckt-1 & 2 both tripped at 21:14 showing E/F relay and Ckt-1 was switched on g) Natore-Bogra 132 kv Ckt-1 & 2 both tripped at 22:40 showing dist CD,CAR,CE and were switched on at 00:35(23/04/2015). n) Shahjibazar-B.Baria 132 kV Ckt-2 tripped at 23:12 from both end showing C,Z1,CS at B.Baria end and was switched on at 00:30(23/04/2015). Tongi-Kabirpur 132 kV Ckt-1 & 2 tripped at 00:00(23/04/2015) from Tongi end showing dist B (Ckt-1), dist C(Ckt-2) and were switched on at 00:25 & 00:20(24/04/2015) respectively. ) Comilla(N)-Meghnaghat 230 kV Ckt-1 tripped at 00:48 from both end showing dist C-phase, Z1 and was switched on at 02:07 (23/04/2015). t) Haripur-Meghnaghat 230 kV Ckt-1 is shut down at 07:11 due to replace LA at Meghnaghat end.

Superintendent Engineer

Load Dispatch Circle

Sub Divisional Engineer

Network Operation Division

**Executive Engineer** 

Network Operation Division