

Till now the maximum generation is :-				7418 MW	21:00	Hrs on 18-Jul-14	Reporting Date : 7-Apr-15
The Summary of Yesterday's (6-Apr-15				Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation :	4729.0	MW	Hour :	12:00	Min. Gen. at 5:00	4308	MW
Evening Peak Generation :	6327.0	MW	Hour :	19:30	Max Generation :	6950	MW
E.P. Demand (at gen end) :	6327.0	MW	Hour :	19:30	Max Demand :	6850	MW
Maximum Generation :	6327.0	MW	Hour :	19:30	Shortage :	-100	MW
Total Gen. (MKWH) :	110.3	System L/ Factor :		72.65%	Load Shed :	0	MW
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR							
Export from East grid to West grid :- Maximum				10	MW at 4:00	Energy 7.867	MKWHR.
Import from West grid to East grid :- Maximum				-	MW at -	Energy -	MKWHR.
Water Level of Kaptai Lake at 6:00 A M on 7-Apr-15				Rule curve : 86.80 Ft.(MSL)			
Actual :	87.64	Ft.(MSL) ,					
Gas Consumed : Total	934.04	MMCFD.	Oil Consumed (PDB) :				
			HSD : Liter				
			FO : Liter				
Cost of the Consumed Fuel (PDB+Pvt) :	Gas :	Tk60,323,832					
	Coal :	Tk9,335,705		Oil :	Tk152,176,322	Total :	Tk221,835,860
Load Shedding & Other Information							
Area	Yesterday				Today		
	MW		Estimated Demand (S/S end) MW		Estimated Shedding (S/S end) MW		Rates of Shedding (On Estimated Demand)
Dhaka	-	0:00	2580		-		-
Chittagong Area	-	0:00	667		-		-
Khulna Area	-	0:00	731		-		-
Rajshahi Area	-	0:00	706		-		-
Comilla Area	-	0:00	485		-		-
Mymensingh Area	-	0:00	397		-		-
Sylhet Area	-	0:00	324		-		-
Barisal Area	-	0:00	144		-		-
Rangpur Area	-	0:00	407		-		-
Total	0		6441		0		
Information of the Generating machines under shut down.							
	Planned Shut- Down			Forced Shut- Down			
	1) Haripur GT: Unit-3 (18/06/2009)			1) Ghorasal ST: Unit-6 (18/07/2010) 09) B.Pukuria-2(7/4/15) 2) Ashuganj ST: Unit-1(23/08/2014) 3) Khulna ST 110 MW (04/11/2014) 4) Fenchuganj CCPP-1 ST (07/11/2014) 5) Baghabari GT 100 MW (01/12/2014) 6) Ghorasal ST:Unit-4 (05/01/2015) 7) Haripur 412 MW CCPP (16/03/2015) 8) Siddhirgonj ST (29/03/2015)			
Additional Information of Machines, lines, Interruption / Forced Load shed etc.							
Description				Forced load shaded / Interrupted Areas			
a) Ishurdi 230/132 kV T2 was shut down from 10:01 to 13:51 due to buchholtz relay oil leakage in main tank. b) Bheramara GK 132/33 kV T2 transformer was shut down from 11:11 to 09:35(7/4/15) due to 33 kV pole change. c) Bakulia-Sikalbaha 132 kV Ckt-1 tripped at 11:50 from both end showing O/C,Z1,Z2 at Sikalbaha end and dist Z1 at Bakulia end and was switched on at 12:40 again tripped at 15:50 from both end showing dist ABC,Z1 at Bakulia end and dist Z1 ,directional O/C at Sikalbaha end and was switched on at 16:25. d) Ghorasal-Ishurdi 230 kV Ckt-1 tripped at 12:25 from both end showing Z2,SRT at Ishurdi end and DT,AB-Q2, PTAU,PD-3,at Ghorasal end and was switched on at 01:17 e) AES Haripur 360 MW tripped at 12:16 due to transformer problem and was synchronized at 15:47. f) Raozan #1 tripped at 12:56 due to gas valve problem. g) Kaptai-Hathazari 132 kV Ckt-1,2 tripped at 12:55 from both end showing E/F at Hathazari end and dist Z2 at Kaptai end and were switched on at 13:20. h) Barisal-Madaripur 132 kV Ckt-1 tripped at 18:35 from Barisal end showing TROT23 relay at Barisal end at the same time Barisal T1 & T2 transformer tripped showing O/C relay both transformer and was switched on at 18:48,18:49,18:50 respectively. i) After maint Bogra-Naogaon 132 kV Ckt-1 switched on at 20:30. j) Ashuganj-Ghorasal 230 kV Ckt-1 was shut down from 06:30 to 09:21(7/4/15) due to red hot R phase CB joint at Ashuganj end k) Sikalbaha 60 MW force shut down at 22:35 due to vacume fall.				About 68 MW power interruption occurred under Barisal S/S areas from 18:35 to 18:50			
Sub Divisional Engineer Network Operation Division		Executive Engineer Network Operation Division		Superintendent Engineer Load Dispatch Circle			