

Till now the maximum generation is :-				7418 MW	21:00	Hrs on 18-Jul-14	Reporting Date : 30-Mar-15
The Summary of Yesterday's (29-Mar-15				Generation & Demand		Today's Actual Min Gen. & Probable Gen. & Demand	
Day Peak Generation :	6879.0	MW	Hour :	12:00	Min. Gen. at 7:00	5503	MW
Evening Peak Generation :	7383.0	MW	Hour :	21:00	Max Generation :	7591	MW
E.P. Demand (at gen end) :	7383.0	MW	Hour :	21:00	Max Demand :	7400	MW
Maximum Generation :	7383.0	MW	Hour :	21:00	Shortage :	-191	MW
Total Gen. (MKWH) :	152.7	System L/ Factor :		86.18%	Load Shed :	0	MW
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR							
Export from East grid to West grid :- Maximum			-130	MW at 12:00	Energy 7.867	MKWHR.	
Import from West grid to East grid :- Maximum			-	MW at -	Energy -	MKWHR.	
Water Level of Kaptai Lake at 6:00 A M on 30-Mar-15							
Actual :	87.64	Ft.(MSL) ,	Rule curve :		88.34	Ft.(MSL)	
Gas Consumed : Total 976.62 MMCFD.				Oil Consumed (PDB) :			
				HSD :		Liter	
				FO :		Liter	
Cost of the Consumed Fuel (PDB+Pvt) :				Gas :	Tk82,283,197		
				Coal :	Tk17,577,689	Oil :	Tk501,683,695 Total : Tk601,544,580
Load Shedding & Other Information							
Area	Yesterday				Today		
	MW		Estimated Demand (S/S end) MW		Estimated Shedding (S/S end) MW		Rates of Shedding (On Estimated Demand)
Dhaka	-	0:00	2613		-		-
Chittagong Area	-	0:00	676		-		-
Khulna Area	-	0:00	741		-		-
Rajshahi Area	-	0:00	715		-		-
Comilla Area	-	0:00	491		-		-
Mymensingh Area	-	0:00	402		-		-
Sylhet Area	-	0:00	328		-		-
Barisal Area	-	0:00	145		-		-
Rangpur Area	-	0:00	411		-		-
Total	0		6522		0		
Information of the Generating machines under shut down.							
	Planned Shut- Down				Forced Shut- Down		
	1) Haripur GT: Unit-3 (18/06/2009)				1) Ghorasal ST: Unit-6 (18/07/2010) 09) Sikalbaha 60 MW (18/03/2015) 2) Ashuganj ST: Unit-1(23/08/2014) 10) Siddhirgonj ST (29/03/2015) 3) Khulna ST 110 MW (04/11/2014) 11) Ghorasal ST: Unit-4 (05/01/2015) 4) Fenchuganj CAPP-1 ST (07/11/2014) 5) Baghabari GT 100 MW (01/12/2014) 6) Ghorasal ST:Unit-4 (05/01/2015) 7)Chittagong ST: Unit-1 (10/03/2015) 8) Haripur 412 MW CAPP (16/03/2015)		
Additional Information of Machines, lines, Interruption / Forced Load shed etc.							
Description					Forced load shaded / Interrupted Areas		
a) Khulna (C) 132/33 kV T1 transformer was shut down at 09:14 due to painting work. b) Siddhirganj 210 MW Tripped at 11:30 due to link pressure problem. c) Barisal-Bhandaria 132 kV Ckt tripped from Bhandaria end showing dist.relay and was switched on at 16:30.					About 15 MW power interruption occurred under Patuakhali S/S area from 13:38 to 16:30.		
d) After maintenance Barisal-Patuakhali 132 kV Ckt was switched on at 14:33 with the help of bus coupler of Barisal end. e) Chowmohoni 132/33 kV T2 transformer tripped at 18:38 from both end showing directional O/C relay and was switched on at 18:43. f) Jamalpur 132/33 kV T1& T2 transformers tripped at 18:40 from both end showing O/C relay and were switched on at 18:45 & 18:50 respectively. g) Siddhirganj GT-2 was shut down at 22:35 due to maintenance work. h) Hasnabad-Meghnaghat 230 kV Ckt-2 tripped at 06:15 (30/03/2015) showing dist.relay and was switched on at 08:13. i) Ullon 132/33 kV T3 transformer was under shut down from 06:56 to 08:40 (30/03/2015) due to red hot maintenance.					About 55 MW power interruption occurred under Chowmohoni S/S area from 18:38 to 18:43. About 65 MW power interruption occurred under Jamalpur S/S area from 18:40 to 18:45.		
Sub Divisional Engineer Network Operation Division		Executive Engineer Network Operation Division			Superintendent Engineer Load Dispatch Circle		