Import for West grids (F. Maximum         .         NW         at         .         Energy         MKC           West grids (F. Maximum         .         30-Mar-15         30-Mar-15         30-Mar-15         30-Mar-15         .         .         .         MKC         30-Mar-15         .	nary of Yesterday's         (29-Mar-15)           Jeneration         6879.0           ak Generation         7383.0           nd (at gen end)         7383.0           Generation         7383.0           (MKWH)         152.7           n East grid to West grid :- Maximum         EXP           n West grid to East grid :- Maximum         Water Level of Kapta           ctual:         87.64         Ft.(MSL),	7418 MW           Generation & Demand           MW         Hour :           MW         Hour :           MW         Hour :           MW         Hour :           System L/ Factor         :           ORT / IMPORT THROUGH EAST-WEST INTERCON -130	21:00 12:00 21:00 21:00 86.18% NNECTOR MW at MW at 30-Mar-15	Hs         on         18-Jul-14           Today's Actual Min Gen. & Pr           Min. Gen. at         7:00           Max Generation         :           Max Demand         :           Shortage         :           Load Shed         :           12:00         Enence           -         Enence	obable Gen. & Demand           5503         MW           7591         MW           7400         MW           -191         MW           0         MW           rgy         7.867         MKWI	
Des. Summary of Vesterday's (1)         20-March 15         Generation R Domand         Total Vesterday (1)         Number 1000000000000000000000000000000000000	nary of Yesterday's         (29-Mar-15)           Jeneration         6879.0           ak Generation         7383.0           nd (at gen end)         7383.0           Generation         7383.0           (MKWH)         152.7           n East grid to West grid :- Maximum         EXP           n West grid to East grid :- Maximum         Water Level of Kapta           ctual:         87.64         Ft.(MSL),	Generation & Demand           MW         Hour :           MW         Hour :           MW         Hour :           MW         Hour :           System L/ Factor         :           ORT / IMPORT THROUGH EAST-WEST INTERCON         -130	12:00 21:00 21:00 21:00 86.18% <b>NNECTOR</b> MW at MW at 30-Mar-15	Today's Actual Min Gen. & Pr       Min. Gen. at     7:00       Max Generation     :       Max Demand     :       Shortage     :       Load Shed     :       12:00     Eneneration       -     Eneneration	5503 MW 7591 MW 7400 MW -191 MW 0 MW	
Day Peak Generation         :         6879.0         MW         Hour:         1200         Min Conc. at         7.00         5503         MW           EP Demaid Carge ready         :         7.833.0         MW         Hour:         21.00         Mix Concretation:         :         7.900         MW           EP Demaid Carge ready         :         7.833.0         MW         Hour:         21.00         Mix Concretation:         :         7.400         MW           EP Demaid Carge ready         :         7.833.0         MW         Hour:         :         21.00         Mix Concretation:         :         7.400         MW           Export from East prid to West prid - Maximum         :         :         0         MW         it         :         0         MW           Gate Cansumed:         : <t:< td=""><td>Generation         6879.0           ak Generation         7383.0           ak (at gen end)         7383.0           d (at gen end)         7383.0           Generation         7383.0           (MKWH)         152.7           EXP         EXP           n East grid to West grid -&gt; Maximum           wast grid to East grid -&gt; Maximum           Water Level of Kapta           cetual :         87.64</td><td>MW Hour : MW Hour : MW Hour : MW Hour : System L/Factor : ORT / IMPORT THROUGH EAST-WEST INTERCON -130 -130 Rule curve</td><td>21:00 21:00 86.18% NNECTOR MW at MW at 30-Mar-15</td><td>Min. Gen. at 7:00 Max Generation : Max Demand : Shortage : Load Shed : 12:00 Enere - Ener</td><td>5503 MW 7591 MW 7400 MW -191 MW 0 MW</td></t:<>	Generation         6879.0           ak Generation         7383.0           ak (at gen end)         7383.0           d (at gen end)         7383.0           Generation         7383.0           (MKWH)         152.7           EXP         EXP           n East grid to West grid -> Maximum           wast grid to East grid -> Maximum           Water Level of Kapta           cetual :         87.64	MW Hour : MW Hour : MW Hour : MW Hour : System L/Factor : ORT / IMPORT THROUGH EAST-WEST INTERCON -130 -130 Rule curve	21:00 21:00 86.18% NNECTOR MW at MW at 30-Mar-15	Min. Gen. at 7:00 Max Generation : Max Demand : Shortage : Load Shed : 12:00 Enere - Ener	5503 MW 7591 MW 7400 MW -191 MW 0 MW	
E.P. Demand (ar gen end):       738.30       NW       Hoar:       21.00       Max Demand       :       7400       MW         Maximum Generation:       7.38.30       NW       Hoar:       21.00       Short age:       .       .00       MW         State (MKWH):       :       7.38.30       NW       Hoar:       . <td>nd (at gen end) : 7383.0 Generation : 7383.0 (MKWH) : 152.7 n East grid to West grid :- Maximum n West grid to East grid :- Maximum Water Level of Kapta ctual : 87.64 FL(MSL),</td> <td>MW Hour : MW Hour : System L/ Factor : ORT / IMPORT THROUGH EAST-WEST INTERCON -130 -130 -130 Rule curve</td> <td>21:00 21:00 86.18% NNECTOR MW at MW at 30-Mar-15</td> <td>Max Demand : Shortage : Load Shed : 12:00 Ener - Ener</td> <td>7400 MW -191 MW 0 MW</td>	nd (at gen end) : 7383.0 Generation : 7383.0 (MKWH) : 152.7 n East grid to West grid :- Maximum n West grid to East grid :- Maximum Water Level of Kapta ctual : 87.64 FL(MSL),	MW Hour : MW Hour : System L/ Factor : ORT / IMPORT THROUGH EAST-WEST INTERCON -130 -130 -130 Rule curve	21:00 21:00 86.18% NNECTOR MW at MW at 30-Mar-15	Max Demand : Shortage : Load Shed : 12:00 Ener - Ener	7400 MW -191 MW 0 MW	
Maximum Generation       1783.0       NW       Hora:       21:00       Biortage       :       -10       MW         Incline(MKVM)       :       :       :       .010       MW       at 22:00       Biortage       :       .010       MW         Export form East grid to West grid : Maximum       :       .00       MW       at 2:00       Energy       7.867       MKC         Gator Mest grid to West grid : Maximum       :       .00       MW       at 2:00       Energy       7.867       MKC         Gator Mest grid to West grid : Maximum       :       .00       .00Mar-15       Energy       .00K       MKC         Gator Consumed       :       ?       ?       .00K	Generation         :         7383.0           (MKWH)         :         152.7           m East grid to West grid :-         Maximum           n West grid to East grid :-         Maximum           Water Level of Kapta         Water Level of Kapta           actual :         87.64         FL(MSL) ,	MW Hour : System L/ Factor : ORT / IMPORT THROUGH EAST-WEST INTERCOM -130 ii Lake at 6:00 A M on Rule curve	21:00 86.18% NECTOR MW at MW at 30-Mar-15	Shortage : Load Shed : 12:00 Ener - Ener	-191 MW 0 MW rgy 7.867 MKWI	
Und Cen, (MKWH)         i:         152.7         System J Factor         86.18%         Cand Shed         :         0         MW           EXPORT FIRE/CNECTOR         Index Shed         :         0.0         MW         at         0.0         Energy         7.87         MKK           Inport from West grid to Est ghid J. Maximum         .         .00         MW         at         0.0         Energy         7.87         MKK           Inport from West grid to Est ghid J. Maximum         .         .00         MW         at         .         Energy         .0         MKK           State I Prof. State I State At 600 A M on         30 March I         .001 Consumed (PDB)         .         .         Litter FO         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .         .	(MKWH) : 152.7 EXP n East grid to West grid :- Maximum n West grid to East grid :- Maximum Water Level of Kapta cetual : 87.64 Ft.(MSL),	System L/ Factor : ORT / IMPORT THROUGH EAST-WEST INTERCON -130 -130 -130 -130 Rule curve	86.18% NNECTOR MW at MW at 30-Mar-15	Load Shed : 12:00 Ener - Ener	0 MW rgy 7.867 MKWI	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR           State of A gained as a state of 0.0 AM on the state of A gained as a state of 0.0 AM on the state of A gained as a state of 0.0 AM on the state of A gained as a state of 0.0 AM on the state of A gained as a state of 0.0 AM on the state of A gained as a state of 0.0 AM on the state	EXP n East grid to West grid :- Maximum n West grid to East grid :- Maximum Water Level of Kapta Actual : 87.64 Ft.(MSL),	ORT / IMPORT THROUGH EAST-WEST INTERCON -130 	NNECTOR MW at MW at 30-Mar-15	12:00 Ener - Ener	rgy 7.867 MKWI	
Export from Exit grid to West grid : Maximum         -130         NW at         12:00         Energy         7.867         MKR           Water Level of Capati Lake at 6:00 A M on         30-Mar-15         -         Benzy         NKR           Gas Consumed :         7.64         PL(MSL),         Rule curve :         88.34         PL(MSL),         KRR           Gas Consumed :         Total         97.662         MMCFD.         Oil Consumed (PDB) :         HSD         :         Lite           Coal         :         TR3.258.197         Coal         :         Total : TR401.544.580         FL           Coal         :         TR1.757.669         Oil         : TL501.683.695         Total : TL601.544.580           Area         Yesteraly         Total :         Total : TL601.544.580         Rate of Shedding (On S cmin)           Area         Yesteraly         Total :         Total :         Total :         Total :           Oblak         0.00         26.13         -         -         -           Oblak         0.00         74.1         -         -         -           Oblak         0.000         49.2         -         -         -           Oblak         0.000         49.2         -	n East grid to West grid :- Maximum n West grid to East grid :- Maximum Water Level of Kapta cetual : 87.64 Ft.(MSL),	-130 - ii Lake at 6:00 A M on Rule curve	MW at MW at 30-Mar-15	- Ener	07	
Import form Weit grid to East grid	n West grid to East grid :- Maximum Water Level of Kapta Actual : 87.64 Ft.(MSL),	ai Lake at 6:00 A M on Rule curve	MW at 30-Mar-15	- Ener	07	
Actual :     87.64     Ft(MSL),     Rule curve :     88.34     Ft(MSL)       Gase Consumed :     Total     976.62     MMCFD.     Oil Consumed (PDB):     HSD :     Liter       FO     :     Liter     FO     :     Liter     FO     :     Liter       Cost of the Consumed Fuel (PDB+Fvr) :     Gas :     TK82,283,197     Oil :     TL501,683,695     Total :     TK601,544,580       Lade Shedding & Other Information       Area     Yesterday     Today     Rates of Shedding (Consumed (SS end)       Daka     -     0.00     2613     -     -       Oblaka     -     0.00     715     -     -       Daka -     0.00     715     -     -     -       Optimization of the Generating machines under shut down.     -     -     -     -       Information of the Generating machines under shut down.       Proced Shut-Down       Planned Shut-Down     Proced Shut-Down     -     -       Information of Machines, lines, Interruption / Forced Load shed etc.     -     -     -       Out     10     6522     0     -     -       Information of Machines, lines, Interruption / Forced Load shed etc.     -     -     -	Water Level of Kapta actual : 87.64 Ft.(MSL),	Rule curve	30-Mar-15		rgy - MKWI	
Actual :         87.64         FL(MSL)         Rule curve :         88.34         FL(MSL)           Gas Consumed :         Total         97.662         MMCFD.         Dil Consumed (PDB):         HSD :         Life FO :	Actual : 87.64 Ft.(MSL),	Rule curve		Et (MSL)		
HSD       :       Liter FO         Cost of the Consumed Fuel (PDB+Pyt)       Gas       :       Tk17,577,689       Oil       :       Tk501,683,095       Total       :       Tk601,544,580         Cost of the Consumed Fuel (PDB+Pyt)       Cost of the Consum Fuel (PDB+Pyt) <th coot="" of<="" pass="" td=""><td>med : Total 976.62</td><td>MMCFD</td><td></td><td></td><td></td></th>	<td>med : Total 976.62</td> <td>MMCFD</td> <td></td> <td></td> <td></td>	med : Total 976.62	MMCFD			
Point         Field         Field <th< td=""><td></td><td></td><td>Oil Consumed (F</td><td></td><td>Liter</td></th<>			Oil Consumed (F		Liter	
Coal :         Tk17,577,689         Oil : Tk501,683,695         Total : Tk601,544,580           Lad Shedhing & Other Information           Area         Yesterday         Today         Estimated Shedhing (SS end)         Rest of Shedding (SS end) (On Estimated Demand (SS end) MW         Rest of Shedding (On Estimated Demand (SS end) MW         Rest of Shedding (On Estimated Demand (SS end) MW         Rest of Shedding (On Estimated Demand (SS end) MW         Rest of Shedding (On Estimated Demand (SS end) MW         Rest of Shedding (SS end) MW <t< td=""><td></td><td></td><td></td><td></td><td>Liter</td></t<>					Liter	
Para         Today         Today           Area         Yesterday         Estimated Demand (S/S end)         Estimated Shedding (S/S end)         Rates of Shedding (On Estimated Demand OS end)           Oblaka         -         0.000         2613         -         -           Oblaka         -         0.000         676         -         -           Oblaka         -         0.000         714         -         -           Oblaka rea         -         0.000         741         -         -           Stightabit Area         -         0.000         491         -         -           Comilla Area         -         0.000         491         -         -         -           Stightabit Area         -         0.000         328         -         -         -           Stighta Area         -         0.00         411         -         -         -           Total         0         6522         0         -         -         -           Information of the Generating machines under shut down.         1) Ghorsaid ST: Unit 4 (007/2010)         9) Shabahah 0 MW (1803/2015)         2) Abdragang ST: Unit -1/2003/2015)         3) Khulma ST 1104 (MV (402/2015)         3) Khulma ST 1104 (MV (40/2012))						
Area       Yesterday       Today         MW       MW       Estimated Demand (SS end)       Estimated Shedding (SS end)       Rates of Shedding (On Estimated Demand CS end)         Ohaka       -       0.00       2613       -       -         Chittagong Area       -       0.00       676       -       -         Khilma Area       -       0.00       711       -       -       -         Kajshahi Area       -       0.00       715       -       -       -         Kajshahi Area       -       0.00       402       -       -       -       -         Sylbel Area       -       0.00       328       -	Coal :	Tk17,577,689	Oil :	: Tk501,683,695 Total	1 : Tk601,544,580	
MW         Estimated Demand (S/S end)         Estimated Shedding (S/S end)         Rates of Shedding (MB estimated Demand Chittagong Area - 0:00         MW         (On Estimated Demand MW           Dhaka         - 0:00         2613          -           Chittagong Area (Kullna Area - 0:00         0:00         7/6          -           Kullna Area - 0:00         0:00         7/11          -           Kullna Area - 0:00         402          -         -           Mymensingh Area - 0:00         402          -         -           Barisal Area - 0:00         145          -         -           Barisal Area - 0:00         411          -         -           Total         0         6522         0         -           Information of the Generating machines under shut down.           Planned Shut- Down         1) Ghorasal ST: Unit-6 (1807/2010)         9) Sikalbaha 60 MW (1808/2015)         2) Aburganj ST: Unit-6 (1807/2010)         9) Sikalbaha 60 MW (1808/2015)           1) Alter markines         Forced Shut- Down         10 Ghorasal ST: Unit-6 (1807/2010)         9) Sikalbaha 60 MW (1808/2015)           2) Aburganj ST: Unit-6 (1807/2010)         10 Sikalbaha 60 MW (1808/2015)         10	Load Shedding & Oth	ter Information				
MW         MW         MW         Out         MW         One Estimated Demans           Data         -         0:00         2613         -	Yesterday					
MW         MW         MW         Out         MW         One Estimated Demans           Data         -         0:00         2613         -	· · ·					
Chittagong Area       -       0:00       761       -       -         Khuha Area       -       0:00       741       -       -         Khuha Area       -       0:00       741       -       -         Comila Area       -       0:00       491       -       -         Comila Area       -       0:00       402       -       -         Sylhet Area       -       0:00       328       -       -       -         Sylhet Area       -       0:00       145       -       -       -         Barisal Area       -       0:00       145       -       -       -         Information of the Generating machines shut down.       -       -       -       -       -         Information of the Generating machines shut down.       -       -       -       -       -         Information of the Generating machines.       -       6522       0       - <td< td=""><td></td><td></td><td></td><td></td><td>(On Estimated Demand)</td></td<>					(On Estimated Demand)	
Khulia Area         -         0:00         741         -         -           Rajshai Area         -         0:00         715         -         -           Comila Area         -         0:00         491         -         -           Operating Area         -         0:00         491         -         -           Syliet Area         -         0:00         328         -         -           Barisal Area         -         0:00         145         -         -           Barisal Area         -         0:00         411         -         -           Total         0         6522         0         -         -           Information of the Generating machines under shut down.         -         -         -         -           I         Hamed Shut- Down         -         0         -         -           I         Hainpur GT: Unit-3 (18/06/2009)         1) Ghorasal ST: Unit-4 (6/00/2015)         3) Khulin ST 110 MW (04/12014)         10) Siddhirgon ST: Cint-4 (06/01/2015)           I         Hainpur GT: Unit-3 (18/06/2009)         Si Baghabari GT 100 MW (01/12014)         10) Siddhirgon ST: Unit-4 (06/01/2015)         -           I         Hainpur GT: Unit-3 (18/06/2009)         I				-	-	
Rajkahi Area       -       0.00       115       -       -         Comila Area       -       0.00       491       -       -         Sylhet Area       -       0.00       402       -       -         Sylhet Area       -       0.00       328       -       -       -         Barisal Area       -       0.00       145       -       -       -         Rangpur Area       -       0.00       411       -       -       -       -         Total       0       6522       0       - <td< td=""><td></td><td></td><td></td><td></td><td>-</td></td<>					-	
Comila Area         -         0:00         491         -         -           Mymensingh Area         -         0:00         402         -         -           Barisal Area         -         0:00         323         -         -           Barisal Area         -         0:00         145         -         -           Barisal Area         -         0:00         411         -         -           Total         0         6522         0         -         -           Information of the Generating machines under shut down.         1         Ghoersal ST: Unit 6 (1807/2010)         99 (Sitalbaha 60 MW (1803/2015)         2) Ashuganj ST: Unit 6 (1807/2010)         99 (Sitalbaha 60 MW (1803/2015)           1) Hariper GT: Unit 3 (18:06/2009)         1) Ghoersal ST: Unit 6 (1807/2010)         99 (Sitalbaha 60 MW (1803/2015)         2) Ashuganj ST: Unit 10 MW (04/11/2014)         10) Sitelbirgonj ST: C9/03/2015)           3) Khulan ST 110 MW (04/11/2014)         10 Ghoersal ST: Unit 4 (05/01/2015)         7/Chittagong ST: Unit 4 (08/01/2015)         7/Chittagong ST: Unit 4 (08/01/2015)           3) Khulan G(1) 132/33 KV T1 transformer was shut down at 09:14 cue to painting work.         5)         Barisal-Bhandaria 132 kV Ckt tripped from Bhandaria end showing dist.relay and was switched on at 16:30.         About 15 MW power interruption occurred under Patuakhali S/S area from 13					-	
Mymensingh Area         -         0:00         402         -         -           Sylhet Area         -         0:00         328         -         -           Barsial Area         -         0:00         145         -         -           Rangpur Area         -         0:00         411         -         -           Total         0         6522         0         -           Information of the Generating machines under shut down.         Forced Shut- Down         0         0           I         Haripur GT: Unit-3 (18/06/2009)         1) Ghorasal ST: Unit-6 (18/07/2010)         09) Sikalbaha 60 MW (18/03/2015)           J         Ashuganj ST: Unit-6 (18/07/2010)         09) Sikalbaha 60 MW (18/03/2015)         2) Ashuganj ST: Unit-6 (18/07/2010)         09) Sikalbaha 60 MW (18/03/2015)           J         Haripur GT: Unit-3 (18/06/2009)         1) Ghorasal ST: Unit-6 (18/07/2010)         09) Sikalbaha 60 MW (18/03/2015)         2) Ashuganj ST: Unit-1 (Unit-2014)         10) Siddhirgonj ST (29/03/2015)           J         Shuf-Down         1) Ghorasal ST: Unit-6 (18/07/2010)         09) Sikalbaha 60 MW (18/03/2015)         3) Kuhuna ST 10 MW (0/01/2014)         10) Siddhirgonj ST (29/03/2015)           J         Shuf-Down         1) Ghorasal ST: Unit-6 (18/07/2010)         99) Sikalbaha 60 MW (18/03/2015)         7)				-	-	
Sylhet Area Barisal Area Rangur Area         -         0.00         328         -         -         -           Barisal Area Rangur Area         -         0:00         145         -         -         -           Rangur Area         -         0:00         411         -         -         -         -           Total         0         6522         0         -         -         -         -           Planned Shut- Down         Forced Shut- Down         I) Ghoreast ST: Unit-6 (1807/2010)         99 (Skalbaha 60 MW (1803/2015)         2) Asheganj ST: Unit-6 (1807/2010)         99 (Skalbaha 60 MW (1803/2015)         2) Asheganj ST: Unit-1(208/2014)         10 (Ghoreast ST: Unit-6 (1807/2010)         99 (Skalbaha 60 MW (1803/2015)         2) Asheganj ST: Unit-1(208/2014)         10 (Ghoreast ST: Unit-6 (1807/2010)         99 (Skalbaha 60 MW (1803/2015)         2) Asheganj ST: Unit-1(1008/2014)         10 (Ghoreast ST: Unit-6 (1807/2010)         99 (Skalbaha 60 MW (1803/2015)         2) Asheganj ST: Unit-1 (1003/2014)         5) Baghabari GT 100 MW (011/2104)         10 (Ghoreast ST: Unit-6 (1807/2014)         5) Baghabari GT 100 MW (011/2104)         10 (Ghoreast ST: Unit-6 (1807/2014)         5) Baghabari GT 100 MW (011/2104)         5) Baghabari GT 100 MW (010/2104)				-	-	
Barisal Area Rangpur Area       -       0:00       145       -       -         Rangpur Area       0:00       411       -       -       -         Total       0       6522       0       0         Information of the Generating machines under shut down.         Planned Shut- Down       1) Ghorasal ST: Unit-6 (1807/2010)       09) Sikalbaha 60 MW (1803/2015)       2) Ashugai ST: Unit-6 (1807/2010)       09) Sikalbaha 60 MW (1803/2015)         1) Haripur GT: Unit-3 (18:06-2009)       1) Ghorasal ST: Unit-6 (100 MW (01/12014)       10) Siddhirgon JST (29/03/2015)       3) Khufin ST 110 MW (04/11/2014)       10) Siddhirgon JST (29/03/2015)         2) Ashugai ST: Unit-6 (05:01/2015)       7/Chittagong ST: Unit-1 (10:03/2015)       7/Chittagong ST: Unit-1 (10:03/2015)       8) Haripur 412 MW CCPP (16:03/2015)         Structure of the opainting work.         3) Khufun C() 132/33 KV T1 transformer was shut down at 09:14 due to painting work.       8) Barisal-Bhandaria 132 kV Ckt tripped from Bhandaria end showing dist.relay and was switched on at 16:30.       About 15 MW power interruption occurred under Patuakhali S/S area from 13:38 to 16:30.         1) After maintenance Barisal-Patuakhali 132 kV Ckt twas switched on at 14:33 with the help of bus       13:38 to 16:30.				-	-	
Rangpur Area       0:00       411         Total       0       6522       0         Information of the Generating machines under shut down.         Planned Shut- Down       Forced Shut- Down       0         1) Haripur GT: Unit-3 (18:06/2009)       1) Ghorrasal ST: Unit-6 (18:07/2010)       09 Sikalbaha 60 MW (18:03/2015)       2) Ashuganj ST: Unit-1(23:08/2014)       10 Siddhirgonj ST (29:03/2015)         3) Khultan       1) Haripur GT: Unit-3 (18:06/2009)       2) Ashuganj ST: Unit-1(10:08/2014)       10 Siddhirgonj ST (29:03/2015)       2) Ashuganj ST: Unit-1(10:08/2014)       10 Siddhirgonj ST (29:03/2015)         3) Khultan       5) Baghahani GT 100 MW (V01/1/2014)       11 Ghorrasal ST: Unit-4 (05:01/2015)       7) Chittagong ST: Unit-4 (05:01/2015)         Additional Information of Machines, lines, Interruption / Forced Load shed etc.         Description         1) Schultan 20:1-14 due to painting work.       5)         5) Siddhirg and 11::30 due to link pressure problem.       2)         2) Shultan 21:1-20 MW Tripped at 11::30 due to painting work.       2)         5) Siddhirg and 11:32 kV Ckt tripped from Bhandaria end showing dist.relay and was switched on at 16:30.       About 15 MW power interruption occurred under Patuakhali S/S area from 13:38 to 16:30.         1) After maintenance Barisal-Patuakhali 132 kV Ckt twas switched on at 14:33 with the help of bus       13:38 to 16:30. </td <td></td> <td></td> <td></td> <td>-</td> <td></td>				-		
Description         Forced Information of Machines, lines, Interruption / Forced Load shed etc.         Forced Interruption / Forced Load shed etc.           Description         Forced Interruption / Forced Load shed etc.         Forced Interruption of Machines, lines, Interruption / Forced Load shed etc.           Description         Forced Interruption / Forced Load shed etc.         Forced Interruption / Forced Load shed etc.           Description         Forced Interruption / Forced Load shed etc.         Forced Interruption / Forced Load shed etc.           Description         Forced Interruption / Forced Load shed etc.         Forced Interruption / Forced Load shed etc.           Description         Forced Interruption / Forced Load shed etc.         Forced Interruption / Forced Load shed etc.           Distribution (C) 132/38 kV Ckt tripped from Bhandaria end showing distrelay and was switched on at 16:30.         About 15 MW power interruption occurred under Patuakhali S/S area from 13:38 to 16:30.				-		
Information of the Generating machines under shut down.         Forced Shut- Down           Planned Shut- Down         Forced Shut- Down           I) Haripur GT: Unit-3 (18/06/2009)         1) Ghorsal ST: Unit-6 (18/07/2010)         09) Sikalbaha 60 MW (18/03/2015)           2) Ashuganj ST: Unit-3 (18/06/2009)         2) Ashuganj ST: Unit-1(20/08/2014)         10) Siddhirgonj ST (29/03/2015)           3) Kuhina ST 110 MW (04/1/2014)         11) Bobrasal ST: Unit-4 (05/01/2015)         1) Ghorsal ST: Unit-4 (05/01/2015)           4) Fenchaganj CCPP-1 ST (07/11/2014)         5) Baghabari GT 100 MW (01/1/2014)         10) Bobrasal ST: Unit-4 (05/01/2015)           7/Chittagong ST: Unit-1 (10/03/2015)         7/Chittagong ST: Unit-1 (10/03/2015)         8) Haripur 412 MW CCPP (16/03/2015)           8) Haripur 412 MW CCPP (16/03/2015)         8) Haripur 412 MW CCPP (16/03/2015)         8)           9) Khulna (C) 132/33 kV 1 Ti transformer was shut down at 09:14 due to painting work.         5)         5)           2) Barisal-Bhandaria 132 kV Ckt tripped from Bhandaria end showing dist.relay and was switched on at 16:30.         About 15 MW power interruption occurred under Patuakhali S/S area from 13:38 to 16:30.           1) After maintenance Barisal-Patuakhali 132 kV Ckt was switched on at 14:33 with the help of bus         13.38 to 16:30.	.ca = 0:00	411		-	-	
Planned Shut- Down         Forced Shut- Down           I) Haripur GT: Unit-3 (18/06/2009)         I) Ghorasal ST: Unit-6 (18/07/2010)         09 Sikalbaha 60 MW (18/03/2015)           2) Ashuganj ST: Unit-1(23/08/2014)         10) Siddhirgonj ST (29/03/2015)         2) Ashuganj ST: Unit-1(12/08/2014)         10) Siddhirgonj ST (29/03/2015)           3) Kultura ST: 10 MW (04/1/2014)         11 Ghorasal ST: Unit-6 (18/07/2014)         10) Siddhirgonj ST (29/03/2015)           4) Fenchuganj CCPP-1 ST (07/11/2014)         5) Baghahan GT 100 MW (01/1/2014)         5) Baghahan GT 100 MW (01/1/2014)           6) Ghorasal ST: Unit-4 (05/01/2015)         7/Chittagong ST: Unit-4 (05/01/2015)         7/Chittagong ST: Unit-4 (05/01/2015)           Additional Information of Machines, lines, Interruption / Forced Load shed etc.           Description           Serced Ioad shaded / Interrupted Areas           9) Khulna (C) 132/38 kV T1 transformer was shut down at 09:14 due to painting work.         5)           9) Siddhigang 41 1::30 due to link pressure problem         6)           c) Barisal-Bhandaria 132 kV Ckt tripped from Bhandaria end showing dist.relay and was switched on at 16:30.         About 15 MW power interruption occurred under Patuakhali S/S area from 13:38 to 16:30.           1) After maintenance Barisal-Patuakhali 132 kV Ckt was switched on at 14:33 with the help of bus         13	0	6522		0		
1) Haripur GT: Unit-3 (18:06:2009)       1) Ghorasal ST: Unit-6 (18:07:2010)       09) Sikulhaha 60 MW (18:08:2015)         2) Ashuganj ST: Unit-1(23:08:2014)       10) Siddhirganj ST (29:03:2015)       3) Kuhua for Tit 0MW (04:11:2014)       11) Ghorasal ST: Unit-4 (05:01/2015)         3) Kuhua for Tit 0MW (04:11:2014)       10) Siddhirganj ST (29:03:2015)       3) Kuhua for Tit 0MW (04:11:2014)       10) Siddhirganj ST (29:03:2015)         4) Fenchuganj CCPP+1 ST (07:11:2014)       5) Baghabari GT 1100 MW (01:12:2014)       6) Ghorasal ST: Unit-4 (05:01/2015)         7) Khittasong ST: Unit-1 (10:03:2015)       7) Chittagong ST: Unit-1 (10:03:2015)       7) Chittagong ST: Unit-1 (10:03:2015)         Additional Information of Machines, lines, Interruption / Forced Load shed etc.         Description         9) Khulna (C) 132/33 kV T1 transformer was shut down at 09:14 due to painting work.       5)         5) Siddhirganj 12:0 MW Tripped at 11:30 due to link pressure problem.       7)         c) Barisal-Bhandaria 132 kV Ckt tripped from Bhandaria end showing dist relay and was switched on at 16:30.       About 15 MW power interruption occurred under Patuakhali S/S area from 13:38 to 16:30.         1) After maintenance Barisal-Patuakhali 132 kV Ckt was switched on at 14:33 with the help of bus       13:38 to 16:30.	Information of the Generating maching	nes under shut down.				
1) Haripur GT: Unit-3 (18:06:2009)       1) Ghorasal ST: Unit-6 (18:07:2010)       09) Sikulhaha 60 MW (18:08:2015)         2) Ashuganj ST: Unit-1(23:08:2014)       10) Siddhirganj ST (29:03:2015)       3) Kuhua for Tit 0MW (04:11:2014)       11) Ghorasal ST: Unit-4 (05:01/2015)         3) Kuhua for Tit 0MW (04:11:2014)       10) Siddhirganj ST (29:03:2015)       3) Kuhua for Tit 0MW (04:11:2014)       10) Siddhirganj ST (29:03:2015)         4) Fenchuganj CCPP+1 ST (07:11:2014)       5) Baghabari GT 1100 MW (01:12:2014)       6) Ghorasal ST: Unit-4 (05:01/2015)         7) Khittasong ST: Unit-1 (10:03:2015)       7) Chittagong ST: Unit-1 (10:03:2015)       7) Chittagong ST: Unit-1 (10:03:2015)         Additional Information of Machines, lines, Interruption / Forced Load shed etc.         Description         9) Khulna (C) 132/33 kV T1 transformer was shut down at 09:14 due to painting work.       5)         5) Siddhirganj 12:0 MW Tripped at 11:30 due to link pressure problem.       7)         c) Barisal-Bhandaria 132 kV Ckt tripped from Bhandaria end showing dist relay and was switched on at 16:30.       About 15 MW power interruption occurred under Patuakhali S/S area from 13:38 to 16:30.         1) After maintenance Barisal-Patuakhali 132 kV Ckt was switched on at 14:33 with the help of bus       13:38 to 16:30.						
2) Ashuganj ST: Unit-1(23982014) 10) Siddhirgonj ST (29/03/2015) 3) Kuhma ST 110 MW (04/1/2014) 11) Ghorasal ST: Unit-4 (05/01/2015) 4) Fenchuganj CCPP-1 ST (07/11/2014) 5) Baghabari GT 100 MW (01/1/2014) 6) Ghorasal ST: Unit-4 (05/01/2015) 7/Chittagong ST: Unit-1 (10/03/2015) 8) Haripur 412 MW CCPP (16/03/2015) 8) Haripur 412 MW CCPP (16/03/2015) 9) Siddhirgang 411:30 dub to painting work. 9) Siddhirgang 411:30 dub to painting work. 9) Siddhirgang 411:30 dub to ink pressure problem. 2) Barisal-Bhandaria 132 kV Ckt tripped from Bhandaria end showing dist.relay and was switched on at 16:30. 4) After maintenance Barisal-Patuakhali 132 kV Ckt was switched on at 14:33 with the help of bus					0 MW (18/03/2015)	
Additional Information of Machines, lines, Interruption / Forced Load shed etc.      Additional Information of Machines, lines, Interruption / Forced Load shed etc.      Additional Information of Machines, lines, Interruption / Forced Load shed etc.      Description     Forced load shaded / Interrupted Areas     Shalpha St 110 MW Top Machines, lines, Interruption / Forced Load shed etc.      Description     Siddhiganj 2010 MW Top deat 11:30 due to painting work.     Siddhiganj 2010 MW Top deat 11:30 due to link pressure problem.     Siddhiganj 2010 MW Top deat 11:30 due to link pressure problem.     Siddhiganj 2010 MW Top deat 11:30 due to link pressure problem.     Siddhiganj 2010 MW Top deat 11:30 due to link pressure problem.     Siddhiganj 2010 MW Top deat 11:30 due to link pressure problem.     Siddhiganj 2010 MW Top deat 11:30 due to link pressure problem.     Siddhiganj 2010 MW Top deat 11:30 due to link pressure problem.     Siddhiganj 2010 MW Top deat 11:30 due to link pressure problem.     Si Jarisal-Bhandaria 132 kV Ckt tripped from Bhandaria end showing dist.relay and was switched on at 16:30.	1) Hanpur G1. Unit-3 (18/00/2009)					
Additional Information of Machines, lines, Interruption / Forced Load shed etc.      Additional Information of Machines, lines, Interruption / Forced Load shed etc.      Description     Khula (C) 132/33 kV T1 transformer was shut down at 09:14 due to painting work.     S) Bidribgran J 21/00 WV Tipoted at 11:30 due to link pressure problem.     S) Bidribgran J 24 V Ckt tripped from Bhandaria end showing dist.relay and was switched on at 16:30.     J) After maintenance Barisal-Patuakhali 132 kV Ckt twas switched on at 14:33 with the help of bus						
b) Ghorasal ST: Unit-1 (10/03/2015) 7/Chittagong ST: Unit-1 (10/03/2015) 8) Haripur 412 MW CCPP (16/03/2015) 8) Haripur 412 MW CPP (16/03/2015) 8						
Description     Forced load shaded / Interrupted Areas       ) Khulna (C) 132/33 kV T1 transformer was shut down at 09:14 due to painting work.     5) Sharibur 412 MW CCPP (16/03/2015)       ) Siddhigang 141:30 due to ink pressure problem.     Forced load shaded / Interrupted Areas       ) Siddhigang 141:30 due to this k pressure problem.     About 15 MW power interruption occurred under Patuakhali S/S area from 13:38 to 16:30.       (j) After maintenance Barisal-Patuakhali 132 kV Ckt was switched on at 14:33 with the help of bus     13:38 to 16:30.						
Solutional Information of Machines, lines, Interruption / Forced Load shed etc.       Description     Forced load shaded / Interrupted Areas       a) Khulna (C) 132/33 kV T1 transformer was shut down at 09:14 due to painting work.     Solidhizang 12/10 MV Tripped at 11:30 due to link pressure problem.       c) Slidhizang 12/10 MV Tripped at 11:30 due to link pressure problem.     About 15 MW power interruption occurred under Patuakhali S/S area from 13:38 to 16:30.       c) J After maintenance Barisal-Patuakhali 132 kV Ckt was switched on at 14:33 with the help of bus     13:38 to 16:30.						
Additional Information of Machines, lines, Interruption / Forced Load shed etc.         Description         a) Khulna (C) 132/33 kV T1 transformer was shut down at 09:14 due to painting work.         b) Siddhigang 120 MW Tripped at 11:30 due to link pressure problem.         c) Barisal-Bhandaria 132 kV Ckt tripped from Bhandaria end showing dist.relay and was switched on at 16:30.         c) Barisal-Bhandaria 132 kV Ckt tripped from Bhandaria end showing dist.relay and was switched on at 16:30.         c) Jofter maintenance Barisal-Patuakhali 132 kV Ckt was switched on at 14:33 with the help of bus						
Description         Forced load shaded / Interrupted Areas           a) Khulna (C) 132/33 kV T1 transformer was shut down at 09:14 due to painting work.         b) Siddhirganj 210 MW Tripped at 11:30 due to link pressure problem.           b) Siddhirganj 210 MW Tripped at 11:30 due to link pressure problem.         b) Areas           c) Barisal-Bhandaria 132 kV Ckt tripped from Bhandaria end showing dist.relay and was switched on at 16:30.         About 15 MW power interruption occurred under Patuakhali S/S area from 13:38 to 16:30.           d) After maintenance Barisal-Patuakhali 132 kV Ckt was switched on at 14:33 with the help of bus         13:38 to 16:30.	l		8) Haripur 412 M	IW CCPP (16/03/2015)		
Description         Forced load shaded / Interrupted Areas           a) Khulna (C) 132/33 kV T1 transformer was shut down at 09:14 due to painting work.         b) Siddhirganj 210 MW Tripped at 11:30 due to link pressure problem.           b) Siddhirganj 210 MW Tripped at 11:30 due to link pressure problem.         b) Areas           c) Barisal-Bhandaria 132 kV Ckt tripped from Bhandaria end showing dist.relay and was switched on at 16:30.         About 15 MW power interruption occurred under Patuakhali S/S area from 13:38 to 16:30.           d) After maintenance Barisal-Patuakhali 132 kV Ckt was switched on at 14:33 with the help of bus         13:38 to 16:30.						
<ul> <li>a) Khulnar (C) 132/33 kV T1 transformer was shut down at 09:14 due to painting work.</li> <li>b) Siddhirgang /210 MW Tipped at 11:30 due to link pressure problem.</li> <li>c) Barisal-Bhandaria 132 kV Ckt tripped from Bhandaria end showing dist.relay and was switched on at 16:30.</li> <li>d) After maintenance Barisal-Patuakhali 132 kV Ckt was switched on at 14:33 with the help of bus</li> </ul>	Additional Information of Machines. lin	ies, interruption / Forced Load shed etc.				
<ul> <li>a) Siddhirganj 210 MW Tripped at 11:30 due to link pressure problem.</li> <li>b) Barisal-Bhandaria 132 KV Ckt tripped from Bhandaria end showing dist.relay and was switched on at 16:30.</li> <li>d) After maintenance Barisal-Patuakhali 132 kV Ckt was switched on at 14:33 with the help of bus</li> </ul>		nes, interruption / Forced Load shed etc.	Forced load shade	ed / Interrupted Areas		
d) After maintenance Barisal-Patuakhali 132 kV Ckt was switched on at 14:33 with the help of bus	Description		Forced load shade	ed / Interrupted Areas		
	Description C) 132/33 kV T1 transformer was shut down al anj 210 MW Tripped at 11:30 due to link press	t 09:14 due to painting work. ure problem.	About 15 MW pov		atuakhali S/S area from	
coupler of Barisal end. About 55 MW power interruption occurred under Chowmohoni S/S area from	Description C) 132/33 kV T1 transformer was shut down al anj 210 MW Tripped at 11:30 due to link press ahandaria 132 kV Ckt tripped from Bhandaria e	t 09:14 due to painting work. ure problem. and showing dist.relay and was switched on at 16:30.	About 15 MW pov		atuakhali S/S area from	
Occupied Statistical Statistics of the statistics of the statistical statistics of the statistics o	Description C) 132/33 kV T1 transformer was shut down at anj 210 MW Tripped at 11:30 due to link press shandaria 132 kV Ckt tripped from Bhandaria e intenance Barisal-Patuakhali 132 kV Ckt was s	t 09:14 due to painting work. ure problem. and showing dist.relay and was switched on at 16:30.	About 15 MW pov 13:38 to 16:30.	ower interruption occurred under Pa		
and was switched on at 18:43. About 65 MW power interruption occurred under Jamalpur S/S area from	Description C) 132/33 kV T1 transformer was shut down at anj 210 MW Tripped at 11:30 due to link press shandaria 132 kV Ckt tripped from Bhandaria e intenance Barisal-Patuakhali 132 kV Ckt was s f Barisal end.	t 09:14 due to painting work. ure problem. and showing dist.relay and was switched on at 16:30. switched on at 14:33 with the help of bus	About 15 MW pov 13:38 to 16:30. About 55 MW pov	ower interruption occurred under Pa		
) Jamalpur 132/33 kV T1& T2 transformers tripped at 18:40 from both end showing O/C relay and 18:40 to 18:45.	Description C) 132/33 kV T1 transformer was shut down at anj 210 MW Tripped at 11:30 due to link press shandaria 132 kV Ckt tripped from Bhandaria e intenance Barisal-Patuakhali 132 kV Ckt was s f Barisal end. honi 132/33 kV T2 transformer tripped at 18:3	t 09:14 due to painting work. ure problem. and showing dist.relay and was switched on at 16:30. switched on at 14:33 with the help of bus	About 15 MW por 13:38 to 16:30. About 55 MW por 18:38 to 18:43.	ower interruption occurred under Pa	howmohoni S/S area from	
were switched on at 18:45 & 18:50 respectively.	Description C) 132/33 kV T1 transformer was shut down at anj 210 MW Tripped at 11:30 due to link press shandaria 132 kV Ckt tripped from Bhandaria e iintenance Barisal-Patuakhali 132 kV Ckt was st Barisal end. shoni 132/33 kV T2 transformer tripped at 18:3 s switched on at 18:43.	t 09:14 due to painting work. ure problem. and showing dist.relay and was switched on at 16:30. switched on at 14:33 with the help of bus 8 from both end showing directional O/C relay	About 15 MW por 13:38 to 16:30. About 55 MW por 18:38 to 18:43. About 65 MW por	ower interruption occurred under Pa	howmohoni S/S area from	
g) Siddhirganj GT-2 was shut down at 22:35 due to maintenance work.	Description C) 132/33 kV T1 transformer was shut down at anj 210 MW Tripped at 11:30 due to link press shandaria 132 kV Ck tripped from Bhandaria e intenance Barisal-Patuakhali 132 kV Ckt was s f Barisal end. shoni 132/33 kV T2 transformer tripped at 18:3 s switched on at 18:43. 132/33 kV T18 T2 transformers tripped at 18: thede on at 18:45 & 18:50 respectively.	t 09:14 due to painting work. ure problem. Ind showing dist.relay and was switched on at 16:30. switched on at 14:33 with the help of bus 8 from both end showing directional O/C relay 40 from both end showing O/C relay and	About 15 MW por 13:38 to 16:30. About 55 MW por 18:38 to 18:43. About 65 MW por	ower interruption occurred under Pa	howmohoni S/S area from	
n) Hasnabad-Meghnaghat 230 kV Ckt-2 tripped at 06:15 (30/03/2015) showing dist.relay and was	Description C) 132/33 kV T1 transformer was shut down at anj 210 MW Tripped at 11:30 due to link press shandaria 132 kV Ckt tripped from Bhandaria e intenance Barisal-Patuakhali 132 kV Ckt was et Barisal end. brioni 132/33 kV T2 transformer tripped at 18:3 s switched on at 18:43. * 132/33 kV T1& T2 transformers tripped at 18: tched on at 18:45 & 18:50 respective)/. ang GT2-was shut down at 22:55 due to maint ang GT2-was shut down at 22:55 due to maint	t 09:14 due to painting work. ure problem. and showing dist.relay and was switched on at 16:30. switched on at 14:33 with the help of bus 8 from both end showing directional O/C relay 40 from both end showing O/C relay and enance work.	About 15 MW por 13:38 to 16:30. About 55 MW por 18:38 to 18:43. About 65 MW por	ower interruption occurred under Pa	howmohoni S/S area from	
switched on at 08:13. ) Ullon 132/33 kV T3 transformer was under shut down from 06:56 to 08:40 (30/03/2015) due to	Description C) 132/33 kV T1 transformer was shut down at anj 210 MW Tripped at 11:30 due to link press 8handaria 132 kV Ckt tripped from Bhandaria e iintenance Barisal-Patuakhali 132 kV Ckt was st Barisal and . shoni 132/33 kV T2 transformer tripped at 18:3 s switched on at 18:43. 132/33 kV T2 transformer tripped at 18: tiched on at 18:45 & 18:50 respectively. anj GT-2 was shut down at 22:35 due to maint a/Megninaghat 230 kV Ckt2 tripped at 08:15 (	t 09:14 due to painting work. ure problem. and showing dist.relay and was switched on at 16:30. switched on at 14:33 with the help of bus 8 from both end showing directional O/C relay 40 from both end showing O/C relay and enance work.	About 15 MW por 13:38 to 16:30. About 55 MW por 18:38 to 18:43. About 65 MW por	ower interruption occurred under Pa	howmohoni S/S area from	
UIIon 13/2/3 KV 13 transformer was under shut down from U6:56 to 08:40 (30/03/2015) due to red hot maintenance.	Description C) 132/33 kV T1 transformer was shut down at anj 210 MW Tripped at 11:30 due to link press shandaria 132 kV Ckt tripped from Bhandaria e intenance Barisal-Patuakhali 132 kV Ckt was e f Barisal end. hohni 132/33 kV T2 transformer tripped at 18:3 s switched on at 18:43. 132/33 kV T18.T2 transformers tripped at 18: itched on at 18:45 & 18:50 respectively. anj GT-2 was shut down at 22:35 due to maint ad-Meginaghat 230 kV Ckt-2 tripped at 06:15 ( ion at 08:13.	t 09:14 due to painting work. ure problem. and showing dist.relay and was switched on at 16:30. switched on at 14:33 with the help of bus 8 from both end showing directional O/C relay 40 from both end showing O/C relay and enance work. (30/03/2015) showing dist.relay and was	About 15 MW por 13:38 to 16:30. About 55 MW por 18:38 to 18:43. About 65 MW por	ower interruption occurred under Pa	howmohoni S/S area from	
Sub Divisional Engineer Executive Engineer Superintendent Engineer Network Operation Division Load Dispatch Circle	Description C) 132/33 kV T1 transformer was shut down at anj 210 MW Tripped at 11:30 due to link press shandaria 132 kV Ckt tripped from Bhandaria e iintenance Barisal-Patuakhali 132 kV Ckt was s f Barisal end. shoni 132/33 kV T2 transformer tripped at 18:3 s witched on at 18:43. 132/33 kV T8 T2 transformers tripped at 18: tiched on at 18:45 & 18:50 respectively. anj GT-2 was shut down at 22:35 due to maint ad-Meghnaghat 230 kV Ckt-2 tripped at 06:15 ( or at 08:13. /33 kV T3 transformer was under shut down fr	t 09:14 due to painting work. ure problem. and showing dist.relay and was switched on at 16:30. switched on at 14:33 with the help of bus 8 from both end showing directional O/C relay 40 from both end showing O/C relay and enance work. (30/03/2015) showing dist.relay and was	About 15 MW por 13:38 to 16:30. About 55 MW por 18:38 to 18:43. About 65 MW por	ower interruption occurred under Pa	howmohoni S/S area from	